

Business Issues Committee Meeting

September 21, 2005
Desmond Hotel – Albany, NY

SUMMARY OF MOTIONS

Motion #1:

The Business Issues Committee (BIC) hereby recommends that the Management Committee approve amendments to the current tariff to assert physical self supply is unavailable in the New York Market and identify the two financial options that are currently noted in the tariff as the only presently available self-supply options.

The BIC also requests that the NYISO continue to monitor the price differentials between east and west and further analyze the production costs savings as identified in the LECG Report presented to the 9/21/05 BIC and make a recommendation on the need for a further financial hedge in 2006.

- Begin analysis in 2005 with results and further decisions by the stakeholders in 2006.
- The BIC also recommends that if a further financial hedge is determined by the NYISO and its stakeholders to be necessary, include in the development of that hedge an evaluation of:
 - The feasibility, costs and benefits of locational payment for reserves by load.
 - Any improvement in the reserve cost hedging mechanism that would contain a move to locational settlements would also have to address the potential need for transmission optimization at that time.

(Motion passed by a majority show of hands with abstentions from the following organizations: Village of Westfield, Village of Solvay, Village of Fairport, Village of Arcade, Plattsburg Municipal, Municipal Commission of Boonville, Lake Placid Village, Bath, HQ-US, Reliant, Keyspan Ravenswood, City of NY, PPL, Rockville Centre, Village of Freeport, Alcoa/Reynolds Metals Company, IBM, Occidental, Praxair, Xerox, Beth Israel, Columbia University, Mt. Sinai, NY Presbyterian Hospital, NY University, and opposition from National Grid.)

Motion #2:

The Business Issues Committee (BIC) hereby approves revisions to the NYISO Voltage Support Service Program, as noted below, and recommends that the Management Committee support a tariff filing to implement these changes:

- 1) To move to Net Lagging at the point of interconnection compensation measurement;
- 2) To provide clarification of testing requirements, as presented to the BIC at the August 24th meeting;
- 3) To the extent that a supplier does not have access to data from a net MVar meter, to require the NYISO to calculate a value based upon a gross MVar reading at the unit at issue and an established power flow calculation;

- 4) To revise the 2006 revenue requirement as follows: (i) update the 2001 revenue requirement to reflect new additions and retirements as of October 31, 2005; and (ii) add a 3% annual inflation component compounded from 2002 and applied each year on a going forward basis;
- 5) To revise payments made by loads under Rate Schedule 2 from the current load weighted share methodology to a two part methodology as follows:
 - (i) assignment of costs for existing units that were on the system in 1999 to the customers of the Transmission District of the Transmission Owners that previously owned these units; and
 - (ii) assignment of costs for existing units that have been added to the system since 1999 to Transmission Districts in proportion to load growth or reductions since the inception of the NYISO's markets.
 - (iii) assignment of costs associated with NYPA generation will continue to be distributed across the control area on a socialized basis.

Tariff modifications would include allocation rates for each of the six transmission districts; and one for wheels-through and exports, based on a load weighted ratio share of the state-wide Rate Schedule 2 costs. This allocation methodology is subject to further review of the feasibility of deployment, and required timeframe for implementation. The BIC requests the NYISO to provide its assessment for considerations by the MC and;

- 6) Add a new provision to Rate Schedule 2 that creates comparable payment terms for merchant non-generator dynamic VAR sources incremental to any TCC awards made, that are interconnected to the transmission system. These provisions would include:
 - o Prorated VSS payment for energized hours for VAR capability measured at full real power flow
 - o No lost opportunity cost payments and the source would not be required to change real power schedules
 - o Interim testing procedures that allow facilities to test out of period.

In addition, the BIC recommends that the Management Committee act to delete, as presented to the BIC on September 21st, the section from Rate Schedule 2 that requires Voltage Service payments to Non-Utility Generators ("NUGs") operating under existing power purchase agreements to be provided to the entity purchasing the NUG's Energy or Capacity, unless otherwise stipulated by that entity.

(Motion failed with 45.61% affirmative votes)

Motion #3:

The Business Issues Committee (BIC) hereby approves revisions to the NYISO Voltage Support Service Program, as noted below, and recommends that the Management Committee support a tariff filing to implement these changes:

- 1) To move to Net Lagging at the point of interconnection compensation measurement;
- 2) To provide clarification of testing requirements, as presented to the BIC at the August 24th meeting;
- 3) To the extent that a supplier does not have access to data from a net MVar meter, to require the NYISO to calculate a value based upon a gross MVar reading at the unit at issue and an established power flow calculation;

- 4) To revise the 2006 revenue requirement as follows: (i) update the 2001 revenue requirement to reflect new additions and retirements as of October 31, 2005; and (ii) add a 3% annual inflation component compounded from – 2004 and applied through 2006 and such inflation factor to reflect actual inflation in each year on a going forward basis;
- 5) Conduct and complete a review for discussion and action at BIC within 6 months designed to - revise payments made by loads under Rate Schedule 2 from the current load weighted share methodology to an alternative methodology;
- 6) Add a new provision to Rate Schedule 2 that creates comparable payment terms for merchant non-generator dynamic VAR sources that are interconnected to the transmission system. These provisions would include:
 - o Prorated VSS payment for energized hours for VAR capability measured at full real power flow
 - o No lost opportunity cost payments and the source would not be required to change real power schedules
 - o Interim testing procedures that allow facilities to test out of period.

In addition, the BIC recommends that the Management Committee act to delete, as presented to the BIC on September 21st, the section from Rate Schedule 2 that requires Voltage Service payments to Non-Utility Generators (“NUGs”) operating under existing power purchase agreements to be provided to the entity purchasing the NUG’s Energy or Capacity, unless otherwise stipulated by that entity.

(Motion failed with 44.47% affirmative votes)

Motion #4:

The Business Issues Committee (BIC) hereby approves revisions to the NYISO Voltage Support Service Program, as noted below, and recommends that the Management Committee support a tariff filing to implement these changes:

- 1) To move to Net Lagging at the point of interconnection compensation measurement;
- 2) To provide clarification of testing requirements, as presented to the BIC at the August 24th meeting;
- 3) To the extent that a supplier does not have access to data from a net MVar meter, to require the NYISO to calculate a value based upon a gross MVar reading at the unit at issue and an established power flow calculation;
- 4) To update the 2001 revenue requirement to reflect new additions and retirements as of October 31, 2005;
- 5) To add a new provision to Rate Schedule 2 that creates comparable payment terms for merchant non-generator dynamic VAR sources that are interconnected to the transmission system. These provisions would include:
 - o Prorated VSS payment for energized hours for VAR capability measured at full real power flow
 - o No lost opportunity cost payments and the source would not be required to change real power schedules

- o Interim testing procedures that allow facilities to test out of period.

6) In addition the BIC requests that MSWG develop a proposal for BIC action within 6 months that includes the following:

- o Identification of the base compensation amount for VSS providers and how the rate would be adjusted on an annual basis.
- o Determination of how best to allocate VSS costs based on the system needs and reactive power requirements.
- o The appropriateness of payment for the costs of energy produced and costs of energy consumed for non-generator VAR sources.

In addition, the BIC recommends that the Management Committee act to delete, as presented to the BIC on September 21st, the section from Rate Schedule 2 that requires Voltage Service payments to Non-Utility Generators (“NUGs”) operating under existing power purchase agreements to be provided to the entity purchasing the NUG’s Energy or Capacity, unless otherwise stipulated by the entity.

(Motion failed with 52.22% affirmative votes)

Motion #5:

The Business Issues Committee (BIC) hereby approves revisions to the NYISO Voltage Support Service Program, as noted below, and recommends that the Management Committee support a tariff filing to implement these changes:

- 1) To move to Net Lagging at the point of interconnection compensation measurement;
- 2) To provide clarification of testing requirements, as presented to the BIC at the August 24th meeting;
- 3) To the extent that a supplier does not have access to data from a net MVar meter, to require the NYISO to calculate a value based upon a gross MVar reading at the unit at issue and an established power flow calculation;
- 4) To revise the 2006 revenue requirement as follows: (i) update the 2001 revenue requirement to reflect new additions and retirements as of October 31, 2005.

In addition, the BIC recommends that the Management Committee act to delete, as presented to the BIC on September 21st, the section from Rate Schedule 2 that requires Voltage Service payments to Non-Utility Generators (“NUGs”) operating under existing power purchase agreements to be provided to the entity purchasing the NUG’s Energy or Capacity, unless otherwise stipulated by that entity.

(Motion failed with 20.03% affirmative votes)

Motion #6

The Business Issues Committee (BIC) recommends that the Management Committee (MC) consider and act upon a detailed proposal at its regularly scheduled October, 2005 meeting to address the terms and conditions for the procurement of local black start and system restoration services by O&R and Central Hudson from their respective existing designated providers, provided that the terms and conditions substantially conform to the issues and principles presented to the BIC at its September 21, 2005 meeting. The MC will be provided with sufficient detail to allow it to recommend the preparation and filing of tariff amendments as necessary to support the proposal upon which it has acted.

(Motion passed unanimously by show of hands with abstentions from the following organizations: NYSEG, Con Edison, National Grid, Keyspan Ravenswood, City of NY, Jamestown, Rockville Centre, Freeport, East Coast Power)

Motion 7:

The Business Issues Committee (BIC) hereby approves modifications to sections 4.2.1, 4.9.2, 5.5, 5.6 of the NYISO Installed Capacity Manual, as discussed by the ICAP Working Group, distributed to the BIC and posted for review on September 6, 2005, and presented to the BIC at the September 21, 2005 meeting.

(Motion passed unanimously by show of hands with abstentions from the following organizations: Keyspan Ravenswood, NYSEG)

* The Business Issues Committee elected William Palazzo, of NYPA, to fill the Vice Chair position for December 2005 through November 2006. Mr. Ray Kinney, the current Vice Chair will assume the position of Business Issues Committee Chairman beginning December 2005.
(Mr. Palazzo was elected BIC Vice Chairperson by ballot with 100 % affirmative votes)

New York Independent System Operator

Business Issues Committee - September 21, 2005

Motion: Motion #2

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against
Generation Owners	21.5	✓	✓	21.50	5.00	0.00	2	21.50	0.00
Other Suppliers	21.5	✓	✓	21.50	8.00	1.00	4	19.11	2.39
Transmission Owners	20.0	✓	✓	20.00	1.00	3.00	0	5.00	15.00
End Use Consumer			✓						
Large Consumer	9.0	✓		9.00	0.00	6.00	0	0.00	10.33
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00
Small Consumer	4.5	✓	✓	4.50	0.00	7.00	0	0.00	5.17
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	2.70
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	2.00	0	0.00	1.80
Public Power			✓						
State Power Authorities	8	✓		9.07	0.00	2.00	0	0.00	9.07
Munis and Coops	7	✓		7.93	0.00	11.00	0	0.00	7.93
Environmental	2	✓		0.00	0.00	0.00	0	0.00	0.00
			5	100.00	14.00	33.00	6	45.61	54.39
				100.00	Normalized to 100% :			45.61	54.39

**New York Independent System Operator
Business Issues Committee - September 21, 2005**

**Motion
Motion #2**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Chris Hall		y		1.00
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		1.00
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y		1.00
End Use - Large Consumer	Helmsley-Spear Inc.	Michael Delaney		y		1.00
End Use - Large Consumer	IBM Corporation	Michael Mager		y		1.00
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y		1.00
End Use - Large Consumer	Praxair Inc.	Michael Mager		y		1.00
End Use - Large Consumer	Xerox Corporation	Michael Mager		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	American Sugar Refining, Inc.	John Dowling		y		1.00
End Use - Small Consumer	Association for Energy Affordability, Inc.					
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y		1.00
End Use - Small Consumer	Building and Realty Institute	Tariq Niazi		y		1.00
End Use - Small Consumer	Columbia University	John Dowling		y		1.00
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y		1.00
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y		1.00
End Use - Small Consumer	New York University	John Dowling		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Generation Owners	AES NY					
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine	Richard Felak		y		
Generation Owners	East Coast Power Linden Holding LLC	Roy Shanker		y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	Entergy Nuclear Northeast	Ron Mackowiak		y	1.00	
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, LLC	Jim D'Andrea		y	1.00	
Generation Owners	Mirant New York, Inc.	Doreen Saia		y	1.00	
Generation Owners	Orion Power New York	Liam Baker	y	y		
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	Sithe Energies, Inc.		y			
Generation Owners	TransCanada Power Marketing					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	Brascan Energy Marketing Inc.					
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Constellation Power Source	Glen McCartney		y	1.00	
Other Suppliers	Coral Power, LLC					
Other Suppliers	DC Energy					
Other Suppliers	Dominion Energy Marketing, Inc.					
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynergy	Barry Huddleston		y		
Other Suppliers	ECONergy					
Other Suppliers	Epic Merchant Energy	Erik Abend		y	1.00	
Other Suppliers	Exelon Generation - Power Team					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Mark Younger		y	1.00	
Other Suppliers	FPL Energy	Doreen Saia		y	1.00	
Other Suppliers	Galt Power	Rick Mancini		y		
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services	Jim D'Andrea	y	y		
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Tim Foxen		y	1.00	
Other Suppliers	NU / Select Energy	Jim Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Scott McArthur		y		
Other Suppliers	PPM Energy					
Other Suppliers	PP&L Energy Plus	Joseph Langan		y		
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Other Suppliers	Reliant Energy Services, Inc.	Liam Baker		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Strategic Energy LLC					
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Power Company					
Public Power - Authorities	Long Island Power Authority	Kevin Jones		y		1.00
Public Power - Authorities	New York Power Authority	Bob Gow		y		1.00
Public Power - Environmental	American Wind Energy Association					
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Natl Resources Defense Council					
Public Power - Environmental	Pace University					
Public Power - Environmental	Scenic Hudson					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y		1.00
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y		1.00
Public Power - Munis & Co-ops	Lake Placid Village	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Village of Arcade	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Village of Freeport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Solvay	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y		1.00
Transmission Owners	Central Hudson Gas & Electric	Thomas Canino		y		1.00
Transmission Owners	Consolidated Edison	Stuart Nachmias		y		1.00
Transmission Owners	National Grid	Bart Franey		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		
Non-voting	Boundless Energy, L.L.C.		y			
Non-voting	Caithness Energy, L.L.C.		y			

New York Independent System Operator

Business Issues Committee - September 21, 2005

Motion: Motion # 3

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	5.00	0.00	2	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	8.00	2.00	3	17.20	4.30	
Transmission Owners	20.0	✓	✓	20.00	0.00	4.00	0	0.00	20.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	0.00	6.00	0	0.00	10.33	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	0.00	7.00	0	0.00	5.17	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	0.00	1	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	1.00	1	0.00	4.50	
Public Power			✓							
State Power Authorities	8	✓		9.07	0.00	2.00	0	0.00	9.07	
Munis and Coops	7	✓		7.93	8.00	3.00	0	5.77	2.16	
Environmental	2	✓		0.00	0.00	0.00	0	0.00	0.00	
				5	100.00	21.00	25.00	7	44.47	55.53
					100.00	Normalized to 100% :		44.47	55.53	

**New York Independent System Operator
Business Issues Committee - September 21, 2005**

**Motion
Motion # 3**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Chris Hall		y		
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		1.00
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y		1.00
End Use - Large Consumer	Helmsley-Spear Inc.	Michael Delaney		y		1.00
End Use - Large Consumer	IBM Corporation	Michael Mager		y		1.00
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y		1.00
End Use - Large Consumer	Praxair Inc.	Michael Mager		y		1.00
End Use - Large Consumer	Xerox Corporation	Michael Mager		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	American Sugar Refining, Inc.	John Dowling		y		1.00
End Use - Small Consumer	Association for Energy Affordability, Inc.					
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y		1.00
End Use - Small Consumer	Building and Realty Institute	Tariq Niazi		y		1.00
End Use - Small Consumer	Columbia University	John Dowling		y		1.00
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y		1.00
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y		1.00
End Use - Small Consumer	New York University	John Dowling		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		
Generation Owners	AES NY					
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine	Richard Felak		y		
Generation Owners	East Coast Power Linden Holding LLC	Roy Shanker		y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	Entergy Nuclear Northeast	Ron Mackowiak		y	1.00	
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, LLC	Jim D'Andrea		y	1.00	
Generation Owners	Mirant New York, Inc.	Doreen Saia		y	1.00	
Generation Owners	Orion Power New York	Liam Baker	y	y		
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	Sithe Energies, Inc.		y			
Generation Owners	TransCanada Power Marketing					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	Brascan Energy Marketing Inc.					
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Constellation Power Source	Glen McCartney		y	1.00	
Other Suppliers	Coral Power, LLC					
Other Suppliers	DC Energy					
Other Suppliers	Dominion Energy Marketing, Inc.					
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynergy	Barry Huddleston		y	1.00	
Other Suppliers	ECONergy					
Other Suppliers	Epic Merchant Energy	Erik Abend		y	1.00	
Other Suppliers	Exelon Generation - Power Team					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Mark Younger		y	1.00	
Other Suppliers	FPL Energy	Doreen Saia		y	1.00	
Other Suppliers	Galt Power	Rick Mancini		y		
Other Suppliers	HQ Energy Services	Michel Prevost		y		1.00
Other Suppliers	KeySpan Energy Services	Jim D'Andrea	y	y		
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Tim Foxen		y	1.00	
Other Suppliers	NU / Select Energy	Jim Scheiderich		y		1.00
Other Suppliers	Ontario Power Generation Inc.	Scott McArthur		y		
Other Suppliers	PPM Energy					
Other Suppliers	PP&L Energy Plus	Joseph Langan		y		
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Other Suppliers	Reliant Energy Services, Inc.	Liam Baker		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Strategic Energy LLC					
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Power Company					
Public Power - Authorities	Long Island Power Authority	Kevin Jones		y		1.00
Public Power - Authorities	New York Power Authority	Bob Gow		y		1.00
Public Power - Environmental	American Wind Energy Association					
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Natl Resources Defense Council					
Public Power - Environmental	Pace University					
Public Power - Environmental	Scenic Hudson					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y		1.00
Public Power - Munis & Co-ops	Lake Placid Village	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Arcade	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Freeport	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y		1.00
Public Power - Munis & Co-ops	Village of Solvay	Tim Bush		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	Thomas Canino		y		1.00
Transmission Owners	Consolidated Edison	Stuart Nachmias		y		1.00
Transmission Owners	National Grid	Bart Franey		y		1.00
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		
Non-voting	Boundless Energy, L.L.C.		y			
Non-voting	Caithness Energy, L.L.C.		y			

New York Independent System Operator

Business Issues Committee - September 21, 2005

Motion: Motion # 4

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	0.00	3.00	4	0.00	21.50	
Other Suppliers	21.5	✓	✓	21.50	2.00	7.00	4	4.78	16.72	
Transmission Owners	20.0	✓	✓	20.00	4.00	0.00	0	20.00	0.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	0.00	0.00	6	0.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	0.00	0.00	7	0.00	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	0.00	1	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	2	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		9.07	2.00	0.00	0	9.07	0.00	
Munis and Coops	7	✓		7.93	3.00	0.00	8	7.93	0.00	
Environmental	2	✓		0.00	0.00	0.00	0	0.00	0.00	
				5	100.00	11.00	10.00	32	41.78	38.22
					80.00	Normalized to 100% :			52.22	47.78

**New York Independent System Operator
Business Issues Committee - September 21, 2005**

**Motion
Motion # 4**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Chris Hall		y		
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y		
End Use - Large Consumer	Helmsley-Spear Inc.	Michael Delaney		y		
End Use - Large Consumer	IBM Corporation	Michael Mager		y		
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y		
End Use - Large Consumer	Praxair Inc.	Michael Mager		y		
End Use - Large Consumer	Xerox Corporation	Michael Mager		y		
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	American Sugar Refining, Inc.	John Dowling		y		
End Use - Small Consumer	Association for Energy Affordability, Inc.					
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y		
End Use - Small Consumer	Building and Realty Institute	Tariq Niazi		y		
End Use - Small Consumer	Columbia University	John Dowling		y		
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y		
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y		
End Use - Small Consumer	New York University	John Dowling		y		
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		
Generation Owners	AES NY					
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine	Richard Felak		y		
Generation Owners	East Coast Power Linden Holding LLC	Roy Shanker		y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	Entergy Nuclear Northeast	Ron Mackowiak		y		
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	KeySpan Ravenswood, LLC	Jim D'Andrea		y		
Generation Owners	Mirant New York, Inc.	Doreen Saia		y	1.00	
Generation Owners	Orion Power New York	Liam Baker	y	y		
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	Sithe Energies, Inc.		y			
Generation Owners	TransCanada Power Marketing					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	Brascan Energy Marketing Inc.					
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Constellation Power Source	Glen McCartney		y	1.00	
Other Suppliers	Coral Power, LLC					
Other Suppliers	DC Energy					
Other Suppliers	Dominion Energy Marketing, Inc.					
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynergy	Barry Huddleston		y	1.00	
Other Suppliers	ECONergy					
Other Suppliers	Epic Merchant Energy	Erik Abend		y		
Other Suppliers	Exelon Generation - Power Team					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Mark Younger		y	1.00	
Other Suppliers	FPL Energy	Doreen Saia		y	1.00	
Other Suppliers	Galt Power	Rick Mancini		y		
Other Suppliers	HQ Energy Services	Michel Prevost		y	1.00	
Other Suppliers	KeySpan Energy Services	Jim D'Andrea	y	y		
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Tim Foxen		y	1.00	
Other Suppliers	NU / Select Energy	Jim Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Scott McArthur		y		
Other Suppliers	PPM Energy					
Other Suppliers	PP&L Energy Plus	Joseph Langan		y		
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Other Suppliers	Reliant Energy Services, Inc.	Liam Baker		y	1.00	
Other Suppliers	Sempra Energy Trading					
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Strategic Energy LLC					
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Power Company					
Public Power - Authorities	Long Island Power Authority	Kevin Jones		y	1.00	
Public Power - Authorities	New York Power Authority	Bob Gow		y	1.00	
Public Power - Environmental	American Wind Energy Association					
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Natl Resources Defense Council					
Public Power - Environmental	Pace University					
Public Power - Environmental	Scenic Hudson					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y	1.00	
Public Power - Munis & Co-ops	Lake Placid Village	Tim Bush		y		
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Tim Bush		y		
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Arcade	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Freeport	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y	1.00	
Public Power - Munis & Co-ops	Village of Solvay	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y		
Transmission Owners	Central Hudson Gas & Electric	Thomas Canino		y	1.00	
Transmission Owners	Consolidated Edison	Stuart Nachmias		y	1.00	
Transmission Owners	National Grid	Bart Franey		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y	1.00	
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		
Non-voting	Boundless Energy, L.L.C		y			
Non-voting	Caithness Energy, L.L.C		y			

New York Independent System Operator

Business Issues Committee - September 21, 2005

Motion: Motion # 5

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	0.00	4.00	3	0.00	21.50	
Other Suppliers	21.5	✓	✓	21.50	1.00	7.00	5	2.69	18.81	
Transmission Owners	20.0	✓	✓	20.00	2.00	1.00	1	13.33	6.67	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	0.00	0.00	6	0.00	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	0.00	0.00	7	0.00	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	0.00	1	0.00	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	0.00	2	0.00	0.00	
Public Power			✓							
State Power Authorities	8	✓		9.07	0.00	1.00	1	0.00	17.00	
Munis and Coops	7	✓		7.93	0.00	0.00	11	0.00	0.00	
Environmental	2	✓		0.00	0.00	0.00	0	0.00	0.00	
				5	100.00	3.00	13.00	37	16.02	63.98
					80.00	Normalized to 100% :			20.03	79.97

**New York Independent System Operator
Business Issues Committee - September 21, 2005**

**Motion
Motion # 5**

Sector	Organization	Representative	Affiliate	Present	For	Against
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	Chris Hall		y		
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y		
End Use - Large Consumer	Helmsley-Spear Inc.	Michael Delaney		y		
End Use - Large Consumer	IBM Corporation	Michael Mager		y		
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y		
End Use - Large Consumer	Praxair Inc.	Michael Mager		y		
End Use - Large Consumer	Xerox Corporation	Michael Mager		y		
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	American Sugar Refining, Inc.	John Dowling		y		
End Use - Small Consumer	Association for Energy Affordability, Inc.					
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y		
End Use - Small Consumer	Building and Realty Institute	Tariq Niazi		y		
End Use - Small Consumer	Columbia University	John Dowling		y		
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y		
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y		
End Use - Small Consumer	New York University	John Dowling		y		
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		
Generation Owners	AES NY					
Generation Owners	American National Power, Inc.					
Generation Owners	Astoria Energy LLC					
Generation Owners	Calpine	Richard Felak		y		
Generation Owners	East Coast Power Linden Holding LLC	Roy Shanker		y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		
Generation Owners	Entergy Nuclear Northeast	Ron Mackowiak		y		1.00
Generation Owners	Indeck Energy Services	Mark Younger		y		1.00
Generation Owners	KeySpan Ravenswood, LLC	Jim D'Andrea		y		1.00
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		1.00
Generation Owners	Orion Power New York	Liam Baker	y	y		
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	Sithe Energies, Inc.		y			
Generation Owners	TransCanada Power Marketing					
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	Brascan Energy Marketing Inc.					
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Conectiv					
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Constellation Power Source	Glen McCartney		y		1.00
Other Suppliers	Coral Power, LLC					
Other Suppliers	DC Energy					
Other Suppliers	Dominion Energy Marketing, Inc.					
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dynergy	Barry Huddleston		y		1.00
Other Suppliers	ECONergy					
Other Suppliers	Epic Merchant Energy	Erik Abend		y		
Other Suppliers	Exelon Generation - Power Team					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Mark Younger		y		1.00
Other Suppliers	FPL Energy	Doreen Saia		y		1.00
Other Suppliers	Galt Power	Rick Mancini		y		
Other Suppliers	HQ Energy Services	Michel Prevost		y		
Other Suppliers	KeySpan Energy Services	Jim D'Andrea	y	y		
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	NRG Power Marketing	Tim Foxen		y		1.00
Other Suppliers	NU / Select Energy	Jim Scheiderich		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Scott McArthur		y		
Other Suppliers	PPM Energy					
Other Suppliers	PP&L Energy Plus	Joseph Langan		y		
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y		1.00
Other Suppliers	Reliant Energy Services, Inc.	Liam Baker		y		1.00
Other Suppliers	Sempra Energy Trading					
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Strategic Energy LLC					
Other Suppliers	Strategic Power Management, Inc.					
Other Suppliers	TransEnergie U.S. Ltd.		y			
Other Suppliers	Williams Power Company					
Public Power - Authorities	Long Island Power Authority	Kevin Jones		y		1.00
Public Power - Authorities	New York Power Authority	Bob Gow		y		
Public Power - Environmental	American Wind Energy Association					
Public Power - Environmental	Environmental Advocates					
Public Power - Environmental	Natl Resources Defense Council					
Public Power - Environmental	Pace University					
Public Power - Environmental	Scenic Hudson					
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	David Gustafson		y		
Public Power - Munis & Co-ops	Lake Placid Village	Tim Bush		y		
Public Power - Munis & Co-ops	Municipal Commission of Boonville	Tim Bush		y		
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Arcade	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Freeport	Tom Rudebusch		y		
Public Power - Munis & Co-ops	Village of Rockville Centre	Tom Rudebusch		y		
Public Power - Munis & Co-ops	Village of Solvay	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y		
Transmission Owners	Central Hudson Gas & Electric	Thomas Canino		y	1.00	
Transmission Owners	Consolidated Edison	Stuart Nachmias		y		
Transmission Owners	National Grid	Bart Franey		y	1.00	
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y		1.00
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		
Non-voting	Boundless Energy, L.L.C.		y			
Non-voting	Caithness Energy, L.L.C.		y			