	1x0 GE 7HA.02, Dual Fuel, with SCR					
	K - Long Island	J - NYC	G - Hudson Valley (Dutchess)	G - Hudson Valley (Rockland)	F - Capital	C - Central
EPC Cost Components				,		
Continue						
Equipment	<b>#</b> 407 400 000	<b>\$400.575.000</b>	<b>#</b> 407 400 000	<b>#</b> 407 400 000	<b>#407.400.000</b>	<b>#</b> 407 400 000
Equipment (1)	\$127,188,000	\$128,575,000	\$127,188,000	\$127,188,000	\$127,188,000	\$127,188,000
Spare Parts (note 1)	\$665,000	\$665,000	\$665,000	\$665,000	\$665,000	\$665,000
Subtotal	\$127,853,000	\$129,240,000	\$127,853,000	\$127,853,000	\$127,853,000	\$127,853,000
Construction						
Construction Labor & Materials	\$107,570,000	\$113,714,000	\$80,495,000	\$82,516,000	\$68,617,000	\$65,576,000
Plant Switchyard	\$2,218,000	\$3,608,000	\$2,218,000	\$2,218,000	\$2,218,000	\$2,218,000
Electrical Interconnection & Deliverability (note 2)	\$10,500,000	\$13,700,000	\$10,600,000	\$10,600,000	\$10,100,000	\$10,100,000
Gas Interconnect & Reinforcement (note 3)	\$15,600,000	\$15,600,000	\$15,600,000	\$15,600,000	\$15,600,000	\$15,600,000
Site Prep (note 2)	\$5,958,000	\$11,076,000	\$4,850,000	\$5,060,000	\$4,195,000	\$3,985,000
Engineering & Design	\$6,280,000	\$6,280,000	\$6,280,000	\$6,280,000	\$6,280,000	\$6,280,000
Construction Mgmt. / Field Engr.	\$4,181,000	\$4,322,000	\$3,583,000	\$3,583,000	\$3,583,000	\$3,583,000
Construction Might. / Fleid Engr. Subtotal		\$168,300,000	\$123,626,000	\$125,857,000	\$110,593,000	\$107,342,000
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Startup & Testing						
Startup & Training	\$3,400,000	\$3,400,000	\$3,400,000	\$3,400,000	\$3,400,000	\$3,400,000
Testing Subtotal	\$3,400,000	\$3,400,000	\$3,400,000	\$3,400,000	\$3,400,000	\$3,400,000
Custotal	ψ5,400,000	ψ5,400,000	ψ3,400,000	ψ5,400,000	ψ5,400,000	ψ3,400,000
Contingency	\$18,539,000	\$19,563,000	\$16,461,000	\$16,622,000	\$15,557,000	\$15,322,000
21/11/5722	<b>#</b>	<b>A</b> 000 500 000	0074 040 000	<b>*******</b>	<b>\$057.400.000</b>	<b>********</b>
Subtotal - EPC Costs EPC - Single Fuel	\$302,099,000 \$272,224,000	\$320,503,000 \$289,194,000	\$271,340,000 \$245,032,000	\$273,732,000 \$247,192,000	\$257,403,000 \$231,734,000	\$253,917,000 \$228,695,000
Decreased EPC for Gas Only (\$million)	\$30	\$31	\$26	\$27	\$26	\$25
Non-EPC Cost Components	ΨΟΟ	ΨΟΊ	ΨΖΟ	ΨΖΙ	ΨΖΟ	Ψ20
Owner's Costs						
Permitting	\$3,021,000	\$3,205,000	\$2,713,000	\$2,737,000	\$2,574,000	\$2,539,000
Legal	\$3,021,000	\$3,205,000	\$2,713,000	\$2,737,000	\$2,574,000	\$2,539,000
Owner's Project Mgmt. & Misc. Engr.	\$4,531,000	\$4,808,000	\$4,070,000	\$4,106,000	\$3,861,000	\$3,809,000
Fuel Oil Testing	\$1,325,000	\$1,325,000	\$1,325,000	\$1,325,000	\$1,325,000	\$1,325,000
Social Justice	\$604,000	\$2,885,000	\$543,000	\$547,000	\$515,000	\$508,000
Owner's Development Costs	\$9,063,000	\$9,615,000	\$8,140,000	\$8,212,000	\$7,722,000	\$7,618,000
Financing Fees	\$6,042,000	\$6,410,000	\$5,427,000	\$5,475,000	\$5,148,000	\$5,078,000
Studies (Fin, Env, Market, Interconnect)	\$1,510,000	\$1,603,000	\$1,357,000	\$1,369,000	\$1,287,000	\$1,270,000
Emission Reduction Credits	\$457,000	\$457,000	\$0	\$457,000	\$0	\$0
Subtotal		\$33,513,000	\$26,288,000	\$26,965,000	\$25,006,000	\$24,686,000
				<u> </u>		
Financing (incl. AFUDC, IDC)						
EPC Portion	\$27,267,000	\$28,227,000	\$24,491,000	\$24,707,000	\$23,233,000	\$22,918,000
Non-EPC Portion	\$2,669,000	\$2,952,000	\$2,373,000	\$2,434,000	\$2,257,000	\$2,228,000
Working Capital and Non-Fuel Inventories	\$3,021,000	\$3,205,000	\$2,713,000	\$2,737,000	\$2,574,000	\$2,539,000
Fuel Inventory	\$4,453,000	\$4,453,000	\$4,453,000	\$4,453,000	\$4,453,000	\$4,453,000
Subtotal - Non-EPC Costs		\$72,350,000	\$60,318,000	\$61,296,000	\$57,523,000	\$56,824,000
Total Capital Investment		\$392,853,000	\$331,658,000	\$335,028,000	\$314,926,000	\$310,741,000
Note 1: Lummus assumes combustion turbine spare par						
Note 2: Lummus escalated 2013 DCR costs @ 2.5%/yr						
Note 3: Lummus assumed a 4 mile gas lateral is require	d					

5/24/2016 1x0 GE 7HA.02 DF