

June 2, 2008

Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, DC 20426

Re: Compliance Reports in Docket No. ER01-3001-____

Dear Secretary Bose:

Enclosed for filing in the above-referenced docket are the New York Independent System Operator, Inc.'s ("NYISO") summer semi-annual reports to the Commission regarding its Demand Side Management programs and new generation projects in the New York Control Area. This is the second of two sets of reports on these issues that the NYISO will submit this year in compliance with the Commission's orders in the above-entitled proceeding.¹

I. List of Documents Submitted

The NYISO is submitting the following documents along with this letter:

1. NYISO Summer 2007 Report on Demand Response Programs; and
2. NYISO Summer 2007 Report on New Generation Projects.

¹ The NYISO files its winter semi-annual DSM and new generation reports together with its annual report on the ICAP Demand Curves in Docket No. ER03-647.

II. Correspondence

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III. Service

The NYISO is serving an electronic copy of this filing on each party on the services lists prepared by the Secretary of the Commission in Docket No. ER01-3001-006, the official representative of each of its Market Participants, on each participant in its stakeholder governance committees, on the New York Public Service Commission, and on the New Jersey Board of Public Utilities and to the Pennsylvania Public Utility Commission. Finally, the NYISO will post this filing on its website.

Respectfully Submitted,

/s/ Carl F. Patka
Carl F. Patka

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New York Independent System Operator, Inc.

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New York Independent System Operator, Inc.
Docket No. ER01-3001

Summer Compliance Report on Demand Response Programs
June 2, 2008

This report summarizes the current status of demand response participation in the NYISO's markets as of June 1, 2008, along with market revisions and initiatives underway that impact demand response resources. As in previous years, this report focuses on registered demand response participation in preparation for the summer period. For the NYISO's reliability-based programs (the Emergency Demand Response Program (EDRP) and the Installed Capacity Special Case Resources (SCR)), no activations, other than audits, have occurred since August 3, 2006.

Effective July 1, 2007, NYISO implemented the Targeted Demand Response Program to respond to requests for assistance from a Transmission Owners (TO) by activating EDRP and ICAP/SCR resources on a voluntary basis in one or more subzones. TDRP currently applies to Zone J, New York City, where nine subzones have been defined. Two activations of the TDRP occurred in 2007: July 19 from 8:00 – 23:00 and August 3 from 19:30 – 23:59. Performance data for Targeted Demand Response events during the summer of 2007 were reported in NYISO's January 15, 2008 Compliance Filing in this docket (the "January 2008 Compliance Filing").

Demand Response Registration

Data on demand response participation is divided into statistics on end-use customers or retail entities that sign up to perform load reduction and curtailment service providers, which is a general term used to identify organizations that represent end-use customers and transact with the NYISO. The term curtailment service providers as used in this report refers to Responsible Interface Parties (RIPs) as defined in the ICAP Manual, Demand Response Providers (DRPs) as defined in the DADRP Manual, and the entities defined in the EDRP Manual.

Table 1 identifies the number of curtailment service providers by organization type:

- Aggregators recruit customers to participate as part of an aggregation of several customers;
- Direct Customers register with the NYISO to participate in any of its markets, including its demand response programs;
- LSEs are providers of commodity service to retail customers;
- TOs are the investor-owned utilities and public authorities located in New York State.

Table 1. Curtailment Service Providers by Organization Type

Provider Type	Count (as of May 2008)	Change from Dec. 2007*
Aggregators	17	- 6
Direct Customers	5	+ 2
LSEs	5	- 1
Transmission Owners	7	0
<i>Totals</i>	34	-5

* as reported in FERC Compliance Report dated 01/15/2008

Since the January 2008 compliance report, NYISO demand response programs have experienced a net reduction of five curtailment service providers, which includes an increase of two Direct Customers, and a loss of six aggregators and one LSE.

Tables 2 through 4 present zonal registration statistics for EDRP, SCR, and DADRP, respectively, as of mid-May 2008. For each zone, information on the total number of resources, total MW registered, and the amount supplied through emergency/behind-the-fence generation is provided. In addition, changes in number of resources and registered MW since the January 2008 Compliance Filing are shown by zone.

Table 2. EDRP Registration: May 2008

MAY 2008						Change from January 2008 Compliance Filing	
Source	Zone	Count	Load	Gen	Total MW	Count	Total MW
EDRP	A	22	9.8	12.5	22.3	1	-11.7
EDRP	B	12	5.1	1.5	6.6	-3	-0.3
EDRP	C	52	7.3	14.2	21.5	-7	-3.6
EDRP	D	12	1.6	3.4	5.0	1	0.1
EDRP	E	38	10.2	25.7	35.9	-6	-4.7
EDRP	F	40	31.7	9.3	41.0	-4	-2.6
EDRP	G	29	16.9	16.5	33.4	5	-1.0
EDRP	H	9	1.8	5.0	6.8	0	0.0
EDRP	I	25	4.3	3.5	7.8	7	0.4
EDRP	J	119	91.4	36.3	127.6	27	4.0
EDRP	K	36	53.7	1.8	55.5	-322	-67.1
		394	233.8	129.7	363.4	-301	-86.5

Enrollment in EDRP shows a reduction of 19% in registered MW since August 2007, which is the period reported in the January 2008 compliance report. The largest change occurred in zone K, Long Island, accounting for 78% of the reduction in enrolled MW and 90% of the resources in that zone. Nominal changes occurred in all other zones. Transmission Owners enroll the majority of the EDRP resources.

Table 3. SCR Registration: May 2008

MAY 2008						Change from January 2008 Compliance Filing	
Source	Zone	Count	Load	Gen	Total MW	Count	Total MW
SCR	A	242	382.4	4.2	386.6	82	13.7
SCR	B	93	131.3	14.5	145.8	32	92.5
SCR	C	126	135.7	7.7	143.4	61	39.9
SCR	D	8	96.7	0.0	96.7	2	51.2
SCR	E	75	41.0	5.2	46.2	43	26.8
SCR	F	83	125.7	3.9	129.5	33	64.9
SCR	G	60	22.7	20.4	43.1	38	26.6
SCR	H	8	2.0	0.2	2.2	6	1.9
SCR	I	58	25.2	4.3	29.5	22	8.5
SCR	J	1585	383.2	180.7	563.9	455	142.9
SCR	K	574	124.0	50.2	174.2	152	-46.1
		2912	1,469.9	291.2	1,761.1	926	422.6

The ICAP SCR data in Table 3 is based on the registrations prior to the May spot market auction, with an increase of approximately 32% over the period reported in the January 2008 Compliance Filing. Registrations for the 2008 Summer Capability Period include additional data about the amount of reduction supplied by emergency/behind-the-meter generation. As a result, some capacity previously reflected in the Load column is now reflected in the Gen column. This change and additional registrations led to approximately 114MW of additional emergency/behind-the-meter generation was reported over last year's mid-year compliance filing. Registrations change monthly and are expected to grow slightly higher throughout the summer months.

Table 4. DADRP Registration: May 2008

MAY 2008						Change from January 2008 Compliance Filing	
Source	Zone	Count	Load	Gen	Total MW	Count	Total MW
DADRP	A	4	58.0	0	58.0	0	0.0
DADRP	B	1	2.8	0	2.8	0	0.0
DADRP	C	2	38.0	0	38.0	0	0.0
DADRP	D	1	100.0	0	100.0	0	0.0
DADRP	E	1	10.0	0	10.0	0	0.0
DADRP	F	8	92.0	0	92.0	0	0.0
DADRP	G	0	0.0	0	0.0	0	0.0
DADRP	H	0	0.0	0	0.0	0	0.0
DADRP	I	0	0.0	0	0.0	0	0.0
DADRP	J	2	6.6	0	6.6	0	0.0
DADRP	K	1	12.0	0	12.0	0	0.0
		20	319.4	0	319.4	0	0.0

DADRP registrations remain constant when compared with statistics reported in the January 2008 Compliance Filing. A comprehensive analysis of DADRP participation and performance for 2008 will be included in the January 2009 compliance report.

Demand Response Initiatives in 2008

Over the past several months, the NYISO and its stakeholders have been working on a number of initiatives intended to broaden the opportunities for demand response participation, improve the EDRP/SCR notification system, and better align rules for demand response participation with

additional market and environmental initiatives. This section provides a brief summary of the efforts to date on three of these initiatives:

- Update on Pending Emissions Rule Changes for Emergency Generators in Demand Response Programs
- Identifying the Local Generation used in the SCR Program
- Including Demand Response in Ancillary Services Markets

Update on Pending Emissions Rule Changes for Emergency Generators in Demand Response Programs

In its June 1, 2007 report, the NYISO described the actions it had undertaken to meet with the Department of Environmental Conservation (DEC) regarding the DEC's proposed reporting and registration rules for emergency generators participating in NYISO's demand response programs. In the fall of 2007, the DEC presented the modified rules it will be proposing to the Governor's Office of Regulatory Reform (GORR). In addition, the NYISO and Department of Public Service met with the DEC in early 2008 to discuss the proposed rulemaking and possible procedures for implementation of registering demand response resources based on the proposed rule. As of this report, no additional information is available about the status of this proposed rulemaking.

Identifying the Local Generation Used in the SCR Program

In preparation for the proposed emissions rule changes, the NYISO, at the request of its stakeholders, made registration changes to the SCR program regarding the reporting of emergency/behind-the-meter generation (also referred to as "local" generation). In the past, the generation column shown in these compliance reports referred to direct-metered local generators only, not net-metered local generators. The registration forms were modified to collect the amount of local generation that is net metered, the amount subscribed to the SCR program, and the generator name plate rating. As more details about the proposed DEC rulemaking become available, additional data about local generators may need to be collected.

Including Demand Response in Ancillary Services Markets

The NYISO has been actively engaged in developing the market rules and procedures to enable demand response resources to participate in the reserves and regulation markets. Since the last mid-year report, the NYISO has petitioned the Northeast Power Coordinating Council (NPCC) and the New York State Reliability Council (NYSRC) for rule changes to allow demand response resources to provide synchronous reserves and regulation. Both reliability organizations have approved the use of demand response resources to provide these ancillary services.

The NYISO and stakeholders have designed the program to represent the demand response resource as a generation asset in the marketplace and provide comparable operational characteristics and price setting capabilities. The program will pay resources based on the quality of reserves or regulation provided, but resources will not be paid for the avoided energy when called upon to reduce consumption.

On May 23, 2008, the Commission partially approved NYISO-filed tariff changes to accommodate demand response into its ancillary services market (Docket No. ER04-230-023).

Software modifications and testing are in their final stages. The Demand-Side Ancillary Services Program (DSASP) is expected to become active before the end of the second quarter of this year.

NYISO Report on New Generation Projects June 2, 2008

In its October 23, 2006 order, the Commission ordered the NYISO to submit “a list of investments in new generation projects in New York (including a description and current status of each such project), regardless of the stage of project development at the time of the filing.”¹ The NYISO keeps a list of Interconnection Requests and Transmission Projects for the New York Control Area (“NYCA”) that includes information about all generation projects in the state that have requested interconnection.

The NYISO interconnection process is described in Attachment X of the NYISO OATT, entitled, “Standard Large Facility Interconnection Procedures.” Under Attachment X, Developers of Large Facilities² must submit an Interconnection Request to the NYISO. The NYISO assigns a Queue Position to all valid Interconnection Requests. Under Attachment X, proposed generation and transmission projects undergo up to three studies: the Feasibility Study, the System Reliability Impact Study, and the Facilities Study. The Facilities Study is performed on a Class Year basis for a group of eligible projects pursuant to the requirements of Attachment S of the NYISO OATT.

Proposed generation and transmission projects currently in the NYISO Interconnection Process are listed on the list of Interconnection Requests and Transmission Projects for the NYCA (“NYISO Interconnection Queue”). The generation projects on that list are shown in Attachment A, which is dated May 7, 2008. The queue submitted with this report includes Small Generation Projects that were not listed on previous reports, partly because several of them predated the effectiveness of Attachment Z, which includes the small generator interconnection procedures, and were “transitioned” from the New York Transmission Owners’ queues to the NYISO’s. The NYISO updates the NYISO Interconnection Queue on at least a monthly basis and posts the most recent list on the NYISO’s public web site at http://www.nyiso.com/public/services/planning/interconnection_studies_process.jsp. Two columns were added to this listing since the last filing. First, the NYISO load zone for each project is shown in column labeled “Z.” Second, the queue reflects the “original” proposed in-service date next to the “current” proposed in-service date. Note that the proposed in-service dates for each project are those provided to the NYISO by the respective Owner/Developer, are updated only on a periodic basis, and are subject to change.

The status of each project on the NYISO Interconnection Queue is shown in the column labeled “S.” Explanations for this, and various other columns of the list, are provided in the notations at the bottom of each page of the report and are also explained in Attachment B.

¹ *New York Indep. Sys. Operator, Inc.*, 117 FERC ¶ 61,086, at P 14 (2006).

² A Large Facility under Attachment X is either a Generating Facility with a capacity of more than 20 MW or a Merchant Transmission Facility.

INTERCONNECTION REQUESTS AND TRANSMISSION PROJECTS / NEW YORK CONTROL AREA

Queue Pos.	Owner/Developer	Project Name	Date of IR	SP (MW)	WP (MW)	Type/ Fuel	Location County/State	Z	Interconnection Point	Utility	S	Last Update	Availability of Studies	Proposed In-Service	
														Original	Current
13	East Coast Power, LLC	Linden 7	3/25/99	100		ST-NG	Richmond, NY-NJ	J	Goethals 345kV	CONED	4	2/26/08	None	2005	2010/Q4
16	Oak Point Property, LLC	Oak Point Yard	4/15/99	500		CC-NG	Bronx, NY	J	Hell Gate/Bruckner 138kV	CONED	6	6/26/07	SRIS	2008/Q4	2009/Q2
18	NYPA	Poletti Expansion	4/30/99	500		CC-NG	Queens, NY	J	Astoria 138kV	CONED	14	2/26/08	SRIS, FS	2005/01	I/S
19	NYC Energy LLC	NYC Energy LLC	5/7/99	79.9		CT-NG	Kings, NY	J	Kent Ave 138kV	CONED	10	2/26/08	SRIS, FS	2004/Q4	2008/Q4
20	KeySpan Energy, Inc.	Spagnoli Road CC Unit	5/17/99	250		CC-NG	Suffolk, NY	K	Spagnoli Road 138kV	LIPA	8	2/26/08	SRIS	2006	2009/06
31	SCS Energy, LLC	Astoria Energy	11/16/99	1000		CC-NG	Queens, NY	J	Astoria 138kV	CONED	12,14	2/26/08	SRIS, FS	2006	2010/05
33	Glenville Energy Park, LLC	Glenville Energy Park	11/30/99	540		CC-NG	Schenectady, NY	F	Rotterdam 230kV	NM-NG	6	2/26/08	SRIS	2007	None
35	Gotham Power Zerega, LLC	Gotham Power - Bronx I	1/12/00	79.9		CT-NG	Bronx, NY	J	Parkchester/Tremont 138kV	CONED	5	2/26/08	None	2006/Q3	None
36	Boundless Energy, LLC	Project Neptune DC NB-NYC	1/21/00	1200		DC	Kings, NY	J	Farragut 345kV	CONED	8	3/20/08	SRIS	2008	None
65	Fortistar-Lockport Merchant	Lockport II Gen Station	5/15/00	79.9		CT-NG	Niagara, NY	A	Harrison Station 115kV	NYSEG	10	3/20/08	SRIS, FS	2005	2010
69	Empire Generating Co., LLC	Empire Generating	7/14/00	660		CC-NG	Rensselaer, NY	F	Reynolds Road 345kV	NM-NG	12	4/22/08	SRIS, FS	2006	2010/02
90	Fortistar, LLC	Fortistar VP	3/20/01	79.9		CT-NG	Richmond, NY	J	Fresh Kills 138kV	CONED	8	3/20/08	SRIS	2005/Q3	2010/Q2
91	Fortistar, LLC	Fortistar VAN	3/20/01	79.9		CT-NG	Richmond, NY	J	Goethals/Fresh Kills 138kV	CONED	8	3/20/08	SRIS	2005/Q3	2010/Q2
94	Atlantic Energy, LLC	Project Neptune DC PJM-LI	5/22/01	660		DC	Nassau, NY-NJ	K	Newbridge Road 138kV	LIPA	12	4/22/08	SRIS, FS	2005	2007/Q3
96	Calpine Eastern Corporation	CPN 3rd Turbine, Inc. (JFK)	5/29/01	45		CT-NG	Queens, NY	J	Jamaica 138kV	CONED	10	2/26/08	SRIS, FS	2004/Q4	2011
106	TransGas Energy, LLC	TransGas Energy	10/5/01	1100		CC-NG	Kings, NY	J	E13St, Rainey, or Farragut-345kV	CONED	8	2/26/08	SRIS	2007	2012/Q3
107	Caitness Long Island, LLC	Caitness Long Island	10/9/01	310		CC-NG	Suffolk, NY	K	Brookhaven-Holbrook or H'ville	LIPA	10	4/22/08	SRIS, FS	2008	2008/Q2
111	River Hill Power Co., LLC	River Hill Project	2/5/02	290		CT-NG	Chemung, NY-PA	C	Homer City-Watercure 345kV	NYSEG	5	2/26/08	None	2008	2012/10
113	Windfarm Prattsburgh, LLC	Prattsburgh Wind Park	4/22/02	55.5		W	Yates, NY	C	Eelpot Rd-Flat St. 115kV	NYSEG	11	3/20/08	SRIS, FS	2004/Q4	2008/Q4
115	Central Hudson Gas & Electric	East Fishkill Transformer	4/24/02	N/A		AC	Dutchess, NY	G	East Fishkill 345kV/115kV	CONED/CHG&E	4	3/20/08	None	2007/06	None
119	ECOGEN, LLC	Prattsburgh Wind Farm	5/20/02	79.5		W	Yates, NY	C	Eelpot Rd-Flat St. 115kV	NYSEG	10	2/26/08	SRIS, FS	2005/02	2008/06
125	East Coast Power, LLC	Linden VFT Inter-Tie	7/18/02	300		AC	Richmond, NY-NJ	J	Goethals 345kV	CONED	10	4/22/08	SRIS, FS	2005	2009/10
127A	Airtricity Munnsville Wind Farm, LLC	Munnsville	10/9/02	40		W	Madison, NY	E	46kV line	NYSEG	12,14	4/14/08	SRIS	2005/12	2012/10
135	UPC Wind Management, LLC	Canandaigua Wind Farm	5/30/03	82.5	82.5	W	Ontario, NY	C	Avoca 230kV line	NYSEG	10	4/22/08	SRIS, FS	2006/10	2008/Q4
136	Rochester Gas & Electric	Rochester Transmission	6/12/03	N/A		AC	Monroe, NY	B	RG&E System	RG&E	6	2/26/08	SRIS	2008/Q4	2008/F
138	Entergy Nuclear Operations, Inc.	Indian Point 2 Uprate	7/23/03	36		NU	Westchester, NY	I	Buchanan 345kV	CONED	14	2/26/08	SRIS, FS	2004/Q4	I/S
139	Entergy Nuclear Operations, Inc.	Indian Point 3 Uprate	7/23/03	38		NU	Westchester, NY	I	Indian Point 345kV	CONED	14	2/26/08	SRIS, FS	2005/Q2	I/S
140	National Grid	Leeds-PV Reconductoring	8/26/03	N/A		AC	Greene-Dutchess, NY	G	Leeds/Athens-Pl. Valley 345kV	NM-NG	5	2/26/08	None	2006	None
141	Flat Rock Wind Power, LLC	Flat Rock Wind Power	8/27/03	321		W	Lewis, NY	E	Adirondack-Porter 230kV	NM-NG	14	2/26/08	SRIS, FS	2005	I/S
142	Airtricity Developments, LLC	Hartsville Wind Farm	10/30/03	50		W	Steuben, NY	C	Bennett-Palmiter 115kV line	NYSEG	6	2/26/08	SRIS	2006/12	None
143	Constellation	Ginna Uprate Project	1/30/04	95		NU	Wayne, NY	B	Ginna-115kV	RG&E	14	2/26/08	SRIS, FS	2005/02	I/S
144	Sheldon Energy, LLC	High Sheldon Windfarm	2/18/04	113	113	W	Wyoming, NY	C	Stolle Rd-Meyer 230kV	NYSEG	9	2/26/08	SRIS	2005-2006	2008/12
145	KeySpan Energy for LIPA	LIPA Summer Mobile Gens	3/2/04	96		CT-NG	Suffolk, NY	K	Holtsville and Shoreham 138kV	LIPA	6	2/26/08	SRIS	2004/06	2005-2007
146	Con Edison	Mott Haven Substation	3/16/04	N/A		AC	Westchester, NY	I	Dunwoodie-Rainey lines	CONED	6	2/26/08	SRIS	2007/Q3	2007/S

NOTES: • The column labeled 'SP' refers to the maximum summer megawatt electrical output. The column labeled 'WP' refers to the maximum winter megawatt electrical output.

• Type / Fuel. Key: ST=Steam Turbine, CT=Combustion Turbine, CC=Combined Cycle, H=Hydro, W=Wind, NU=Nuclear, NG=Natural Gas, M=Methane, Wo=Wood, F=Flywheel/O=Oil, C=Coal, D=Dual Fuel, AC=AC Transmission, DC=DC Transmission

• The column labeled 'Z' refers to the zone

• The column labeled 'S' refers to the status of the project in the NYISO's LFIP. Key: 1=Scoping Meeting Pending, 2=FES Pending, 3=FES in Progress, 4=SRIS/SIS Pending, 5=SRIS/SIS in Progress, 6=SRIS/SIS Approved, 7=FS Pending, 8=Rejected Cost Allocation/Next FS Pending, 9=FS in Progress, 10=Accepted Cost Allocation/IA in Progress, 11=IA Completed, 12=Under Construction, 13=In Service for Test, 14=In Service Commercial, 0=Withdrawn

• Availability of Studies Key: None=Not Available, FES=Feasibility Study Available, SRIS=System Reliability Impact Study Available, FS=Facilities Study and/or ATRA Available

• Proposed in-service dates are shown in format Year/Qualifier, where Qualifier may indicate the month, season, or quarter.

INTERCONNECTION REQUESTS AND TRANSMISSION PROJECTS / NEW YORK CONTROL AREA

Queue Pos.	Owner/Developer	Project Name	Date of IR	SP (MW)	WP (MW)	Type/ Fuel	Location County/State	Z	Interconnection Point	Utility	S	Last Update	Availability of Studies	Proposed In-Service	
														Original	Current
147	NY Windpower, LLC	West Hill Windfarm	4/16/04	37.5		W	Madison, NY	E	Oneida-Fenner 115kV	NM-NG	10	4/22/08	SRIS, FS	2006/Q4	2008/Q3
150	Reunion Power, LLC	Cherry Valley Wind Power	6/17/04	70		W	Otsego, NY	E	Marshville - Sharon 69kV	NM-NG	5	2/26/08	None	2006/09	2009/Q4
151	Con Edison	West Side Switching Station	6/30/04	N/A		AC	New York, NY	J	West 49th St & Farragut 345kV	CONED	4	2/26/08	None	2011/Q3	2011/Q3
152	Moresville Energy, LLC	Moresville Energy Center	7/23/04	49.5	49.5	W	Delaware, NY	E	Axtell Road-Grand Gorge 115kV	NYSEG	6	5/7/08	SRIS	2006/12	2009/12
153	Con Edison	Sprain Brook-Sherman Creek	8/13/04	500		AC	Westchester, NY	I	Sprain Brook & Sherman Creek	CONED	6	2/26/08	SRIS	2007/Q3	2009/03-2009/12
154	KeySpan Energy for LIPA	Holtsville-Brentwood-Pilgrim	8/19/04	N/A		AC	Suffolk, NY	K	Holtsville & Pilgrim 138kV	LIPA	5	2/26/08	None	2007/06	2007/06
155	Invenergy NY, LLC	Canisteo Hills Windfarm	9/17/04	149		W	Steuben, NY	C	Bennett-Bath 115kV	NYSEG	5	2/26/08	FES	2006/08	2009/12
156	PPM Energy/Atlantic Renewable	Fairfield Wind Project	9/28/04	120	120	W	Herkimer, NY	E	Valley-Inghams 115kV	NM-NG	10	4/22/08	SRIS, FS	2006/09	2009/12
157	BP Alternative Energy NA, Inc.	Orion Energy NY I	10/12/04	100	100	W	Herkimer, NY	E	Watkins Rd.-Inghams 115kV	NM-NG	5	2/26/08	FES	2006/07	2008/12
160	Jericho Rise Wind Farm, LLC	Jericho Rise Wind Farm	10/12/04	79.2	79.2	W	Franklin, NY	E	Willis 115 kV	NYSEG	6	4/15/08	FES, SRIS	2006/09	2009-2011
160A	Innovative Energy Systems Inc.	DANC	11/19/04	6.4	6.4	M	Jefferson, NY	E	115kV	NM-NG	9	3/20/08	None	2007/10	2008/08
161	Marble River, LLC	Marble River Wind Farm	12/7/04	84	84	W	Ciinton, NY	D	Willis-Plattsburgh WP-1 230kV	NYPA	10	4/22/08	SRIS, FS	2006	2008/Q4
163	Clipper Windpower Dev. Co. Inc.	Paragon I Wind Generation	1/13/05	100	100	W	Steuben, NY	C	Bath-Montour Falls 115kV	NYSEG	5	2/26/08	FES	2006/12	None
164A	Casella Waste Systems	Clinton County Landfill	1/31/05	6.4	6.4	M	Ciinton, NY	D	Kent Falls Substation 46kV	NYSEG	10	3/20/08	None		2008/07
166	AES-Acciona Energy NY, LLC	St. Lawrence Wind Farm	2/8/05	130	130	W	Jefferson, NY	E	Lyme Substation 115kV	NM-NG	9	3/20/08	SRIS	2006/07	2008/12
168	Dairy Hills Wind Farm, LLC	Dairy Hills Wind Farm	2/8/05	120	120	W	Wyoming, NY	C	Stolle Rd.-Meyer 230kV	NYSEG	9	2/26/08	SRIS	2006/11	2009/11
169	Alabama Ledge Wind Farm, LLC	Alabama Ledge Wind Farm	2/8/05	79.2	79.2	W	Genesee, NY	A	Oakfield-Lockport 115kV	NM-NG	6	2/26/08	SRIS	2007/12-2009/12	2009-2011
171	Marble River, LLC	Marble River II Wind Farm	2/8/05	134	134	W	Ciinton, NY	D	Willis-Plattsburgh WP-2 230kV	NYPA	10	4/22/08	SRIS, FS	2007/12	2008/Q4
172	Noble Environmental Power, LLC	Clinton Windfield	2/14/05	79.5	79.5	W	Ciinton, NY	D	Willis-Plattsburgh WP-2 230kV	NYPA	10	4/22/08	SRIS, FS	2005/10	2008/03
173	Noble Environmental Power, LLC	Bliss Windfield	2/14/05	72	72	W	Wyoming, NY	A	Arcade Substation 115kV	Village of Arcade	10	4/22/08	SRIS, FS	2006/10	2008/04
174	Noble Environmental Power, LLC	Altona Windfield	2/14/05	99	99	W	Ciinton, NY	D	Willis-Plattsburgh WP-1 230kV	NYPA	10	4/22/08	SRIS, FS	2006/10	2008/10
175	Noble Environmental Power, LLC	Ellenburg Windfield	2/14/05	79.5	79.5	W	Ciinton, NY	D	Willis-Plattsburgh WP-2 230kV	NYPA	10	4/22/08	SRIS, FS	2006/10	2008/03
177	Noble Wethersfield Windpark, LLC	Wethersfield 230kV	2/14/05	126	126	W	Wyoming, NY	C	Stolle-Meyer 230kV	NYSEG	9	2/26/08	SRIS	2007/10	2008/12
178	Noble Centerville Windpark, LLC	Alleghany Windfield	2/14/05	99	99	W	Cattaraugus, NY	A	Ellicottville - Springville 115kV	NM-NG	6	2/26/08	SRIS	2007/10	2009/12
179	Noble Environmental Power, LLC	Cherry Hill Windpark	2/14/05	102	102	W	Franklin, NY	E	Nicholville-Malone 115kV	NYSEG	5	2/26/08	None	2007/10	2010/10
182	Howard Wind, LLC	Howard Wind	3/21/05	62.5	62.5	W	Steuben, NY	C	Bennett-Bath 115kV	NYSEG	9	2/26/08	SRIS	2007/10	2008/11
185	New York Power Authority	Blenheim Gilboa Storage	3/29/05	120	120	H	Schoharie, NY	F	Valenti Rd., Gilboa	NYPA	10	2/26/08	SRIS	2010	2007/05
186	Community Energy	Jordanville Wind	4/1/05	136	136	W	Herkimer, NY	E	Porter-Rotterdam 230kV	NM-NG	10	4/22/08	SRIS, FS	2006/12	2008/12-2009/12
187	Horizone Wind	North Slope Wind	4/5/05	109.5	109.5	W	Ciinton, NY	D	Willis-Plattsburgh 230kV	NYPA	5	2/26/08	FES	2007/09	2009-2010
189	PPM Energy, Inc.	Clayton Wind	4/8/05	126	126	W	Jefferson, NY	E	Coffeen St-Thousand Island 115kV	NM-NG	9	2/26/08	FES	2006/12	2010/12
191	New York Regional	New York Regional	5/13/05	1200	1200	DC	Oneida-Orange NY	E, G	Edic - Rock Tavern	NM-NG/CH	5	2/26/08	None	2010	2010
195	Brookfield Power US	Harbor Cable Project II	6/14/05	200	200	DC	Richmond, NY - NJ	J	Goethal 345kV	CONED	5	2/26/08	FES	2008/06	2011/06
197	PPM Roaring Brook, LLC / PPM	Tug Hill	7/1/05	78	78	W	Lewis, NY	E	Boonville-Lowville 115kV	NM-NG	6	4/22/08	FES, SRIS	2009/12	2009/12
198	New Grange Wind Farm, LLC	New Grange Wind Farm	7/21/05	79.9	79.9	W	Chautauqua, NY	A	Dunkirk-Falconer 115kV	NM-NG	6	4/22/08	FES, SRIS	2008/12	2009-2011

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														Original	Current
199	UPC Wind Management, LLC	Canandaigua II	7/26/05	42.5	42.5	W	Ontario, NY	D	Meyer - Avoca 230kV	NYSEG	9	3/20/08	SRIS	2008/10	2008/Q4
201	NRG Energy	Berrians GT	8/17/05	200	200	CC-NG	Queens, NY	J	Astoria West Substation	CONED	5	2/26/08	None	2008/02	2008/02
201A	Innovative Energy Systems	Seneca Energy Expansion	9/2/05	17.6	17.6	M	Seneca, NY	C	34.5kV	NYSEG	14	4/22/08	None	2007/06	I/S
201B	Minnesota Methane, LLC	MM Albany Landfill	9/15/05	2	4	M	Albany, NY	F	34.5kV	NM-NG		2/26/08	None	2007/06	2007/07
203	GenWy Wind, LLC	GenWy Wind Farm	10/21/05	478.5	478.5	W	Genesee, NY	A	Stolle Rd - Homer City 345kV	NYSEG	6	4/22/08	FES, SRIS	2008/10	2008/10
204	Clipper Windpower Dev. Co. Inc.	Paragon II Wind Generation	10/27/05	150	150	W	Steuben, NY	C	Avoca - Hillside 230kV	NYSEG	5	2/26/08	FES	2007/12	2007/12
204A	Windhorse Power LLC	Windhorse Beekmantown	10/31/05	19.5	19.5	W	Clinton, NY	D	46kV	NYSEG	10	2/26/08	None	2008/06	2008/Q4
205	National Grid	Luther Forest	11/2/05	40	40		Saratoga, NY	F	Round Lake 115kV	NM-NG	6	2/26/08	SRIS	2007/08	2007/09
206	Hudson Transmission Partners	Hudson Transmission	12/14/05	660	660	DC/AC	NY, NY - Bergen, NJ	J	West 49th Street 345kV	CONED	6	4/22/08	FES, SRIS	2009/Q2	2011/Q2
207	BP Alternative Energy NA, Inc.	Cape Vincent	1/12/06	210	210	W	Jefferson, NY	E	Rockledge Substation 115kV	NM-NG	6	4/22/08	FES, SRIS	2009/Q4	2009/Q4
209A	Casella Waste Systems	Hyland Landfill	2/28/06	6.4	6.4	M	Livingston, NY	C	34.5kV	NYSEG	9	3/20/08	None	2007/10	2008/06
210	Canadian Niagara Power, Inc.	Fortran	3/14/06	150	150	AC	Niagara, NY	A	Huntley Station	NM-NG	4	2/26/08	None	2008/Q1	2008/Q1
211	Noble Environmental Power, LLC	Clinton II Windfield	4/3/06	21	21	W	Clinton, NY	D	Willis-Plattsburgh WP-2 230kV	NYPA	9	2/26/08	SRIS	2007/10	2008/03
212	Noble Environmental Power, LLC	Bliss II Windfield	4/3/06	28.5	28.5	W	Wyoming, NY	A	Freedom Substation 115kV	Village of Arcade	9	2/26/08	SRIS	2007/10	2008/04
213	Noble Environmental Power, LLC	Ellenburg II Windfield	4/3/06	21	21	W	Clinton, NY	D	Willis-Plattsburgh WP-2 230kV	NYPA	9	2/26/08	SRIS	2007/10	2008/03
214	Noble Chateaugay Windpark, LLC	Chateaugay Windpark	4/3/06	106.5	106.5	W	Franklin-Clinton, NY	D	Willis-Plattsburgh 230kV	NYPA	9	2/26/08	FES	2007/10	2008/12
215	Noble Burke Windpark, LLC	Noble Burke Windpark	4/3/06	120	120	W	Franklin-Clinton, NY	D	Willis Substation 230kV	NYPA	5	2/26/08	FES	2007/10	2010/10
216	Nine Mile Point Nuclear, LLC	Nine Mile Point Uprate	5/5/06	168	168	NU	Oswego, NY	C	Nine Mile Point Station #2	NM-NG	6	4/22/08	SRIS	2010/Q3	2010/Q3
217	AES Keystone Wind, LLC	Cherry Flats	6/6/06	90	90	W	Tioga, PA	C	Homer City-Watercure 345kV	NYSEG	5	2/26/08	None	2008/11	2009/11
217A	New Athens Generating Co., LLC	Athens SPS Project	6/30/06	TBD	TBD	AC	Greene-W.Chester, NY	I	Athens - Millwood	NM-NG/CONED	6	2/26/08	SIS	2007	2007
219	NRG Energy, Inc.	Huntley	7/12/06	752	752	CC	Niagara, NY	A	Tonawanda	NM-NG	5	2/26/08	None	2011/Q1	2011/Q1
220	AES Keystone Wind, LLC	Armenia Mountain I	7/19/06	175	175	W	Bradford, PA	C	Homer City-Watercure 345kV	NYSEG	6	4/22/08	SRIS	2008/11	2009/11
221	AES Keystone Wind, LLC	Armenia Mountain II	7/19/06	75	75	W	Bradford, PA	C	Homer City-Watercure 345kV	NYSEG	6	4/22/08	SRIS	2008/11	2009/11
222	Noble Environmental Power, LLC	Ball Hill Windpark	7/21/06	99	99	W	Chautauqua, NY	A	Dunkirk-Gardenville 230kV	NM-NG	5	2/26/08	None	2008/10	2008/10
224	NRG Energy, Inc.	Berrians GT II	8/23/06	322.5	316.5	CT-NG	Queens, NY	J	Astoria Substation	CONED	3	2/26/08	None	2010/06	2010/06
224A	Bio-Energy Partners	High Acres Landfill	8/25/06	6.4	6.4	M	Monroe, NY	C	34.5	NYSEG	10	4/22/08	None	2007/05	2008/06
225	New York State Electric & Gas	Ithaca Transmission	9/7/06	TBD	TBD	AC	Thompkins, NY	C	Oakdale - Lafayette 345kV	NYSEG	6	2/26/08	SIS	2009/12	2009/12
225A	Schenectady International, Inc.	SII Rotterdam Junctoin	9/8/06	9.3	9.3	W	Rotterdam, NY	F	69kV	NM-NG	10	7/3/07	None		TBD
225B	Burrstone Energy	Faxton/ St. Luke	9/15/06	2.2	2.2	NG	Herkimer, NY	E	TBD	NM-NG		4/15/08	None		TBD
227	Airtricity, Inc.	Orleans Wind	9/28/06	120	120	W	Orleans, NY	A	Shelby Substation - 115kV	NM-NG	3	2/26/08	None	2008/Q3	2008/Q3
227A	Laidlaw Energy Group Inc.	Laidlaw Energy & Env.	10/30/06	7	7	Wo	Cattaraugus, NY	A	13.2kV	NM-NG		1/8/08	None		TBD
231	Seneca Energy II, LLC	Seneca	11/2/06	24	24	CT-NG	Seneca, NY	C	Goulds Substation 34.5kV	NYSEG	6	4/22/08	SRIS	2009/07	2009/07
232	Bayonne Energy Center, LLC	Bayonne Energy Center	11/27/06	512.5	512.5	D	Bayonne, NJ	J	Gowanus Substation 345kV	ConEd	5	2/26/08	None	2008/11	2009/06
233	Erie Boulevard Hydro Power, LP	Sherman Island Uprate	11/27/06	39.5	39.5	H	Warren, NY	F	Spier - Queensbury 115kV	NM-NG	6	4/22/08	SRIS	2007/10	2007/10

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234	Steel Winds, LLC	Steel Winds II	12/8/06	45	45	W	Erie, NY	A	Substation 11A 115kV	NM-NG	6	5/7/08	SRIS	2007/12	2009/12
236	Gamesa Energy USA, LLC	Dean Wind	12/14/06	150	150	W	Tioga - Schuyler, NY	C	Watercure-Oakdale 345kV	NYSEG	4	2/26/08	None	2009/12	2009/12
237	Allegany Wind, LLC	Allegany Wind	1/9/07	79	79	W	Cattaraugus, NY	A	Homer Hill – Dugan Rd. 115kV	NM-NG	3	2/26/08	None	2009/10	2009/10
237A	Chautauqua County	Chautauqua Landfill	1/11/07	6.4	6.4	M	Chautauqua, NY	A	Hartfield – South Dow 34.5kV	NM-NG	5	3/20/08	None	2007/12	2008/12
238	Tonawanda Creek Wind, LLC	Tonawanda Creek Wind	1/30/07	75	75	W	Genesee, NY	A	Lockport – Batavia 115kV	NM-NG	3	2/26/08	None	2010/11	2010/11
239	Western Door Wind, LLC	Western Door Wind	1/30/07	100	100	W	Yates, NY	C	Greenidge – Haley Rd. 115kV	NYSEG	3	2/26/08	None	2010/10	2010/10
239A	Innovative Energy System, Inc.	Modern Innovative Plant	1/31/07	6.4	6.4	M	Niagara, NY	A	Youngstown – Sanborn 34.5kV	NM-NG	6	3/20/08	None	2007/12	2009/Q4
240	Noble Environmental Power, LLC	Farmersville Windpark	2/26/07	100	100	W	Cattaraugus, NY-PA	A	Stolle Rd - Farmer's Valley 345kV	NM-NG	3	2/26/08	None	2009/07	2010/12
241	Noble Chateaugay Windpark II, LLC	Chateaugay II Windpark	3/15/07	19.5	19.5	W	Franklin, NY	E	Chateaugay Substation 115kV	NYSEG	4	3/20/08	None	2008/07	2009/10
243	Astoria Energy, LLC	Astoria Uprate	4/12/07	100	230	CC-NG	Queens, NY	J	Astoria East Substation	ConEd	5	2/26/08	None	2010/05	2010/05
245	Innovative Energy System, Inc.	Fulton County Landfill	4/17/07	3.2	3.2	M	Montgomery, NY	F	Ephratah – Amsterdam 69kV	NM-NG	5	2/26/08	None	2008/Q3	2008/Q3
246	PPM Energy, Inc	Dutch Gap Wind	6/1/07	250	250	W	Jefferson, NY	E	Indian River Substation 115kV	NM-NG	3	2/26/08	None	2010/12	2010/12
247	RG&E	Russell Station	6/11/07	300	300	CC-NG	Monroe, NY	B	Russell Station 115kV	RG&E	4	2/26/08	None	2013/07	2013/03
250	Seneca Energy II, LLC	Ontario	7/2/07	6.4	6.4	M	Ontario, NY	B	Haley Rd. - Hall 34.5kV	NYSEG	7	4/22/08	None	2009/10	2009/10
251	CPV Valley, LLC	CPV - Valley	7/5/07	630	630	CC	Orange, NY	G	Coopers – Rock Tavern 345kV	NYP&A	3	2/26/08	None	2012/05	2012/05
252	Brookfield Power	Manhattan Cable	8/1/07	350	350	DC	New York, NY	J	World Trade Center 138 kV	ConEd	3	2/26/08	None	2011/06	2011/06
253	Marble River, LLC	Marble River SPS	8/13/07	TBD	TBD	N/A	Clinton, NY	D	Moses-Willis-Plattsburgh 230kV	NYP&A	4	2/26/08	None	2007/12	2007/12
254	Babcock & Brown, LP	Ripley-Westfield Wind	8/14/07	124.8	124.8	W	Chautauqua, NY	A	Ripley - Dunkirk 230kV	NM-NG	3	2/26/08	None	2007/12	2009/12
255	In-City, LLC	Cross Hudson	8/23/07	550	550	CC-NG	New York, NY-NJ	J	W49th Street 345kV	ConEd	3	3/20/08	None	2010/06	2010/06
256	Niagara Shore Winds, LLC	Niagara Shore Wind	9/4/07	70.5	70.5	W	Niagara, NY	A	Somerset Switch Yard	NYSEG	3	3/20/08	None	2010/11	2010/11
257	RG&E	Brown's Race Uprate	9/12/07	2	2	H	Monroe, NY	B	Beebee Station 34kV	RG&E	3	3/20/08	None	2008/12	2009/03
260	Beacon Power Corporation	Stephentown	9/25/07	20	20	F	Rensselaer, NY	F	Greenbush - Stephentown 115kV	NM-NG	4	3/20/08	None	2008/10	2008/10
261	Astoria Generating Company	South Pier Improvement	10/2/07	100	100	CT	Kings, NY	J	Gowanus Substation	ConEd	3	2/26/08	None	2010/06	2010/06
262	RP Wind NY, LLC	Schoharie Highlands	10/5/07	70	70	W	Schoharie, NY	F	69kV	NM-NG	3	2/26/08	None	2011/12	2011/12
263	Invenergy Wind Development, LLC	Buffalo Road	10/12/07	142.5	142.5	W	Wyoming, NY	A	Stolle Rd - Meyer 230kV	NYSEG	3	2/26/08	None	2010/01	2010/01
264	RG&E	Seth Green	10/23/07	2.8	2.8	H	Monroe, NY	B	11kV	RG&E	3	3/20/08	None	2008/04	2008/04
265	CityGreen Transmission	CityGreen	11/16/07	1100	1100	DC	Wsch'r/Bklin/Qns, NY	J	Millwood 345kV - Farragut/Rainey	ConEd	2	3/20/08	None	2012/Q3	2012/Q3
266	NRG Energy, Inc.	Berrians GT III	11/28/07	789	789	CT-ST	Queens, NY	J	Astoria 345kV	NYP&A	2	3/20/08	None	2010/06	2010/06
267	Winergy Power, LLC	Winergy NYC Wind Farm	11/30/07	601	601	W	New York, NY	J	E13th St. Substation 345kV	ConEd	2	3/20/08	None	2015/01	2015/01
268	NRG Energy, Inc.	Arthur Kill	12/7/07	800	800.0	CC	New York, NY	J	Gowanus Substation	ConEd	2	3/20/08	None	2010/06	2010/06
270	Babcock & Brown, LP	Hounsfield Wind	12/13/07	268.8	268.8	W	Jefferson, NY	E	Fitzpatrick - Edic 345kV	NYP&A	2	3/20/08	None	2010/09	2010/09
270A	National Grid	Luther Forest Transmission	12/18/07	N/A	N/A	AC	Saratoga, NY	F	Ngrid 115kV	NM-NG	5	3/20/08	None	2017	2017
271	Babcock & Brown, LP	State Line Wind	12/20/07	124.8	124.8	W	Chautauqua, NY	A	Ripley - Dunkirk 230kV	NM-NG	2	3/20/08	None	2010/12	2010/12
272	NYP&A	Benchmark Generator	12/20/07	900	1080	CC	Queens, NY	J	Astoria 345kV	NYP&A	2	4/15/08	None	2014/05	2014/05

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273	Winergy Power, LLC	Winergy Long Island Wind	12/21/07	299	299	W	Suffolk, NY	K	Sterling Substation	LIPA	2	3/20/08	None	2014/01	2014/01
274	In City I, LLC	PSEG Fossil Bergen Unit 2	1/23/08	100	100	CC-NG	New York, NY-NJ	J	W49th Street 345kV	ConEd	2	3/20/08	None	2011/01	2011/01
275	Shell Wind Energy Inc.	Cayuga County Wind	1/24/08	120	120	W	Cayuga, NY	C	Miliken - Wright Ave. 115kV	NYSEG	2	4/15/08	None	2009/12	2009/12
276	Air Energie TCI, Inc.	Crown City Wind Farm	1/30/08	75	75	W	Cortlant, NY	C	Cortland - Tully 115kV	NM-NG	2	3/20/08	None	2011/12	2011/12
277	UniStar Nuclear Energy	Nine Mile Point Station Unit #3	2/4/08	1640	1660	NU	Oswego, NY	C	Scriba Switchyar 345kV	NM-NG	2	4/15/08	None	2016/12	2016/12
278	Riverbank Power Corporation	Riverbank Power A	2/20/08	1000	1000	H	Niagara, NY	A	Niagara - Rochester 345kV	NYPA	2	3/20/08	None	2014/06	2014/06
279	Riverbank Power Corporation	Riverbank Power D1	2/20/08	1000	1000	H	St. Lawrence, NY	E	Massena 765kV	NYPA	2	3/20/08	None	2014/06	2014/06
280	Riverbank Power Corporation	Riverbank Power D2	2/20/08	1000	1000	H	St. Lawrence, NY	E	Massena 765kV	NYPA	2	3/20/08	None	2014/06	2014/06
281	Riverbank Power Corporation	Riverbank Power G	2/20/08	1000	1000	H	Rockland, NY	G	West Haverstraw 345kV	O&R	2	3/20/08	None	2014/06	2014/06
282	Babcock & Brown, LP	Concord Wind	2/28/08	101.2	101.2	W	Chautauqua, NY	A	Ripley - Dunkirk 230kV	NM-NG	2	4/15/08	None	2011/09	2011/09
284	Broome Energy Resources, LLC	Nanticoke Landfill	3/6/08	1.6	1.6	M	Broome, NY	C	Nanticoke Landfill Plant	NYSEG	1	4/22/08	None	2008/07	2008/07
285	Machias Wind Farm, LLC	Machias I	3/27/08	79.8	79.8	W	Cattaraugus, NY	A	Gardenville - Homer Hill 115kV	NM-NG	1	4/15/08	None	2010/12	2010/12
286	Machias Wind Farm, LLC	Machias II	3/27/08	199.5	199.5	W	Cattaraugus, NY	A	345kV	NYSEG	1	4/15/08	None	2010/12	2010/12
287	Horizon Wind Energy, LLC	Pomfret	3/27/08	73.5	73.5	W	Chautauqua, NY	A	Dunkirk - Falconer 115kV	NM-NG	1	4/15/08	None	2010/12	2010/12
288	Horizon Wind Energy, LLC	Chateaugay River	3/31/08	120	120	W	Franklin, NY	E	Willis Substation 230kV	NYPA	1	4/15/08	None	2010/12	2010/12
289	New York State Electric & Gas	Corning Valley Trans.	4/1/08	N/A	N/A	AC	Steuben, NY	C	Avoca and Hillside 230kV	NYSEG	1	4/15/08	None	2010/12	2010/12
290	National Grid	Paradise	4/3/08	N/A	N/A	AC	Niagara, NY	A	Paradise Station 115kV	NM-NG	1	4/15/08	None	2010/12	2010/12
291	Long Island Cable, LLC	LI Cable - Phase 1	4/14/08	440	440	DC	Suffolk, NY	K	Ruland Road 138kV	LIPA	1	4/22/08	None	2013/01	2013/01
292	Long Island Cable, LLC	LI Cable - Phase 2a	4/14/08	220	220	DC	Suffolk, NY	K	Ruland Road 138kV	LIPA	1	4/22/08	None	2013/06	2013/06
293	Long Island Cable, LLC	LI Cable - Phase 2b	4/14/08	280	280	DC	Suffolk, NY	K	Ruland Road 138kV	LIPA	1	5/7/08	None	2014/06	2014/06
294	Orange & Rockland	Ramapo-Sugarloaf	4/29/08						Ramapo - Sugarloaf 138kV	O&R	1	5/7/08	None	2009/06	2009/06

NOTES: • The column labeled 'SP' refers to the maximum summer megawatt electrical output. The column labeled 'WP' refers to the maximum winter megawatt electrical output.
• Type / Fuel. Key: ST=Steam Turbine, CT=Combustion Turbine, CC=Combined Cycle, H=Hydro, W=Wind, NU=Nuclear, NG=Natural Gas, M=Methane, Wo=Wood, F=Flywheel/O=Oil, C=Coal, D=Dual Fuel, AC=AC Transmission, DC=DC Transmission
• The column labeled 'Z' refers to the zone
• The column labeled 'S' refers to the status of the project in the NYISO's LFIP. Key: 1=Scoping Meeting Pending, 2=FES Pending, 3=FES in Progress, 4=SRIS/SIS Pending, 5=SRIS/SIS in Progress, 6=SRIS/SIS Approved, 7=FS Pending, 8=Rejected Cost Allocation/Next FS Pending, 9=FS in Progress, 10=Accepted Cost Allocation/IA in Progress, 11=IA Completed, 12=Under Construction, 13=In Service for Test, 14=In Service Commercial, 0=Withdrawn
• Availability of Studies Key: None=Not Available, FES=Feasibility Study Available, SRIS=System Reliability Impact Study Available, FS=Facilities Study and/or ATRA Available
• Proposed in-service dates are shown in format Year/Qualifier, where Qualifier may indicate the month, season, or quarter.

New Generation Report – Attachment B

1=	Scoping Meeting Pending	Interconnection Request has been received, but scoping meeting has not yet occurred
2=	FESA Pending	Awaiting execution of Feasibility Study Agreement
3=	FES in Progress	Feasibility Study is in Progress
4=	SRIS Pending	Awaiting execution of SRIS Agreement and/or OC approval of SRIS scope
5=	SRIS in Progress	
6=	SRIS Approved	SRIS Approved by NYISO Operating Committee
7=	FS Pending	Awaiting execution of Facilities Study Agreement
8=	Rejected Cost Allocation/ Next FS Pending--	Project was in prior class year, but rejected cost allocation—Awaiting execution of Facilities Study Agreement for next Class Year or the start of the next Class Year
9=	FS in Progress	Project in current Class Year Facilities Study
10=	Accepted Cost Allocation/ IA in Progress	Interconnection Agreement is being negotiated
11=	IA Completed	Interconnection Agreement is executed and/or filed with FERC
12=	Under Construction	Project is under construction
13=	In Service for Test	

New Generation Report – Attachment B

14= In Service Commercial

0= Withdrawn Project is no longer in the Queue

CERTIFICATE OF SERVICE

I hereby certify that I have this day served the foregoing document upon each person designated on the official service lists compiled by the Secretary in these proceedings.

Dated at Rensselaer, New York this 2nd day of June, 2008.

/s/ Carl F. Patka
Carl F. Patka
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New York Independent System Operator
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