

# Con Edison Electric Rate Case (Case 04-E-0572) System-Wide and Targeted Demand Management

August 8, 2005 NYISO PRLWG  
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# Background/Timeline

- Joint Proposal (JP) filed with PSC 12/2/04
- Commission Order issued 3/24/05 adopting three Year Rate Plan
- Rate Plan incorporates provisions of JP, including, 300 MW demand management (DM) program to address anticipated load growth during rate plan period
- DM goals, budgets, & responsibilities assigned to Con Edison and to NYSERDA
- Rate Plan establishes capped budgets & types of programs/projects to deliver DM load reductions

# Background/Timeline

- PSC Order calls for establishment of Collaborative with NYSERDA as Chair
- Collaborative to develop an Action Plan – first meeting 4/20 in NYC
- NYSERDA submits Action Plan to PSC (8/12 target)
- Con Edison developing Targeted Demand Management (DM) Implementation
- NYSERDA developing System Wide DM Implementation Plan

# Background/Timeline

- Collaborative develops broad game plan and tasked to address sixteen key issues
- Multiple meetings and working group discussions over the last several months to resolve key issues and come to consensus
- NYSERDA submits Plan to PSC - including several unresolved issues such as definition of clean DG, TRC issues and TRC process for LM (DR) and for low-income programs

## Con Edison Targeted DM Program

- Company to identify constrained networks for inclusion in its targeted program
- Company plans to release RFP(s) in December '05 to reduce electric load by 150 MW in targeted networks
- Plan is to defer costly investments in T&D upgrades through targeted EE and DG projects
- Three year budget - \$112 million plus value of deferred T&D

# NYSERDA

## System-Wide Demand Management

- NYSEERDA plans to enhance existing programs and possibly develop new programs to achieve 150 MW DM reduction
- Programs begin after SBC II programs achieve 250 MW of load reduction in Con Edison. If/when SBC III approved, programs stop until 300 MW of load reduction achieved.
- Initial rollout of programs this Fall – to include EE, LM (DR) and DG
- Three year budget - \$112 million

# Questions?

- NYSERDA 1-866-NYSERDA (697-3732)

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