External ICAP Allocation For the 2012/2013 Capability Year

(Before the application of the deliverability test)

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Revised

Discussion

- **Study Parameters**
- **Method**
- **Results**

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2012/2013 External ICAP Allocation

Study Parameters

<u>Not considered for import allocation limits</u>:

- **Interface facilities having UDRs;**
- **The PSEG Con Ed Wheel;**
- **The NUSCO 1385 (NNC) line (no capacity contracts).**

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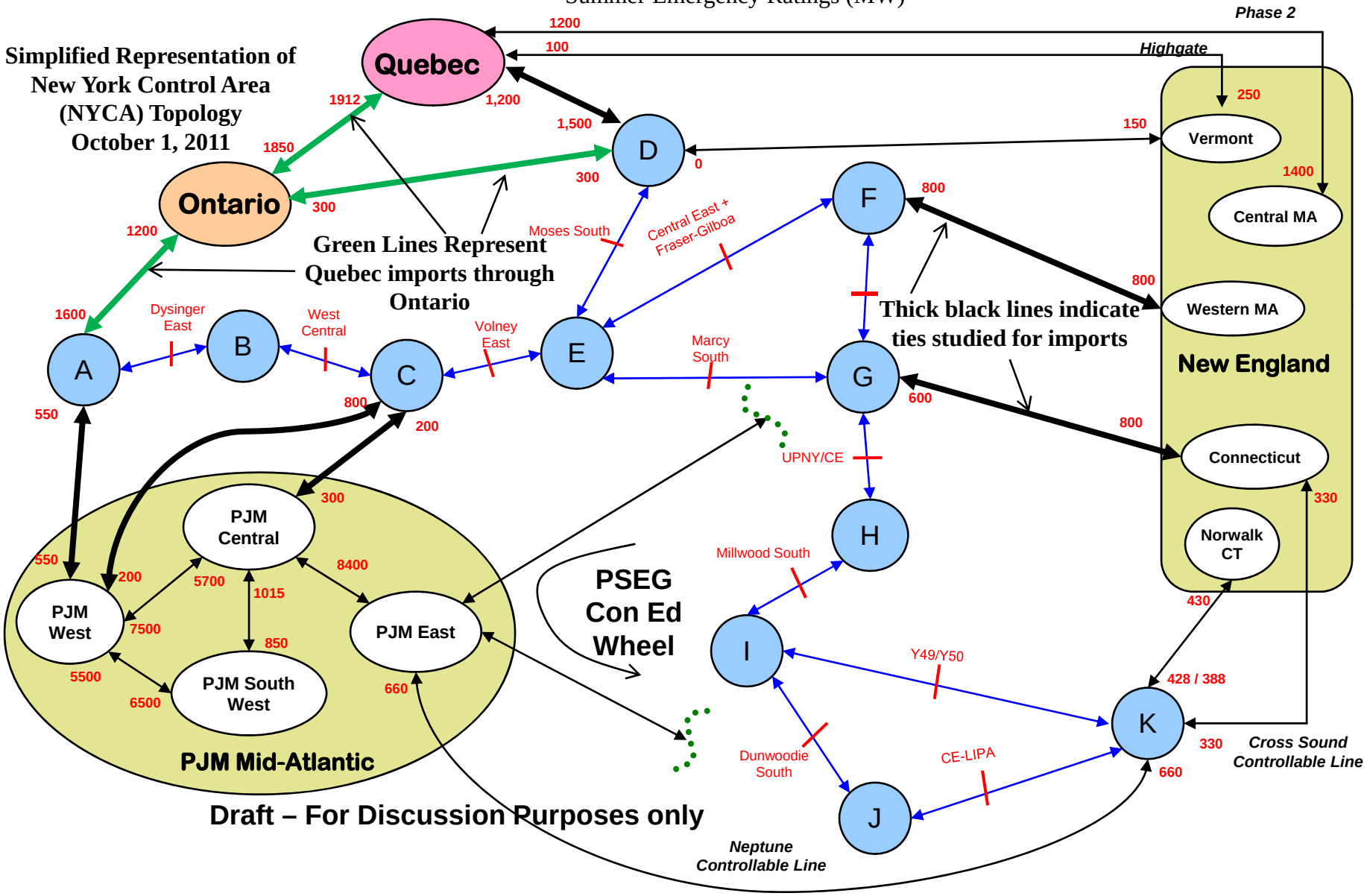
Transmission System Representation for 2012/2013 External Capacity Rights Study

Summer Emergency Ratings (MW)



2012/2013 External ICAP Allocation

Methodology – Initial Individual Limits

- **Start with 2012-2013 LCR Database**
- **Model Grandfathered imports (consistent with IRM study)**
- **Look at participating external Control Areas and adjust imports on the ties that were described previously**
- **Find initial maximum imports by increasing imports for one Control Area until Loss of Load Expectation (LOLE) violation occurs.**
- **Repeat for each Control Area, individually**

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Methodology – Optimally Feasible Solutions

- **The objective of the study is to determine the maximum imports (Sec. 2.7, ICAP Manual)**
- **A series of MARs simulations were performed to maximize the sum of the individual contributions without violating the LOLE criterion.**
- **The key results of these simulations are provided.**

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2012/2013 External ICAP Allocation

Starting Values (MW)

	PJM	Quebec via IESO	Quebec via Chat	Quebec via Cedars	ISO-NE
Starting Values (TTC)	**1550**	**1850**	**1500**	**167**	**1400**
Initial Individual[1]	**1112**	**0**	**1100**	**0**	**525**

1. Individual imports begin with grandfathered rights and ETCNL assumed. In this case, those rights are 1080, 1090, and 50 MW for PJM, Quebec, and ISO-NE, respectively.

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2012/2013 External ICAP Allocation

Maximize Imports Testing Results (MW)

	PJM	Quebec	ISO-NE	Total
Historic Firm Imports	**300-400**	**1000-1100**	**0**	**~1400**
Final Values[1,2]	**1080**	**1100**	**300**	**2480**

1. **PJM import value is reduced to 1080 MW in order to maximize other imports and is selected because of low historic contracts. The 1080 ETCNL is still honored.**
2. **The 0.1 days/year criterion can be met for all combinations of imports within these underlined limits.**

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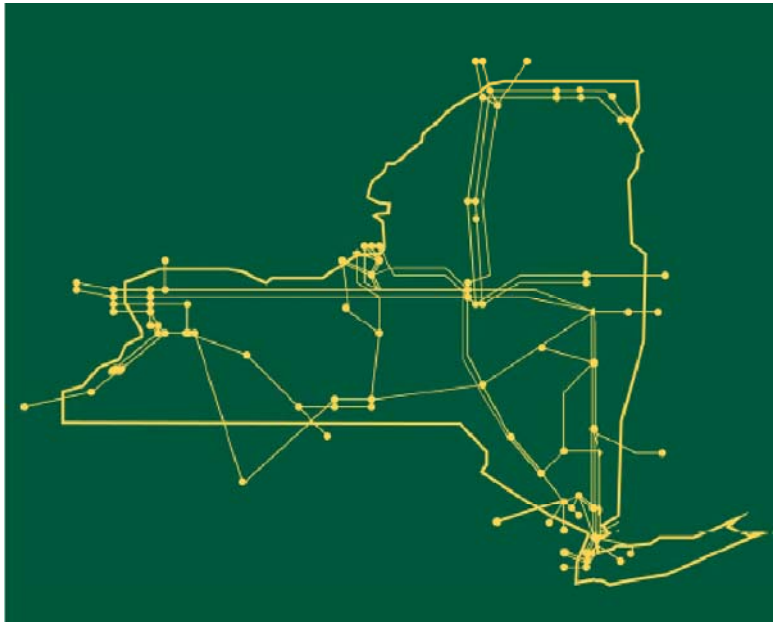

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