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**Comprehensive
Reliability Planning
Process Manual**

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Revision	Date	Changes
1.0	Add date	Initial Release

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H1 Text

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H2 Text

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4.1.1 Base Case - First Five Years

4.1.2 Base Case - Second Five Years

4.2 Develop Scenarios

4.2.1 Develop Load Forecast Scenarios

Base Forecast from L & C Data Report

Develop Zonal Forecast

High Forecast from Load Forecasting WG

Low Forecast from Load Forecasting WG

Summarize Assumptions

Presentation / Feedback to ESPWG

4.2.2 Develop Resource Scenarios

Base Forecast from 2005 L & C Data Book

2005 ATRA Catch Up Class Year Process for First Five Years

L & C Data Report for Second Five Years

Develop List of Resource Scenario Parameters

Develop Resource Parameters Criteria

Analysis of Resource Scenarios

Variations in Proposed New Resources

Variations in Existing Resources

Variations in Neighboring System Resources

Impact of Environmental Regulations

Impact of Renewable Portfolio Standard

Impact of Changes in Criteria, Practices, Standards, Procedures, etc

Impact of Fuel Price and Supply

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