	Day Ahead	Real Time	
LBMP $_{bus}$	**$250**	**$300**	assumed
LBMP $_{zonal}$	**$250**	**$300**	assumed
Fixed Load (MW)only	**100**	**100**	Real time fixed load is metered
Load Reduction (MW)	**10**	**10**	Measured performance by DRF
Total DAM Load (MW)	**90**	**90**	Real time net load appearing o
Shutdown duration (hrs)	**1**	**1**	assumed
TO Delivery Rate ($/MWh)	**$60**	**$60**	assumed

	1 party			*5 parties*
	LSE w/no DADRP		**Separate DRP, LDC and**	
Day-Ahead Settlement	**LSE**	**DRP**	**LSE**	**LDC**
Day-Ahead Energy Purchase	-$25,000		-$25,000	
Incentive Credit			$2,500	
Real-Time Settlement				
Payment for Performance		$1,900		$600
Nonperformance Penalty		$0	$0	
LSE Normal Load Balance Credit	$0		$3,000	
Debit			-$3,000	
Total Received (Paid)	-$25,000	$1,900	-$22,500	$600

l load plus measured DRP reduction
s
n meters.

ESCO		
GEN	**NYISO**	
$22,500	$2,500	LSE buys load at DAM LBMP
	-$2,500	LSE gets incentive credit for scheduled load reduction at DAM LBMP
$0	-$2,500	DRP gets payment for actual load reduction
$0	$0	LSE balances any load reduction shortfall at DAM LBMP; DRP picks up remainder
		LSE gets balancing energy credit
		LSE also gets offsetting balancing energy debit
$22,500	-$2,500	

· of penalty