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DRAFT OF APRIL 1, 2009
FOR DISCUSSION PURPOSES ONLY

ATTACHMENT L

EXISTING TRANSMISSION AGREEMENTS & EXISTING TRANSMISSION CAPACITY FOR NATIVE LOAD TABLES

Existing Transmission Agreement ("ETA"): The obligation of a Transmission Owner to transmit power, sometimes reflected in an agreement between two or more Transmission Owners, or between a Transmission Owner and another entity, as defined in this ISO OATT.

TABLE 1A: ~~Existing~~ Long Term Transmission Wheeling Agreements

~~**TABLE 1B: Existing Short Term Transmission Wheeling Agreements**~~

~~**TABLE 2: Existing Transmission Facilities Agreements**~~

TABLE 3: Existing Transmission Capacity for Native Load

~~**TABLE 4: Grandfathered Transmission Service by Interface**~~

Table 1 A - ~~Existing~~ Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement					Cont. Est. Date	Cont. Exp./Termination Date (19) (23)	Treatment (Refer to -Attachment K)	GFR or GFTCC	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period									
		Requestor and Primary Holder (20)	Provider	Name	Parties to Agreement	MW (Agmt)	~~From~~ POI (10)	~~To~~ POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
1	141	CHG&E	NMPC	Nine Mile Pt #2	CHG&E, NMPC	101	NMP2	CHG&E	2/14/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	GFTCC	101	101			101		101	101				
2	128	CHG&E	NMPC	Gilboa	CHG&E, NMPC	100	Gilboa #1	CHG&E	5/10/73	6/30/2002	MWA-Gilboa Contract	GFR	100	100						100				
3	N/A	CHG&E	NYPA	Marcy South Facility	CHG&E, NYPA	300	CHG&E	Con Ed - North	12/7/83	Ret. of Roseton	Facility Agmt. - MWA	GFR	300	300							300			
4	26	CH~~0~~G&E	NYSEG	West Woodbourne	CHG&E, NYSEG	25	NYSEG - East	NMPC - East	6/24/64	Ret. of Nine Mile Pt. #2	Facility Agmt. - MWA	GFTCC	25	25					25					
5	87	Con Edison	NYSEG	Mohansic – Wheeling	Con Edison, NYSEG	10	~~Wood St Bowl~~ Bowline (21)	Mohansic - CE No	8/23/83	Ret. of Bowline	Facility Agmt-MWA-Bowline	GFTCC	10	10							10			
8	N/A	Con Edison	NYPA	Gilboa	Con Edison, NYPA	125	Gilboa #1	Con Ed - Mid Hud	4/1/89	6/30/2004~~4/30/2015~~	MWA-Gilboa Contract	GFTCC	125	125						125				
9	N/A	Con Edison	LIPA	Y50 Cable —(1)	Con Edison, LIPA	~~228~~291	Con Ed - Cent.	Con Edison	4/4/75	Life of the facility	Facility Agmt - MWA	GFTCC	~~228~~291	~~228~~291									~~228~~291	
12.1	142	LIPA	NMPC	Fitzpatrick Delivery - Firm	LIPA, NMPC	160/124	Fitzpatrick	Con Ed - Mid Hud	2/14/75	Upon 1 year notice from LIPA to NMPC	MWA-Fitzpatrick Contract	GFTCC	160	124			160		160	160				
12.2	117	LIPA	Con Edison	Fitzpatrick Delivery - Firm	LIPA, Con Edison	103/100	Con Ed - Mid Hud	LIPA	7/15/75	~~1 year notice~~ Upon 90 days' notice from either party	MWA-Fitzpatrick Contract	GFTCC	103	100							103	103	103	103

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~~Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶ 61,352 (2000)~~

Effective: ~~September 1, 2000~~

Table 1 A - ~~Existing~~ Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement					Cont. Est. Date	Cont. Exp./Termination Date (19) (23)	Treatment (Refer to Attachment K)	GFR or GFTCC	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period									
		Requestor and Primary Holder (20)	Provider	Name	Parties to Agreement	MW (Agmt)	~~From~~ POI (10)	~~To~~ POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
14.1	N/A	LIPA	NYPA	Y49 Cable ~~(2)~~	LIPA, NYPA	307/300	Con Ed - Cent.	LIPA	8/26/87	Later of ~~R~~ Ret. o~~O~~f Bonds or upon mutual agreement	Facility Agmt - MWA	GFTCC	307	300									307	307
14.2	N/A	LIPA	NYPA; Con Edison	Remainder of Interface Agreements (2)	LIPA, NYPA; LIPA, Con Edison	~~229~~166	Con Ed - Cent.	LIPA		Later of ~~R~~ Ret. o~~O~~f Bonds or upon mutual agreement	Facility Agmt - MWA	GFTCC	~~229~~166	~~229~~166									~~229~~166	~~229~~166
16.1	142	LIPA	NMPC	Nine Mile Pt.#2 Delivery	LIPA, NMPC	206	NMP2	Con Ed - Mid Hud	2/14/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	GFTCC	206	206			206		206	206				
16.2	117	LIPA	Con Edison	Nine Mile Pt.#2 Delivery	LIPA, Con Edison	206	Con Ed - Mid Hud	LIPA	4/4/75	Ret. of Nine Mile Pt. #2	MWA-NMP2	GFTCC	206	206							206	206	206	206
17.1	N/A	LIPA	NYPA	Gilboa Delivery	LIPA, NYPA	50	Gilboa #1	Con Ed - North	3/31/89	4/30/2015	MWA-Gilboa Contract	GFTCC	50	50						50	50			
17.2	94	LIPA	Con Edison	Gilboa Delivery	LIPA, Con Edison	50	Con Ed - North	LIPA	3/31/89	4/30/2015	MWA-Gilboa Contract	GFTCC	50	50								50	50	50
19	165	AES Creative Resources	NMPC	Remote Load Agmt.	AES Creative Resources, NMPC	298(17)	Kintigh	NYSEG - Cent.		~~Ret. of Kintigh~~10/31/2004	Third Party TWA	GFR	298	298	298	298								

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		Requestor and Primary Holder (20)	Provider	Name	Parties to Agreement	MW (Agmt)	~~From~~POI (10)	~~To~~POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
20.1	165	NYSEG	NMPC	Remote Load Agmt.	NYSEG, NMPC	277	Kintigh	NYSEG - Cent.	12/1/52	Ret. of Kintigh (9)	MWA-Kintigh	GFTCC	277	277	277	277								
20.2	165	NYSEG	NMPC	Remote Load Agmt.	NYSEG, NMPC	277	NYSEG - Cent.	NYSEG - Mech.	12/1/52	Ret. of Kintigh (9)	MWA-Kintigh	GFTCC	277	277			277		277					
20.3	165	NYSEG	NMPC	Remote Load Agmt.	NYSEG, NMPC	205	NYSEG - Mech.	NYSEG - Hudson	12/1/52	Ret. of Kintigh (9)	MWA-NMP2/Kintigh	GFTCC	205	205						205				
20.4	112	NYSEG	Con Edison	Wood Street	NYSEG, Con Edison	205	NYSEG - Hudson	NYSEG - Brewster	3/1/88	~~Ret. of Kintigh~~4/1/2005	MWA-NMP2/Kintigh	GFTCC	205	205							205			
20.5	165	NYSEG	NMPC	Remote Load Agmt.	NYSEG, NMPC	187	NMP2	NYSEG - Mech.	12/1/52	Ret. of Nine Mile Pt. #2 (9)	MWA-NMP2	GFTCC	187	187			187		187					
20.6	165	NYSEG	NMPC	Remote Load Agmt.	NYSEG, NMPC	122	NYSEG - Mech.	CHG&E	12/1/52	Ret. of Nine Mile Pt. #2 (9)	MWA-NMP2/Kintigh	GFTCC	122	122						122				
20.7	22	NYSEG	CHG&E	Fishkill/Sylvan Lake	NYSEG, CHG&E	122	CHG&E	NYSEG - Brewster	7/19/62	Ret. of Nine Mile Pt. #2	MWA-NMP2/Kintigh	GFTCC	122	122							122			
20.8	49	NYSEG	CHG&E	Walden	NYSEG, CHG&E	15	NYSEG - East	NYSEG Hudson	8/1/73	Ret. of Nine Mile Pt. #2	MWA-NMP2/Kintigh	GFTCC	15	15					15	15				
21	26	NYSEG	CHG&E	West Woodbourne	NYSEG, CHG&E	25	NYSEG - East	NMPC - East	6/24/64	Ret. of Nine Mile Pt. #2	Facility Agmt. - MWA	GFTCC	25	25					25					
22	N/A	NYSEG	NYPA	Plattsburgh Export	NYSEG, NYPA	235/225	NYSEG - North	NYSEG - East	5/27/94	6/21/2009	MWA-NUG Contracts	GFR	235	225				235						

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		Requestor and Primary Holder (20)	Provider	Name	Parties to Agreement	MW (Agmt)	~~From~~ POI (10)	~~To~~ POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
~~23~~	~~N/A~~	~~AES~~	~~NYPA~~	~~Niagara-Edic (Kintigh)~~		~~100~~	~~Kintigh~~	~~NYSEG - East~~	~~12/12/83~~	~~8/31/2007~~	~~Terminated~~		~~100~~	~~100~~										
25	N/A	NYSEG	NYPA	St. Lawrence to Niagara	NYSEG, NYPA	93	~~Moses 17-18~~St. Lawrence	NYSEG - East	12/31/61	8/31/2007	MWA-Hydro Contract	GFTCC	93	93				93						
~~26~~	~~115~~	~~NMPC~~	~~NYSEG~~	~~Remote Load Agmt~~					~~12/31/52~~		~~Terminated~~													
28	N/A	NMPC	NYPA	Niagara-Edic	NMPC, NYPA	126	Niagara	NMPC - Cent. Ea.	11/1/84	6/17/2000	MWA-Hydro Contract	GFTCC	126	126	126	126	126							
~~29~~	~~N/A~~	~~NMPC~~	~~NYPA~~	~~Niagara-Edic~~		~~397~~			~~11/1/84~~		~~Terminated~~													
30	N/A	NMPC	NYPA	St. Lawrence	NMPC, NYPA	104	~~Moses 17-18~~ St. Lawrence	NMPC - Cent. Ea.	2/10/61	8/31/2007	MWA-Hydro Contract	GFTCC	104	104				104						
31.1	N/A	O&R	NYPA	Gilboa	O&R, NYPA	25	Gilboa #1	CHG&E	4/1/89	~~4/30/2015~~6/30/2004	MWA-Gilboa Contract	GFR	25	25						25				
31.2	51	O&R	CHG&E	Gilboa	O&R, CHG&E	25	CHG&E	O&R	4/1/89	6/30/2004~~4/30/2015~~	MWA-Gilboa Contract	GFR	25	25										
41	32	O&R	CHG&E	Grahmsville	O&R, CHG&E	18	Grahmsville	O&R	12/31/62	9/27/2006~~12/31/2001~~	MWA-Grahmsville	GFR	18	18										
45	N/A	RG&E	NYPA	St. Lawrence	RG&E, NYPA	55	~~Moses 17-18~~ St. Lawrence	NYPA - E	12/31/61	8/31/2007	MWA-Hydro Contract	GFTCC	55	55				55						
46	N/A	RG&E	NYPA	Niagara - Edic: R&D	RG&E, NYPA	65	Niagara	RG&E	11/1/84	8/31/2007	MWA-Hydro Contract	GFTCC	65	65	65									
47	N/A	RG&E	NYPA	Niagara - Edic: Own Load	RG&E, NYPA	59	Niagara	RG&E	11/1/84	8/31/2007	MWA-Hydro Contract	GFTCC	59	59	59									
48.1	54	RG&E	NYSEG	Gilboa	RG&E, NYSEG	30	~~RG&E~~/Ginna	NYSEG - East	5/10/73	6/30/2002	MWA-Gilboa Contract	GFTCC	30	30		30	30							
48.2	54	RG&E	NYPA	Gilboa	RG&E, NYPA	30	NYSEG - East	NMPC - East	5/10/73	6/30/2002	MWA-Gilboa Contract	GFTCC	30	30					30					

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		Requestor and Primary Holder (20)	Provider	Name	Parties to Agreement	MW (Agmt)	~~From~~POI (10)	~~To~~POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
49.1	176	RG&E	NMPC	Exit Agreement ~~(3)~~	RG&E, NMPC	77 to ~~0~~40	~~RG&E/~~Ginna	NMPC - East	4/12/73	6/30/2043	~~Exit Agmt~~MWA	GFTCC	77-40	77-40		77-40	77-40		77-40					
49.2	N/A	~~NRG Energy, Inc.~~ NMPC	NMPC	~~Assets Purchase Agreement~~Assignment, Assumption, Release, and Termination Agreement	RG&E, Oswego Harbor Power, NRG Energy, Inc., NMPC	43 to ~~0~~11	Ginna	~~NMPC - East~~ Gilboa	~~8/31~~10/22/99	6/30/2035	Third Party TWA	GFTCC	43-~~0~~11 (18)	43-~~0~~11 (18)		43-~~0~~11	43-~~0~~11		43-11					
55.1	65	NYPA - for SENY	CHG&E	Ashokan ~~/Kensico~~	NYPA, CHG&E	~~6~~4	Ashokan	~~Con Ed - North~~E. Fishkill	~~11/23/82~~ 10/30/81	Upon 5 years' notice ~~-by~~ either party ~~Beyond 12/31/2004~~	Third Party TWA	GFTCC	~~6~~4	~~6~~4										
55.2	N/A	NYPA - for SENY (Con Edison)	Con Edison	~~Ashokan/Kensico~~Con Ed Delivery Service Agreement; Fishkill Agreement	NYPA, Con Edison	~~6~~4	~~Con Ed - North~~E. Fishkill	Con Edison	3/10/89; 5/11/00	Upon mutual agreement between NYPA and Con Ed~~Beyond 12/31/2004~~	Third Party TWA	GFTCC	~~6~~4	~~6~~4							~~6~~4	~~6~~4	~~6~~4	
55.3	65	NYPA - for SENY	Con Edison	Con Ed Delivery Service Agreement	NYPA, Con Edison	2	Kensico	E. Fishkill	3/10/89	Upon mutual agreement between NYPA and Con Ed	Third Party TWA	GFTCC	2	2										
55.4	N/A	NYPA - for SENY (Con Edison)	Con Edison	Con Ed Delivery Service Agreement; Fishkill Agreement	NYPA, Con Edison	2	E. Fishkill	Con Edison	3/10/89; 5/11/00	Upon mutual agreement between NYPA and Con Ed	Third Party TWA	GFTCC	2	2							2	2	2	
56.1	180	NYPA - for SENY	NMPC	Jarvis	NYPA, NMPC	4	Jarvis	~~Con Ed - Mid Hud~~E. Fishkill	10/29/92	1/10/2013 ~~Beyond 12/31/2004~~	Third Party TWA	GFTCC	4	4					4	4				
56.2	N/A	NYPA - for SENY (Con Edison)	Con Edison	~~Jarvis~~Con Ed Delivery Service Agreement; Fishkill Agreement	NYPA, Con Edison	4	~~Con Ed - Mid Hud~~E. Fishkill	Con Edison	3/10/89; 5/11/00	Upon mutual agreement between NYPA and Con Ed~~Beyond 12/31/2004~~	Third Party TWA	GFTCC	4	4							4	4	4	
57.1	180	NYPA - for SENY	NMPC	Crescent-Vischers	NYPA, NMPC	~~20~~10	Vischers	~~Con Ed - Mid Hud~~E. Fishkill	10/29/92	1/10/2013 ~~Beyond 12/31/2004~~	Third Party TWA	GFTCC	~~20~~10	10~~20~~						~~20~~10				
57.2	N/A	NYPA - for -SENY (Con Edison)	Con Edison	~~Crescent-Vischers~~Con Ed Delivery Service Agreement; Fishkill Agreement	NYPA, Con Edison	~~20~~10	~~Con Ed - Mid Hud~~E. Fishkill	Con Edison	3/10/89; 5/11/00	Upon mutual agreement between NYPA and Con Ed~~Beyond 12/31/2004~~	Third Party TWA	GFTCC	10~~20~~	10~~20~~							10~~20~~	10~~20~~	10~~20~~	
57.3	180	NYPA - for SENY	NMPC	Crescent-Vischers	NYPA, NMPC	10	Crescent	E. Fishkill	10/29/92	1/10/2013	Third Party TWA	GFTCC	10	10						10				
57.4	N/A	NYPA - for SENY (Con Edison)	Con Edison	Con Ed Delivery Service Agreement; Fishkill Agreement	NYPA, Con Edison	10	E. Fishkill	Con Edison	3/10/89; 5/11/00	Upon mutual agreement between NYPA and Con Ed	Third Party TWA	GFTCC	10	10							10	10	10	
58	96	NYPA - for SENY (Con Edison)	Con Edison	Con Ed Delivery Service Agreement; Fishkill Agreement ~~NYPA Load-NYC- IP3 (11)~~	NYPA, Con Edison	~~800~~912	Indian Pt 3	Con Edison	3/10/89; 5/11/00	Upon mutual agreement between NYPA and Con Ed~~Beyond 12/31/2004~~	Third Party TWA	GFTCC	~~800~~912	~~800~~912								~~800~~912	~~800~~912	
59.1	N/A	NYPA - for SENY	NYPA	Gilboa	NYPA, SENY customers	250	Gilboa #1	~~Con Ed - North~~E. Fishkill	11/24/86	Upon mutual agreement ~~Beyond 12/31/2004~~	Third Party TWA	GFTCC	250	250						250	250			
59.2	N/A	NYPA - for SENY (Con Edison)	Con Edison	~~Gilboa~~Con Ed Delivery Service Agreement; Fishkill Agreement	NYPA, Con Edison	250	~~Con Ed - North~~E. Fishkill	Con Edison	3/10/89; 5/11/00	Upon mutual agreement between NYPA and Con Ed~~Beyond 12/31/2004~~	Third Party TWA	GFTCC	250	250								250	250	
~~60~~	~~N/A~~	~~SENY~~	~~NYPA~~	~~Fitzpatrick~~		~~100~~	~~Fitzpatrick~~	~~NYPA - H~~	~~12/31/94~~	~~Beyond 12/31/2004~~	~~Terminated~~													
	~~N/A~~	~~SENY~~	~~Con Edison~~	~~Fitzpatrick~~		~~100~~	~~Con Ed - North~~	~~Con Edison~~	~~3/10/89~~	~~Beyond 12/31/2004~~	~~Terminated~~													

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		Requestor and Primary Holder (20)	Provider	Name	Parties to Agreement	MW (Agmt)	~~From~~ POI (10)	~~To~~ POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
61.1	N/A	NYPA - for SENY	NYPA	MTA/SENY	MTA, NYPA	10	~~Moses 17-18~~ St. Lawrence	~~Con Ed - North~~E. Fishkill	5/7/81	7/31/2000	Third Party TWA	GFTCC	10	10				10	10	10	10			
61.2	N/A	NYPA - for SENY (Con Edison)	Con Edison	~~MTA/SENY~~Con Ed Delivery Service Agreement; Fishkill Agreement	Con Edison, NYPA	10	~~Con Ed - North~~E. Fishkill	Con Edison	3/10/89; 5/11/00 ~~5/7/81~~	7/31/2000	Third Party TWA	GFTCC	10	10								10	10	
62.1	N/A	NYPA - for SENY	NYPA	MDA/EDP to CE	NYPA, Municipal Distribution Authority	139	Fitzpatrick	E. Fishkill~~Con Ed - North~~	12/31/91	12/31/2013	Third Party TWA	GFTCC	139	139			139		139	139	139			
62.2	N/A	NYPA- for SENY (Con Edison)	NYPA	Con Ed Delivery Service Agreement; Fishkill Agreement	NYPA, Con Edison	139	E. Fishkill	Con Ed - North	3/10/89; 5/11/00	12/31/2013	Third Party TWA	GFTCC	139	139			139		139	139	139			
62.3	97, 98	NYPA - for SENY	Con Edison	MDA/EDP to CE	NYPA, Con Edison	114	Con Ed - North	Con Edison	12/31/91	12/31/2013	Third Party TWA	GFTCC	114	114								114	114	
65.1	32	Greenport (NYPA)	NYPA	Munis on Long Island	Greenport, NYPA	5	Niagara	Con Ed - North	6/18/76	10/31/2013	Third Party TWA	GFTCC	5	5	5	5	5		5	5	5			
65.2	32	Freeport	NYPA	Munis on Long Island	Freeport, NYPA	38	Niagara	Con Ed - North	6/18/76	10/31/2013	Third Party TWA	GFTCC	38	38	38	38	38		38	38	38			
65.3	32	Rockville Centre	NYPA	Munis on Long Island	Rockville Centre, NYPA	29	Niagara	Con Ed - North	6/18/76	10/31/2013	Third Party TWA	GFTCC	29	29	29	29	29		29	29	29			
65.4	51	Greenport (NYPA)	Con Edison	Munis on LI ~~(4)~~	Greenport, Con Edison	6	Con Ed - North	LIPA	7/30/94	~~10/31/2013~~4/30/2013	Third Party TWA	GFTCC	6	6								6	6	6
65.5	51	Freeport	Con Edison	Munis on LI ~~(4)~~	Freeport, Con Edison	37	Con Ed - North	LIPA	7/30/94	~~10/31/2013~~4/30/2013	Third Party TWA	GFTCC	37	37								37	37	37
65.6	51	Rockville Centre	Con Edison	Munis on LI ~~(4)~~	Rockville Centre, Con Edison	29	Con Ed - North	LIPA	7/30/94	~~10/31/2013~~4/30/2013	Third Party TWA	GFTCC	29	29								29	29	29
65.7	N/A	~~NYPA for~~ Greenport (NYPA)	LIPA	Munis on LI	NYPA, LIPA	5	LIPA	LIPA	4/10/81	10/31/2013 ~~2 year notice~~	Third Party TWA	GFTCC	5	5										
65.8	N/A	Freeport	LIPA	Munis on LI	NYPA, LIPA	38	LIPA	LIPA	4/10/81	10/31/2013 ~~2 year notice~~	Third Party TWA	GFTCC	38	38										
65.9	N/A	Rockville Centre	LIPA	Munis on LI ~~(12)~~	NYPA, LIPA	29	LIPA	LIPA	4/10/81	10/31/2013 ~~2 year notice~~	Third Party TWA	GFTCC	29	29										

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		Requestor and Primary Holder (20)	Provider	Name	Parties to Agreement	MW (Agmt)	~~From~~ POI (10)	~~To~~ POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
~~66~~	~~134~~	~~Festival of Lights~~	~~NMPC~~	~~Festival of Lights~~		~~0.1~~	~~Niagara~~	~~NMPC - West~~			~~Third Party TWA~~		~~0~~	~~0~~										
~~73~~	~~68~~	~~NYPA (EDP in O&R)~~	~~CHG&E~~	~~EDP in O&R~~		~~0.3~~	~~CHG&E~~	~~O&R~~	~~12/31/91~~		~~Third Party TWA~~		~~0~~	~~0~~										
74.1	N/A	MDA~~s~~ ~~to~~ on LI (NYPA)	NYPA	MDA~~s~~ ~~to~~on LI	NYPA, Municipal Distribution Agency	10	Fitzpatrick	Con Ed - North	12/31/91	10/31/2011	Third Party TWA	GFTCC	10	10			10		10	10	10			
74.2	78	MDA~~s~~ on LI (NYPA)	Con Edison	MDA~~'s~~ on LI	NYPA, Con Edison	10	Con Ed - North	Con Ed - Cent.	7/1/85 ~~12/31/91~~	Upon 2 years' notice by either party ~~10/31/2011~~	Third Party TWA	GFTCC	10	10								10		
74.3	N/A	MDA~~s~~ ~~to~~ on LI (NYPA)	NYPA	MDA~~'s~~ on LI	NYPA, Municipal Distribution Agency	10	Con Ed - Cent.	LIPA	12/31/91	10/31/2011	Third Party TWA	GFTCC	10	10									10	10
74.4	N/A	Nassau County (NYPA)	LIPA	MDA~~'s~~ on LI	Nassau County, LIPA	5	LIPA	LIPA	11/14/85	10/31/2011	Third Party TWA	GFTCC	5	5										
74.5	N/A	Suffolk County (NYPA)	LIPA	MDA~~'s~~ on LI	Suffolk County, LIPA	5	LIPA	LIPA	7/21/99 ~~(13)~~	6/30/2011 ~~(14)~~	Third Party TWA ~~OATT~~	GFTCC	5	5										
75.1	N/A	EDP ~~to~~ on LI (NYPA)	NYPA	EDP ~~to~~on LI	NYPA, EDP	26	Fitzpatrick	Con Ed - North	8/1/91 ~~12/31/91~~	~~12/31/2005~~ Upon 1 year's notice by either party	Third Party TWA	GFTCC	26	26			26		26	26	26			
75.2	102	EDP on LI (NYPA)	Con Edison	EDP on LI	NYPA, Con Edison	26	Con Ed - North	Con Ed - Cent.	8/1/91 ~~12/31/91~~	~~12/31/2005~~ Upon 1 year's notice by either party	Third Party TWA	GFTCC	26	26								26		
75.3	N/A	EDP ~~to~~ on LI (NYPA)	NYPA	EDP on LI	NYPA, EDP	26	Con Ed - Cent.	LIPA	8/1/91 ~~12/31/91~~	~~12/31/2005~~ Upon 1 year's notice by either party	Third Party TWA	GFTCC	26	26									26	26
75.4	N/A	EDP on LI (NYPA)	LIPA	EDP on LI	NYPA, LIPA	19/18	LIPA	LIPA	~~6~~8/1/91	U~~p~~on 1 year's notice by either party	Third Party TWA	GFTCC	19	18										
76.1	N/A	Brookhaven (NYPA)	NYPA	Brookhaven	Brookhaven, NYPA	60/68	Fitzpatrick	Con Ed - North	12/31/91	~~6/30/2000~~ Upon 2 years' notice by either party	Third Party TWA	GFTCC	60	68			60		60	60	60			
76.2	60	Brookhaven (NYPA)	Con Edison	Brookhaven	NYPA, Con Edison	60/68	Con Ed - North	Con Ed - Cent.	10/~~26/82~~ 1/81	~~6/30/2000~~ Upon 2 years' notice by either party	Third Party TWA	GFTCC	60	68								60		
76.3	N/A	Brookhaven (NYPA)	NYPA	Brookhaven	Brookhaven, NYPA	60/68	Con Ed - Cent.	LIPA	12/31/91	~~10/31/2005~~ Upon 2 years' notice by either party	Third Party TWA	GFTCC	60	68									60	60
76.4	N/A	Brookhaven (NYPA)	LIPA	Brookhaven	NYPA, LIPA	60/68	LIPA	LIPA	10/1/81	Upon 2 years' notice by either party	Third Party TWA	GFTCC	60	68										

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Table 1 A - ~~Existing~~ Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement					Cont. Est. Date	Cont. Exp./Termination Date (19) (23)	Treatment (Refer to Attachment K)	GFR or GFTCC	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period									
		Requestor and Primary Holder (20)	Provider	Name	Parties to Agreement	MW (Agmt)	~~From~~POI (10)	~~To~~POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
~~77~~	~~N/A~~	~~Grumman~~	~~NYPA~~	~~Grumman~~		~~0~~	~~Fitzpatrick~~	~~Con Ed - North~~	~~12/31/91~~	~~12/31/2001~~	~~Third Party TWA~~		~~0~~	~~0~~			~~0~~		~~0~~	~~0~~	~~0~~			
	~~66~~	~~Grumman~~	~~Con Edison~~	~~Grumman~~		~~0~~	~~Con Ed - North~~	~~Con Ed - Cent~~	~~2/20/85~~	~~12/31/2001~~	~~Third Party TWA~~		~~0~~	~~0~~								~~0~~		
	~~N/A~~	~~Grumman~~	~~NYPA~~	~~Grumman~~		~~0~~	~~Con Ed - Cent~~	~~LIPA~~	~~12/31/91~~	~~12/31/2001~~	~~Third Party TWA~~		~~0~~	~~0~~									~~0~~	~~0~~
	~~N/A~~	~~Grumman~~	~~LIPA~~	~~Grumman~~		~~0~~	~~LIPA~~	~~LIPA~~	~~10/1/81~~	~~2 year notice~~	~~Third Party TWA~~		~~0~~	~~0~~										
78	N/A	MDA/EDP to O&R (NYPA)	NYPA	MDA/EDP to O&R	NYPA, Municipal Distribution Agency	1	Fitzpatrick	O&R	12/31/91	12/31/2003~~10/31/2003~~	Third Party TWA	GFR	1	1			1		1	1				
79.1	N/A	MDA/EDP to NYSEG (NYSEG)	NYPA	MDA/EDP to NYSEG	NYPA, Municipal Distribution Agency	38	Fitzpatrick	NYSEG - Cent.	12/31/91	12/31/2009	Third Party TWA	GFR	38	38										
79.2	179	MDA/EDP to NYSEG (NYSEG)	NYSEG	MDA/EDP to NYSEG ~~(16)~~	NYPA, NYSEG	38	NYSEG - Cent.	NYSEG - Cent.	5/27/94	12/31/2009	Third Party TWA	GFR	38	38										
80	249~~N/A~~	MDA/EDP to NMPC (NMPC)	NYPA	MDA/EDP to NMPC	NYPA, NMPC	46	Fitzpatrick	NMPC-Cent. Ea.	12/31/91	12/31/2011	Third Party TWA	GFR	46	46			46							
81	N/A	Industrials to NMPC (NYPA)	NYPA	Industrials to NMPC	NYPA, NMPC	68	Fitzpatrick	NYPA - C	12/31/91	Ret. of Fitzpatrick	Third Party TWA	GFR	68	68										
~~82~~	~~N/A~~	~~Munis in NMPC~~	~~NYPA~~	~~Munis in NMPC~~		~~99~~	~~Niagara~~	~~NMPC-Cent. Ea.~~	~~12/31/61~~	~~10/31/2013~~	~~Third Party TWA~~		~~99~~	~~99~~	~~99~~	~~99~~	~~99~~							
82.1	OATT	Booneville (NYMPA)	NMPC	Munis in NYS	Boonville, NMPC	13	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	12/31/2000~~10/31/2013~~	Third Party TWA	GFR	13	13										
82.2	OATT	Frankfort (NYMPA)	NMPC	Munis in NYS	Frankfort, NMPC	4	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	12/31/2000~~10/31/2013~~	Third Party TWA	GFR	4	4										
82.3	OATT	Ilion (NYMPA)	NMPC	Munis in NYS	Ilion, NMPC	13	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	12/31/2000~~10/31/2013~~	Third Party TWA	GFR	13	13										
82.4	204	Lake Placid (NYPA)	NMPC	Munis in NYS	NYPA, NMPC	29	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	4/30/2005~~8/31/2007~~	Third Party TWA	GFR	29	29										
82.5	OATT	Mohawk (NYMPA)	NMPC	Munis in NYS	Mohawk, NMPC	4	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	12/31/2000~~10/31/2013~~	Third Party TWA	GFR	4	4										
82.6	204	Oneida-Madison (NYPA)	NMPC	Munis in NYS	NYPA, NMPC	1	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	11/01/2003~~8/31/2007~~	Third Party TWA	GFR	1	1										
82.7	OATT	Philadelphia (NYMPA)	NMPC	Munis in NYS	Philadelphia, NMPC	2	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	12/31/2000~~10/31/2013~~	Third Party TWA	GFR	2	2										
82.8	204	Sherrill (NYPA)	NMPC	Munis in NYS	Sherrill, NMPC	12	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	8/31/2007	Third Party TWA	GFR	12	12										
82.9	OATT	Theresa (NYMPA)	NMPC	Munis in NYS	Theresa, NMPC	2	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	12/31/2000~~10/31/2013~~	Third Party TWA	GFR	2	2										
82.10	204	Tupper Lake (NYPA)	NMPC	Munis in NYS	NYPA, NMPC	19	NMPC - Cent. Ea.	NMPC - Cent. Ea.	2/10/61	4/30/2005~~8/31/2007~~	Third Party TWA	GFR	19	19										

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		Requestor and Primary Holder (20)	Provider	Name	Parties to Agreement	MW (Agmt)	~~From~~ POI (10)	~~To~~ POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
~~84~~	~~N/A~~	~~Munis in NMPC~~	~~NYPA~~	~~Munis in NMPC~~		~~18~~	~~Niagara~~	~~NMPC-Genessee~~	~~12/31/61~~	~~10/31/2013~~	~~Third Party TWA~~		~~18~~	~~18~~	~~18~~									
84.1	OATT	Akron (NYMPA)	NMPC	Munis in NYS	Akron, NMPC	8	~~NMPC-Genessee~~Niagara	NMPC-Genessee	2/10/61	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	8	8										
84.2	204	Bergen (NYMPA)	NMPC	Munis in NYS	NYPA, NMPC	2	~~NMPC-Genessee~~Niagara	NMPC-Genessee	2/10/61	~~8/31/2007~~2/29/2004	Third Party TWA	GFR	2	2										
84.3	OATT	Churchville (NYMPA)	NMPC	Munis in NYS	Churchville, NMPC	4	~~NMPC-Genessee~~Niagara	NMPC-Genessee	2/10/61	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	4	4										
84.4	OATT	Holley (NYMPA)	NMPC	Munis in NYS	Holley, NMPC	4	~~NMPC-Genessee~~Niagara	NMPC-Genessee	2/10/61	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	4	4										
~~85~~	~~N/A~~	~~Munis in NMPC~~	~~NYPA~~	~~Munis in NMPC~~		~~6~~	~~Niagara~~	~~NMPC - Cent.~~	~~12/31/61~~	~~10/31/2013~~	~~Third Party TWA~~		~~6~~	~~6~~	~~6~~	~~6~~	~~6~~							
85.1	OATT	Green Island (NYMPA)	NMPC	Munis in NMPC	Green Island, NMPC	3	~~NMPC - Cent.~~Niagara	NMPC - East	12/31/61	10/31/2013	Third Party TWA	GFTCC	3	3					3					
85.2	OATT	Richmondville (NYMPA)	NMPC	Munis in NMPC	Richmondville, NMPC	3	~~NMPC - Cent.~~Niagara	NMPC - East	12/31/61	10/31/2013	Third Party TWA	GFTCC	3	3					3					
~~86~~	~~N/A~~	~~Munis in NMPC~~	~~NYPA~~	~~Munis in NMPC~~		~~135~~	~~Niagara~~	~~NMPC - Cent.~~	~~12/31/61~~	~~10/31/2013~~	~~Third Party TWA~~		~~135~~	~~135~~	~~135~~	~~135~~								
86.1	204	Fairport (NYPA)	NMPC	Munis in NMPC	NYPA, NMPC	77	~~NMPC - Cent.~~Niagara	NMPC - Cent.	2/10/61	8/31/2007	Third Party TWA	GFR	77	77										
86.2	OATT	Skaneateles (NYMPA)	NMPC	Munis in NYS	Skaneateles, NMPC	5	~~NMPC - Cent.~~Niagara	NMPC - Cent.	2/10/61	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	5	5										
86.3	204	Solvay (NYPA)	NMPC	Munis in NYS	NYPA, NMPC	53	~~NMPC - Cent.~~Niagara	NMPC - Cent.	2/10/61	8/31/2007	Third Party TWA	GFR	53	53										

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		Requestor and Primary Holder (20)	Provider	Name	Parties to Agreement	MW (Agmt)	~~From~~ POI (10)	~~To~~ POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
~~87~~	~~N/A~~	~~Munis in NYSEG~~	~~NYPA~~	~~Munis in NYSEG~~		~~72~~	~~Niagara~~	~~NYSEG - Cent.~~	~~12/31/61~~	~~10/31/2013~~	~~Third Party TWA~~		~~72~~	~~72~~	~~72~~	~~72~~								
87.1	OATT	Bath (NYMPA)	NYSEG	In-State Munis/Coops	Bath, NYSEG	13	~~NYSEG - Cent.~~ Niagara	NYSEG - Cent.	2/3/82	6/30/~~2013~~2003	Third Party TWA	GFR	13	13										
87.2	OATT	Endicott (NYMPA)	NYSEG	In-State Munis/Coops	Endicott, NYSEG	9	~~NYSEG - Cent.~~ Niagara	NYSEG - Cent.	2/3/82	6/30/~~2013~~2003	Third Party TWA	GFR	9	9										
87.3	OATT	Greene (NYMPA)	NYSEG	In-State Munis/Coops	Greene, NYSEG	7	~~NYSEG - Cent.~~ Niagara	NYSEG - Cent.	2/3/82	6/30/~~2013~~2003	Third Party TWA	GFR	7	7										
87.4	OATT	Groton (NYMPA)	NYSEG	In-State Munis/Coops	Groton, NYSEG	4	~~NYSEG - Cent.~~ Niagara	NYSEG - Cent.	2/3/82	6/30/~~2013~~2003	Third Party TWA	GFR	4	4										
87.5	67, 70, 80	Marathon (NYPA)	NYSEG	In-State Munis/Coops	Marathon, NYSEG	4	~~NYSEG - Cent.~~ Niagara	NYSEG - Cent.	2/3/82	~~8/21/2007~~8/31/2007	Third Party TWA	GFR	4	4										
87.6	67, 70, 80	Penn Yan (NYMPA)	NYSEG	In-State Munis/Coops	Penn Yan, NYSEG	13	~~NYSEG - Cent.~~ Niagara	NYSEG - Cent.	2/3/82	~~8/21/2007~~10/31/2003	Third Party TWA	GFR	13	13										
87.7	OATT	Silver Springs (NYMPA)	NYSEG	In-State Munis/Coops	Silver Springs, NYSEG	1	~~NYSEG - Cent.~~ Niagara	NYSEG - Cent.	2/3/82	6/30/~~2013~~2003	Third Party TWA	GFR	1	1										
87.8	67, 70, 80	Steuben (NYPA)	NYSEG	In-State Munis/Coops	Steuben, NYSEG	13	~~NYSEG - Cent.~~ Niagara	NYSEG - Cent.	2/3/82	~~8/21/2007~~10/31/2003	Third Party TWA	GFR	13	13										
87.9	67, 70, 80	Watkins Glen (NYPA)	NYSEG	In-State Munis/Coops	Watkins Glen, NYSEG	6	~~NYSEG - Cent.~~ Niagara	NYSEG - Cent.	2/3/82	~~8/21/2007~~8/31/2007	Third Party TWA	GFR	6	6										
87.10	OATT	Castile (NYMPA)	NYSEG	In-State Munis/Coops	Castile, NYSEG	2	~~NYSEG - Cent.~~ Niagara	NYSEG - Cent.	2/3/82	6/30/~~2013~~2003	Third Party TWA	GFR	2	2										
~~88~~	~~N/A~~	~~Munis in NYSEG~~	~~NYPA~~	~~Munis in NYSEG~~		~~46~~	~~Niagara~~	~~NYSEG - East~~	~~12/31/61~~	~~10/31/2013~~	~~Third Party TWA~~		~~46~~	~~46~~	~~46~~	~~46~~	~~46~~							
88.1	67, 70, 80	Delaware (NYPA)	NYSEG	In-State Munis/Coops	Delaware, NYSEG	10	Niagara~~NYSEG - East~~	NYSEG - East	2/3/82	~~8/21/2007~~10/31/2003	Third Party TWA	GFR	10	10										
88.2	OATT	Hamilton (NYMPA)	NYSEG	In-State Munis/Coops	Hamilton, NYSEG	11	Niagara~~NYSEG - East~~	NYSEG - East	2/3/82	6/30/~~2013~~2003	Third Party TWA	GFR	11	11										
88.3	67, 70, 80	Oneida-Madison (NYPA)	NYSEG	In-State Munis/Coops	Oneida-Madison, NYSEG	4	Niagara~~NYSEG - East~~	NYSEG - East	2/3/82	~~8/21/2007~~10/31/2003	Third Party TWA	GFR	4	4										
88.4	67, 70, 80	Otsego (NYPA)	NYSEG	In-State Munis/Coops	Otsego, NYSEG	8	Niagara~~NYSEG - East~~	NYSEG - East	2/3/82	~~8/21/2007~~10/31/2003	Third Party TWA	GFR	8	8										
88.5	OATT	Sherbourne (NYMPA)	NYSEG	In-State Munis/Coops	Sherbourne, NYSEG	13	Niagara~~NYSEG - East~~	NYSEG - East	2/3/82	6/30/~~2013~~2003	Third Party TWA	GFR	13	13										
88.6	N/A	Rouses Point (NYMPA)	NYPA	In-State Munis/Coops	Rouses Point, NYPA	14	Niagara~~Niagara~~	NYSEG - North	12/31/61	~~10/31/2013~~2/28/2001	Third Party TWA	GFR	14	14	14	14	14	-14						
88.7	OATT	Rouses Point (NYMPA)	NYSEG	In-State Munis/Coops	Rouses Point, NYSEG	14	NYSEG - North	NYSEG - North	2/3/82	6/30/~~2013~~2003	Third Party TWA	GFR	14	14										

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		Requestor and Primary Holder (20)	Provider	Name	Parties to Agreement	MW (Agmt)	~~From~~ POI (10)	~~To~~ POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
89	N/A	Plattsburgh (NYMPA)	NYPA	Niagara Hydro	Plattsburgh, NYPA	103	Niagara	NYPA - North	12/31/61	~~10/31/2013~~2/28/2001	Third Party TWA	GFR	103	103	103	103	103	-103						
90	N/A	Massena (NYMPA)	NYPA	Niagara Hydro	Massena, NYPA	23	Niagara	NYPA - North	12/31/61	~~10/31/2013~~6/30/2003	Third Party TWA	GFR	23	23	23	23	23	-23						
91	N/A	Massena (NYMPA)	NYPA	NYSEG Energy Delivery	Massena, NYPA	30	NYSEG - West	NYPA - North	7/1/92	10/31/2002	Third Party TWA	GFR	30	30	30	30	30	-30						
92	N/A	Reynolds (NYPA)	NYPA	Fitzpatrick	Reynolds, NYPA	17	Fitzpatrick	~~NYPA - E~~NYPA - North	7/28/75	Indefinite	Third Party TWA	GFR	17	17			17	-17						
98	136	NFTA (NYPA)	NMPC	NFTA	NFTA, NMPC	1	~~Moses 17-18~~ St. Lawrence	NYPA - West	7/30/85	Ret. of St. Lawrence	Third Party TWA	GFR	1	1	-1	-1	-1	1						
99	159	Expansion Industrials (NMPC)	NMPC	Expansion Industrials	NYPA, NMPC	210	Niagara	NMPC - West	2/10/61	6/30/2013	Third Party TWA	GFR	210	210										
100	19	Replacement Industrials (NMPC)	NMPC	Replacement Industrials	NYPA, NMPC	445	Niagara	NMPC - West	2/10/61	1/1/2013	Third Party TWA	GFR	445	445										
~~101~~	~~N/A~~	~~Munis in RG&E~~	~~NYPA~~	~~Munis in RG&E~~		~~14~~	~~Niagara~~	~~RG&E~~	~~12/31/61~~	~~10/31/2013~~	~~Third Party TWA~~		~~14~~	~~14~~	~~14~~									
101.1	OATT	Angelica (NYMPA)	RG&E	Munis~~'s~~ & Coops	Angelica, RG&E	2	~~RG&E~~Niagara	RG&E	12/31/61	~~10/31/2013~~2/28/2001	Third Party TWA	GFR	2	2										
101.2	OATT	Spencerport (NYMPA)	RG&E	Munis~~'s~~ & Coops	Spencerport, RG&E	12	Niagara~~RG&E~~	RG&E	12/31/61	~~10/31/2013~~2/28/2001	Third Party TWA	GFR	12	12										
102	178	~~Sithe~~Exelon Generation	NMPC	Sithe Delivery	Exelon Generation, NMPC	853	Sithe Independence	Pleasant Vlly ~~345kV~~	11/5/91	~~8/19/2014~~ Upon 30 days' notice by either party	Third Party TWA	GFR	853	853			853		853	853				
103	175	Indeck-Corinth	NMPC	Corinth Delivery	Indeck-Corinth, NMPC	134	Indeck - Corinth	Pleasant Vlly ~~345kV~~	6/26/91	7/1/2015	Third Party TWA	GFR	134	134						134				
104	171	Selkirk Cogen Partners	NMPC	Selkirk Delivery	Selkirk Cogen Partners, NMPC	~~265~~270	Selkirk II ~~JMC~~	Pleasant Vlly ~~345kV~~	12/13/90	~~3/3/2012~~8/31/2014	Third Party TWA	GFR	~~265~~270	~~265~~270						270				
105	172	Lockport Energy ~~(~~- LEA (NYSEG)	NMPC	LEA Delivery	Lockport Energy LEA, NMPC	100	~~Harrison Rad~~NEG West LEA Lockport	Gardnvlle ~~115 kV~~	4/11/91	~~7/31/2012~~10/8/2007	Third Party TWA	GFR	100	100										
~~106~~	~~199~~	~~Cornwall Elec~~	~~NMPC~~	~~Rankin~~		~~30~~	~~Gardenville F/C~~	~~NYPA - E~~	~~11/1/89~~	~~Ret. of Rankine~~	~~Terminated~~													

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		Requestor and Primary Holder (20)	Provider	Name	Parties to Agreement	MW (Agmt)	~~From~~ POI (10)	~~To~~ POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
107	N/A	NYSEG	NYPA	Out-of-State Wheeling	NYSEG, NYPA	7	NYSEG - North	NE Proxy	2/4/86	12/31/2009	Third Party TWA	GFR	7	7					7					
108.1	N/A	Out-of-State Munis- NJ (NYPA)	NYPA	Niagara Deliveries	Not Available	14	Niagara	CHG&E	2/10/61	10/31/2003	Third Party TWA	GFR	14	14	14	14	14		14	14				
108.2	68	Out-of-State Munis- NJ (NYPA)	CHG&E	Out-of-State Munis	Not Available	14	CHG&E	O&R	2/28/90	10/31/2003	Third Party TWA	GFR	14	14										
108.3	50	Out-of-State Munis- NJ (NYPA)	O&R	Out-of-State Munis	Not Available	14	O&R	PJM Proxy Generator Bus	6/28/85	10/31/2003	Third Party TWA	GFR	14	14										
109.1	N/A	Out-of-State Munis- NE (NYPA)	NYPA	Niagara Deliveries	Not Available	89	Niagara	NMPC - Cent. Ea.	2/10/61	10/31/2003	Third Party TWA	GFTCC	89	89	89	89	89							
109.2	138	Out-of-State Munis- NE (NYPA)	NMPC	Niagara Deliveries	Not Available	89	NMPC - Cent. Ea.	NE Proxy Generator Bus	2/10/61	10/31/2003	Third Party TWA	GFTCC	89	89					89					
110.1	138	Allegheny Electric Coop. (NYPA)	NMPC	Out-of-State Munis - PA	Allegheny Electric Coop., NMPC	28	Niagara	PJM Proxy Generator Bus	7/1/85	10/31/2003	Third Party TWA	GFR	28	28										
110.2	OATT	Allegheny Electric Coop. (NYPA)	NMPC	Out-of-State Munis - PA	Allegheny Electric Coop., NMPC	20	Niagara	PJM Proxy Generator Bus	6/30/98	~~6/30/2001~~10/31/2003	Third Party TWA	GFR	20	20										
110.3	138	Am. Mun. Power- Ohio (NYPA)	NMPC	Out of State Munis - Ohio	Am. Mun. Power-Ohio, NMPC	36	Niagara	PJM Proxy Generator Bus	2/10/61	10/31/2003	Third Party TWA	GFR	36	36										
110.4	OATT	Am. Mun. Power- Ohio (NYPA)	NMPC	Out-of- State Munis - Ohio	Am. Mun. Power-Ohio, NMPC	28	Niagara	PJM Proxy Generator Bus	12/1/98	12/31/~~1999~~2001	Third Party TWA	GFR	28	28										
111.1	N/A	Out-of-State Munis- VT (NYPA)	NYPA	Niagara Deliveries	Not Available	14	Niagara	NYPA - E	2/10/61	10/31/2003	Third Party TWA	GFTCC	14	14	14	14	14							
111.2	N/A	Out-of-State Munis- VT (NYPA)	NYPA	Niagara Deliveries	Not Available	14	NYPA - -E	NE Proxy Generator Bus	2/10/61	10/31/2003	Third Party TWA	GFTCC	14	14					14					
112.1	N/A	Out-of-State Munis- NE (NYPA)	NYPA	St. Lawrence Deliveries	Not Available	17	~~Moses 17-18~~ St. Lawrence	NMPC - Cent. Ea.	2/10/61	10/31/2003	Third Party TWA	GFTCC	17	17				17						
112.2	138	Out-of-State Munis- NE (NYPA)	NMPC	St. Lawrence Deliveries	Not Available	17	NMPC - Cent. Ea.	NE Proxy Generator Bus	2/10/61	10/31/2003	Third Party TWA	GFTCC	17	17					17					
113.1	N/A	Allegheny Electric Coop. (NYPA)	NYPA	St. Law. Deliveries - PA	Allegheny Electric Coop., NYPA	20	~~Moses 17-18~~ St. Lawrence	NMPC - West	2/10/61	10/31/2003	Third Party TWA	GFR	20	20	-20	-20	-20	20						
113.2	OATT	Allegheny Electric Coop. (NYPA)	NMPC	St. Law. Deliveries - PA	Allegheny Electric Coop., NMPC	9	NMPC - West	PJM Proxy Generator Bus	6/30/98	~~6/30/2001~~10/31/2003	Third Party TWA	GFR	9	9										
113.3	138	Allegheny Electric Coop. (NYPA)	NMPC	St. Law. Deliveries - PA	Allegheny Electric Coop., NMPC	11	NMPC - West	PJM Proxy Generator Bus	2/10/61	10/31/2003	Third Party TWA	GFR	11	11										
113.4	N/A	Am. Mun. Power- Ohio (NYPA)	NYPA	St. Law. Deliveries - Ohio	Am. Mun. Power-Ohio, NYPA	18	~~Moses 17-18~~ St. Lawrence	NMPC - West	2/10/61	10/31/2003	Third Party TWA	GFR	18	18	-18	-18	-18	18						

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Table 1 A - ~~Existing~~ Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement					Cont. Est. Date	Cont. Exp./Termination Date (19) (23)	Treatment (Refer to Attachment K)	GFR or GFTCC	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period									
		Requestor and Primary Holder (20)	Provider	Name	Parties to Agreement	MW (Agmt)	~~From~~ POI (10)	~~To~~ POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
113.5	OATT	Am. Mun. Power- Ohio (NYPA)	NMPC	St. Law. Deliveries - Ohio	Am. Mun. Power-Ohio, NMPC	8	NMPC - West	PJM Proxy Generator Bus	12/1/98	12/31/~~1999~~2001	Third Party TWA	GFR	8	8										
113.6	138	Am. Mun. Power- Ohio (NYPA)	NMPC	St. Law. Deliveries - Ohio	Am. Mun. Power-Ohio, NMPC	10	NMPC - West	PJM Proxy Generator Bus	2/10/61	10/31/2003	Third Party TWA	GFR	10	10										

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Issued by: ~~William J. Museler, President~~ Effective: ~~September 1, 2000~~

Issued on: ~~November 10, 2000~~

~~Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶ 61,352 (2000)~~

Table 1 A - ~~Existing~~ Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement					Cont. Est. Date	Cont. Exp./Termination Date (19) (23)	Treatment (Refer to Attachment K)	GFR or GFTCC	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period									
		Requestor and Primary Holder (20)	Provider	Name	Parties to Agreement	MW (Agmt)	~~From~~ POI (10)	~~To~~ POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
114	N/A	Out-of-State Munis- VT (NYPA)	NYPA	St. Lawrence Deliveries	Not Available	1	~~Moses 17-18~~ St. Lawrence	NE Proxy Generator Bus	2/10/61	10/31/2003	Third Party TWA	GFTCC	1	1				1	1					
150.1	N/A	Out-of-State Munis- NJ (NYPA)	NYPA	St. Lawrence Deliveries	Not Available	12	~~Moses 17-18~~ St. Lawrence	CHG&E	2/10/61	10/31/2003	Third Party TWA	GFR	12	12				12	12	12				
150.2	68	Out-of-Munis- NJ (NYPA)	CHG&E	Out-of-State Munis	Not Available	12	CHG&E	O&R	2/28/90	10/31/2003	Third Party TWA	GFR	12	12										
150.3	50	Out-of-State Munis- NJ (NYPA)	O&R	Out-of-State Munis	Not Available	12	O&R	PJM Proxy Generator Bus	6/28/85	10/31/2003	Third Party TWA	GFR	12	12										
~~151~~	~~N/A~~	~~Munis in NMPC~~	~~NYPA~~	~~Munis in NMPC~~		~~83~~	~~Niagara~~	~~NMPC - West~~	~~12/31/61~~	~~10/31/2013~~	~~Third Party TWA~~		~~83~~	~~83~~										
151.1	OATT	Andover (NYMPA)	NMPC	Munis in NMPC	Andover, NMPC	1	~~NMPC - West~~Niagara	NMPC - West	2/10/61	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	1	1										
151.2	OATT	Arcade (NYMPA)	NMPC	Munis in NMPC	Arcade, NMPC	25	~~NMPC - West~~Niagara	NMPC - West	2/10/61	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	25	25										
151.3	OATT	Brocton (NYMPA)	NMPC	Munis in NMPC	Brocton, NMPC	3	~~NMPC - West~~Niagara	NMPC - West	2/10/61	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	3	3										
151.4	OATT	Little Valley (NYMPA)	NMPC	Munis in NMPC	Little Valley, NMPC	4	~~NMPC - West~~Niagara	NMPC - West	2/10/61	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	4	4										
151.5	204	Mayville (NYPA)	NMPC	Munis in NMPC	NYPA, NMPC	4	~~NMPC - West~~Niagara	NMPC - West	2/10/61	8/31/2007	Third Party TWA	GFR	4	4										
151.6	OATT	Salamanca (NYMPA)	NMPC	Munis in NMPC	Salamanca, NMPC	14	~~NMPC - West~~Niagara	NMPC - West	2/10/61	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	14	14										
151.7	OATT	Springville (NYMPA)	NMPC	Munis in NMPC	Springville, NMPC	9	~~NMPC - West~~Niagara	NMPC - West	2/10/61	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	9	9										
151.8	OATT	Wellsville (NYMPA)	NMPC	Munis in NMPC	Wellsville, NMPC	10	~~NMPC - West~~Niagara	NMPC - West	2/10/61	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	10	10										
151.9	204	Westfield (NYMPA)	NMPC	Munis in NMPC	NYPA, NMPC	13	~~NMPC - West~~Niagara	NMPC - West	2/10/61	8/31/2007	Third Party TWA	GFR	13	13										
152.1	N/A	Jamestown	NYPA	Jamestown	Jamestown, NYPA	75	Niagara	NMPC - West	12/31/71	~~10/31/2013~~8/31/2001	Third Party TWA	GFR	75	75										
152.2	204	Jamestown	NMPC	Jamestown	NYPA, NMPC	100	NMPC - West	NMPC - West	2/10/61	8/31/~~2007~~2001	Third Party TWA	GFR	100	100										

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Table 1 A - ~~Existing~~ Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement					Cont. Est. Date	Cont. Exp./Termination Date (19) (23)	Treatment (Refer to Attachment K)	GFR or GFTCC	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period									
		Requestor and Primary Holder (20)	Provider	Name	Parties to Agreement	MW (Agmt)	~~From~~ POI (10)	~~To~~ POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
~~153~~	~~N/A~~	~~In-State Munis~~	~~NYPA~~	~~Fitzpatrick Firm Incremental~~		~~2/3~~	~~Fitzpatrick~~	~~NYSEG - Cent.~~	~~2/3/82~~	~~10/31/2013~~	~~Third Party TWA~~		~~2~~	~~3~~										
153.1	67, 70, 80	Penn Yan (NYMPA)	NYSEG	Fitzpatrick Firm Incremental	Penn Yan, NYSEG	1/1	~~NYSEG - Cent.~~ Fitzpatrick	NYSEG - Cent.	2/3/82	~~8/21/2007~~10/31/2003	Third Party TWA	GFR	1	1										
	~~67, 70, 80~~	~~Steuben~~	~~NYSEG~~	~~Fitzpatrick Firm Incremental~~		~~0/0~~	~~NYSEG - Cent.~~	~~NYSEG - Cent.~~	~~2/3/82~~	~~8/21/2007~~	~~Third Party TWA~~		~~0~~	~~0~~										
153.3	67, 70, 80	Watkins Glen (NYPA)	NYSEG	Fitzpatrick Firm Incremental	Watkins Glen, NYSEG	1/2	~~NYSEG - Cent.~~ Fitzpatrick	NYSEG - Cent.	2/3/82	~~8/21/2007~~8/31/2007	Third Party TWA	GFR	1	2										
~~153.4~~	~~67, 70, 80~~	~~Marathon~~	~~NYSEG~~	~~Fitzpatrick Firm Incremental~~		~~0/0~~	~~NYSEG - Cent.~~	~~NYSEG - Cent.~~	~~2/3/82~~	~~8/21/2007~~	~~Third Party TWA~~		~~0~~	~~0~~										
~~154~~	~~N/A~~	~~In-State Munis~~	~~NYPA~~	~~Fitzpatrick Firm Incremental~~		~~1/6~~	~~Fitzpatrick~~	~~NYSEG - East~~	~~2/3/82~~	~~10/31/2013~~	~~Third Party TWA~~		~~1~~	~~6~~			~~1~~							
154.1	67, 70, 80	Delaware (NYPA)	NYSEG	Fitzpatrick Firm Incremental	Delaware, NYSEG	0/1	~~NYSEG - East~~ Fitzpatrick	NYSEG - East	2/3/82	~~8/21/2007~~10/31/2003	Third Party TWA	GFR	0	1										
154.2	67, 70, 80	Oneida-Madison (NYPA)	NYSEG	Fitzpatrick Firm Incremental	Oneida-Madison, NYSEG	0/1	~~NYSEG - East~~ Fitzpatrick	NYSEG - East	2/3/82	~~8/21/2007~~10/31/2003	Third Party TWA	GFR	0	1										
154.3	OATT	Sherburne (NYMPA)	NYSEG	Incremental EDP	Sherburne, NYSEG	1	~~NYSEG - East~~ Fitzpatrick	NYSEG - East	2/3/82	~~8/21/2007~~6/31/2003	Third Party TWA	GFR	1	1										
154.4	67, 70, 80	Otsego (NYPA)	NYSEG	Fitzpatrick Firm Incremental	Otsego, NYSEG	0/3	~~NYSEG - East~~ Fitzpatrick	NYSEG - East	2/3/82	~~8/21/2007~~10/31/2003	Third Party TWA	GFR	0	3										
~~155~~	~~N/A~~	~~In-State Munis~~	~~NYPA~~	~~Fitzpatrick Firm Incremental~~		~~2/4~~	~~Fitzpatrick~~	~~NMPC - West~~		~~10/31/2013~~	~~Third Party TWA~~		~~2~~	~~4~~	~~-2~~	~~-2~~								
155.1	204	Mayville (NYPA)	NMPC	Fitzpatrick Firm Incremental	NYPA, NMPC	0/1	~~NMPC - West~~ Fitzpatrick	NMPC - West	4/26/94	~~10/31/2013~~8/31/2007	Third Party TWA	GFR	0	1										
155.2	204	Westfield (NYMPA)	NMPC	Fitzpatrick Firm Incremental	NYPA, NMPC	0/1	~~NMPC - West~~ Fitzpatrick	NMPC - West	4/26/94	~~10/31/2013~~8/31/2007	Third Party TWA	GFR	0	1										
155.3	OATT	Arcade (NYMPA)	NMPC	Firm Incremental	Arcade, NMPC	1	~~NMPC - West~~ Fitzpatrick	NMPC - West	4/26/94	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	1	1										
155.4	OATT	Salamanca (NYMPA)	NMPC	Firm Incremental	Salamanca, NMPC	1	~~NMPC - West~~ Fitzpatrick	NMPC - West	4/26/94	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	1	1										
~~156~~	~~N/A~~	~~In-State Munis~~	~~NYPA~~	~~Fitzpatrick Firm Incremental~~		~~0/20~~	~~Fitzpatrick~~	~~NMPC Central~~		~~10/31/2013~~	~~Third Party TWA~~		~~0~~	~~20~~										
156	204	Fairport (NYPA)	NMPC	Fitzpatrick Firm Incremental	NYPA, NMPC	0/20	~~NMPC Central~~ Fitzpatrick	NMPC - Cent~~ral~~	4/26/94	~~10/31/2013~~8/31/2007	Third Party TWA	GFR	0	20										
~~157~~	~~N/A~~	~~In-State Munis~~	~~NYPA~~	~~Fitzpatrick Firm Incremental~~		~~2/19~~	~~Fitzpatrick~~	~~NMPC Cent. Ea.~~		~~10/31/2013~~	~~Third Party TWA~~		~~2~~	~~19~~			~~2~~							
157.1	204	Lake Placid (NYPA)	NMPC	Fitzpatrick Firm Incremental	NYPA, NMPC	0/11	~~NMPC Cent. Ea~~ Fitzpatrick	NMPC - Cent. Ea.	4/26/94	~~10/31/2013~~4/30/2005	Third Party TWA	GFR	0	11										
157.2	204	Sherrill (NYPA)	NMPC	Fitzpatrick Firm Incremental	NYPA, NMPC	2/3	~~NMPC Cent. Ea~~ Fitzpatrick	NMPC - Cent. Ea.	4/26/94	~~10/31/2013~~8/31/2007	Third Party TWA	GFR	2	3										
157.3	204	Tupper Lake (NYPA)	NMPC	Fitzpatrick Firm Incremental	NYPA, NMPC	0/5	~~NMPC Cent. Ea~~ Fitzpatrick	NMPC - Cent. Ea.	4/26/94	~~10/31/2013~~4/30/2005	Third Party TWA	GFR	0	5										

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Table 1 A - ~~Existing~~ Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement					Cont. Est. Date	Cont. Exp./Termination Date (19) (23)	Treatment (Refer to Attachment K)	GFR or GFTCC	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period									
		Requestor and Primary Holder (20)	Provider	Name	Parties to Agreement	MW (Agmt)	~~From~~ POI (10)	~~To~~ POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
~~158~~	~~N/A~~	~~In-State Munis~~	~~NYPA~~	~~Fitzpatrick Firm Incremental~~		~~0/0~~	~~Fitzpatrick~~	~~NMPC - Cent.~~		~~10/31/2013~~	~~Third Party TWA~~		~~0~~	~~0~~										
	~~204~~	~~Solvay~~	~~NMPC~~	~~Fitzpatrick Firm Incremental~~		~~0/0~~	~~NMPC - Cent.~~	~~NMPC - Cent.~~		~~10/31/2013~~	~~Third Party TWA~~		~~0~~	~~0~~										
~~160~~	~~N/A~~	~~In-State Munis~~	~~NYPA~~	~~Fitzpatrick Firm Incremental~~		~~1/1~~	~~Fitzpatrick~~	~~NYPA - H~~		~~10/31/2013~~	~~Third Party TWA~~		~~1~~	~~1~~			~~1~~		~~1~~	~~1~~	~~1~~			
160	N/A	Greenport (NYPA)	LIPA	NYPA Firm Incremental	Greenport, LIPA	~~0~~1/1	~~LIPA~~Fitzpatrick	LIPA		10/31/2013	Third Party TWA	GFTCC	~~0~~1	1										
~~161~~		~~Munis in NMPC~~																						
161.1	OATT	Boonville (NYMPA)	NMPC	Supplemental	Boonville, NMPC	1/6	OH Proxy Generator Bus	NMPC - Cent. Ea.	6/1/1998	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	1	6	1	1	1							
161.2	OATT	Frankfort (NYMPA)	NMPC	Supplemental	Frankfort, NMPC	1/2	OH Proxy Generator Bus	NMPC - Cent. Ea.	6/1/1998	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	1	2	1	1	1							
161.3	OATT	Ilion (NYMPA)	NMPC	Supplemental	Ilion, NMPC	0/2	OH Proxy Generator Bus	NMPC - Cent. Ea.	6/1/1998	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	0	2	0	0	0							
161.4	OATT	Mohawk (NYMPA)	NMPC	Supplemental	Mohawk, NMPC	0/1	OH Proxy Generator Bus	NMPC - Cent. Ea.	6/1/1998	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	0	1	0	0	0							
161.5	OATT	Philadelphia (NYMPA)	NMPC	Supplemental	Philadelphia, NMPC	0/1	OH Proxy Generator Bus	NMPC - Cent. Ea.	6/1/1998	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	0	1	0	0	0							
	~~OATT~~	~~Theresa~~	~~NMPC~~	~~Supplemental~~		~~0/0~~	~~OH Proxy Bus~~	~~NMPC Cent. Ea~~	~~6/1/1998~~	~~10/31/2013~~	~~Third Party TWA~~		~~0~~	~~0~~	~~0~~	~~0~~	~~0~~							
~~162~~		~~Munis in NMPC~~																						
162.1	OATT	Akron (NYMPA)	NMPC	Supplemental	Akron, NMPC	1/4	OH Proxy Generator Bus	NMPC - Genessee	6/1/1998	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	1	4	1									
162.2	OATT	Churchville (NYMPA)	NMPC	Supplemental	Churchville, NMPC	0/1	OH Proxy Generator Bus	NMPC - Genessee	6/1/1998	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	0	1	0									
162.3	OATT	Holley (NYMPA)	NMPC	Supplemental	Holley, NMPC	0/2	OH Proxy Generator Bus	NMPC - Genessee	6/1/1998	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	0	2	0									
~~163~~		~~Munis in NMPC~~																						
163	OATT	Richmondville (NYMPA)	NMPC	Supplemental	Richmondville, NMPC	0/1	OH Proxy Generator Bus	NMPC - East	6/1/1998	10/31/2013	Third Party TWA	GFR	0	1	0	0	0		0					
~~164~~		~~Munis in NMPC~~																						
164	OATT	Skaneateles (NYMPA)	NMPC	Supplemental	Skaneateles, NMPC	0/2	OH Proxy Generator Bus	NMPC - Cent.	6/1/1998	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	0	2	0	0								
~~165~~		~~Munis in NYSEG~~																						
165.1	OATT	Bath (NYMPA)	NYSEG	Supplemental	Bath, NYSEG	0/7	PJM Proxy Generator Bus	NYSEG - Cent.	6/1/1998	6/30/~~2013~~2003	Third Party TWA	GFR	0	7	0	0								
165.2	OATT	Endicott (NYMPA)	NYSEG	Supplemental	Endicott, NYSEG	0/4	PJM Proxy Generator Bus	NYSEG - Cent.	6/1/1998	6/30/~~2013~~2003	Third Party TWA	GFR	0	4	0	0								
165.3	OATT	Greene (NYMPA)	NYSEG	Supplemental	Greene, NYSEG	0/3	PJM Proxy Generator Bus	NYSEG - Cent.	6/1/1998	6/30/~~2013~~2003	Third Party TWA	GFR	0	3	0	0								
165.4	OATT	Groton (NYMPA)	NYSEG	Supplemental	Groton, NYSEG	0/3	PJM Proxy Generator Bus	NYSEG - Cent.	6/1/1998	6/30/~~2013~~2003	Third Party TWA	GFR	0	3	0	0								
	~~OATT~~	~~Castile~~	~~NYSEG~~	~~Supplemental~~		~~0/0~~	~~PJM Proxy Bus~~	~~NYSEG - Cent.~~	~~6/1/1998~~	~~6/30/2013~~	~~Third Party TWA~~		~~0~~	~~0~~	~~0~~	~~0~~								
~~166~~		~~Munis in NYSEG~~																						
166.1	OATT	Hamilton (NYMPA)	NYSEG	Supplemental	Hamilton, NYSEG	0/3	PJM Proxy Generator Bus	NYSEG - East	6/1/1998	6/30/~~2013~~2003	Third Party TWA	GFR	0	3	0	0	0							

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Table 1 A - ~~Existing~~ Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement					Cont. Est. Date	Cont. Exp./Termination Date (19) (23)	Treatment (Refer to Attachment K)	GFR or GFTCC	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period									
		Requestor and Primary Holder (20)	Provider	Name	Parties to Agreement	MW (Agmt)	~~From~~ POI (10)	~~To~~ POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
166.2	OATT	Sherbourne (NYMPA)	NYSEG	Supplemental	Sherbourne, NYSEG	1/4	PJM Proxy Generator Bus	NYSEG - East	6/1/1998	6/30/~~2013~~2003	Third Party TWA	GFR	1	4	1	1	1							
166.3	OATT	Rouses Point (NYMPA) (8)	NYSEG	Supplemental	Rouses Point, NYSEG	1/5	NYSEG - North	NYSEG - North	6/1/1998	6/30/~~2013~~2003	Third Party TWA	GFR	1	5										

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Issued by: ~~William J. Museler, President~~ Effective: ~~September 1, 2000~~

Issued on: ~~November 10, 2000~~

~~Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶ 61,352 (2000)~~

Table 1 A - ~~Existing~~ Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission Requestor and Primary Holder (20)	Transmission Provider	Agreement Name	Agreement Parties to Agreement	Agreement MW (Agmt)	Agreement ~~From~~ POI (10)	Agreement ~~To~~ POW (10)	Cont. Est. Date	Cont. Exp./Termination Date (19) (23)	Treatment (Refer to Attachment K)	GFR or GFTCC	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
~~167~~		~~Munis in RG&E~~																						
167	OATT	Spencerport (NYMPA)	RG&E	Supplemental	Spencerport, RG&E	0/2	RG&E	RG&E	6/1/1998	~~10/31/2013~~11/30/2000	Third Party TWA	GFR	0	2										
~~168~~																								
168.1	OATT	Arcade (NYMPA)	NMPC	Supplemental	Arcade, NMPC	1/13	OH Proxy Generator Bus	NMPC - West	6/1/1998	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	1	13										
168.2	OATT	Brocton (NYMPA)	NMPC	Supplemental	Brocton, NMPC	1	OH Proxy Generator Bus	NMPC - West	6/1/1998	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	1	1										
168.3	OATT	Salamanca (NYMPA)	NMPC	Supplemental	Salamanca, NMPC	1/5	OH Proxy Generator Bus	NMPC - West	6/1/1998	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	1	5										
168.4	OATT	Springville (NYMPA)	NMPC	Supplemental	Springville, NMPC	1/4	OH Proxy Generator Bus	NMPC - West	6/1/1998	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	1	4										
168.5	OATT	Wellsville (NYMPA)	NMPC	Supplemental	Wellsville, NMPC	0/3	OH Proxy Generator Bus	NMPC - West	6/1/1998	~~10/31/2013~~12/31/2000	Third Party TWA	GFR	0	3										
169	N/A	PG&E Energy Trading	NMPC	PG&E Energy Trading	PG&E Energy Trading, NMPC	40	NE Proxy Generator Bus	PJM Proxy Generator Bus	6/1/99	5/31/20~~0~~00	~~OATT~~Third Party TWA	GFR	40	40	-40	-40	-40		-40					
172	N/A	~~Niagara Mohawk Energy~~ Select Energy NY	NMPC	Select Energy NY~~Niagara Mohawk Energy~~	Niagara Mohawk Energy, NMPC	52	Indeck - Illion	PJM Proxy Generator Bus	3/1/99	2/29/2000	~~OATT~~Third Party TWA	GFR	52	52	-52	-52	-52							
173	N/A	~~Niagara Mohawk Energy~~ Select Energy NY	NMPC	Select Energy NY~~Niagara Mohawk Energy~~	Niagara Mohawk Energy, NMPC	52	Indeck - Olean	PJM Proxy Generator Bus	3/1/99	2/29/2000	~~OATT~~Third Party TWA	GFR	52	52										
174	N/A	NYPA	NMPC	BOC Gases	NYPA, NMPC	2.55	Fitzpatrick	NMPC - West	5/23/97	1/1/2010	~~OATT~~Third Party TWA	GFR	3	3	-3	-3								
175	N/A	NYPA	NMPC	BOC Gases	NYPA, NMPC	14	Fitzpatrick	NMPC - East	5/23/97	1/1/2010	~~OATT~~Third Party TWA	GFTCC	14	14			14		14					
176	N/A	NYPA	NMPC	BOC Gases	NYPA, NMPC	0.5	Fitzpatrick	NMPC - East	11/1/97	30 days notice	~~OATT~~Third Party TWA	GFTCC	1	1					1					
177	N/A	NYPA	NMPC	Air Products	NYPA, NMPC	13	Fitzpatrick	NMPC - East	5/23/97	1/1/2010	~~OATT~~Third Party TWA	GFTCC	13	13			13		13					
179	N/A	NYPA	NMPC	Norampac Industries	NYPA, NMPC	9.1	Fitzpatrick	NMPC - West	3/1/97	1/1/2010	~~OATT~~Third Party TWA	GFR	9	9	-9	-9								
180	N/A	NYPA	NMPC	Encore Paper	NYPA, NMPC	7.5	Fitzpatrick	NMPC - East	5/23/97	1/1/2010	~~OATT~~Third Party TWA	GFTCC	8	8			8		8					
181	N/A	NYPA	NMPC	Encore Paper	NYPA, NMPC	1	Fitzpatrick	NMPC - East	2/15/98	1/1/2010	~~OATT~~Third Party TWA	GFTCC	1	1			1		1					
~~182~~	~~N/A~~	~~NYPA~~	~~NMPC~~	~~Norampac Industries~~		~~0.2~~	~~Fitzpatrick~~	~~NMPC - West~~	~~6/1/98~~	~~1/1/2010~~	~~OATT~~		~~0~~	~~0~~	~~0~~	~~0~~								
183	N/A	NYPA	NMPC	Encore Paper	NYPA, NMPC	2	Fitzpatrick	NMPC - East	4/1/99	1/1/2010	~~OATT~~Third Party TWA	GFTCC	2	2			2		2					
184	110	Expansion Industrials (NYSEG)	NYSEG	Expansion Industrials ~~(16)~~	NYSEG, NYPA	38	Niagara	NYSEG - West	12/13/88	6/30/2013	Third Party TWA	GFR	38	38										
185	N/A	Al~~co~~oa (NYPA)	NYPA	St. Lawrence	Alcoa, NYPA	239	~~Moses 17 - 18~~ St. Lawrence	NYPA - North	8/24/81	6/30/2013	Third Party TWA	GFR	239	239										
186	N/A	Reynolds (NYPA)	NYPA	St. Lawrence	Reynolds, NYPA	239	~~Moses 17 - 18~~ St. Lawrence	NYPA - North	8/24/81	6/30/2013	Third Party TWA	GFR	239	239										
187	N/A	General Motors (NYPA)	NYPA	St. Lawrence	General Motors, NYPA	12	~~Moses 17 - 18~~ St. Lawrence	NYPA - North	6/23/92	6/30/2013	Third Party TWA	GFR	12	12										
189.1	N/A	NYPA - for SENY (5)	NYPA	Niagara OATT Reservation	NYPA	422	Niagara	~~Con Edison~~E. Fishkill	7/1/99	12/31/2017	~~OATT~~Third Party TWA ~~(6)~~ (7)	GFTCC	422	422	422	422	422		422	422	422	422	422	

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Table 1 A - ~~Existing~~ Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement					Cont. Est. Date	Cont. Exp./Termination Date (19) (23)	Treatment (Refer to Attachment K)	GFR or GFTCC	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period									
		Requestor and Primary Holder (20)	Provider	Name	Parties to Agreement	MW (Agmt)	~~From~~ POI (10)	~~To~~ POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
189.2	N/A	NYPA - for SENY (Con Edison)	Con Edison	Con Ed Delivery Service Agreement; Fishkill Agreement	NYPA, Con Edison	422	E. Fishkill	Con Edison	3/10/89; 5/11/00	Upon mutual agreement between NYPA and Con Ed	Third Party TWA	GFTCC	422	422	422	422	422		422	422	422	422	422	
190.1	N/A	NYPA - for SENY -(5)	NYPA	St. Lawrence OATT Reservation	NYPA	178	St. Lawrence	E. Fishkill~~Con Edison~~	7/1/99	12/31/2017	~~OATT~~Third Party TWA ~~(6)~~ (7)	GFTCC	178	178				178	178	178	178	178	178	
190.2	N/A	NYPA - for SENY (Con Edison)	Con Edison	Con Ed Delivery Service Agreement; Fishkill Agreement	NYPA, Con Edison	178	E. Fishkill	Con Edison	3/10/89; 5/11/00	Upon mutual agreement between NYPA and Con Ed	Third Party TWA	GFTCC	178	178				178	178	178	178	178	178	
191	N/A	NYPA	CHG&E	Power For Jobs	NYPA, CHG&E	1	CHG&E	CHG&E	7/1/99	12/31/2003	~~OATT~~Third Party TWA	GFR	1	1										
194	N/A	NYPA (NMPC)	NMPC	Power For Jobs	NYPA, NMPC	97	Fitzpatrick	NMPC - Cent. East	8/1/99	12~~21~~/31/2003	~~OATT~~Third Party TWA	GFR	97	97			97							
195	N/A	NYPA (NMPC)	NMPC	Power For Jobs	NYPA, NMPC	20	Adirondack	NMPC - Cent. East	8/1/99	12/31/2003	~~OATT~~Third Party TWA	GFR	20	20										
196	N/A	NYPA (NMPC)	NMPC	Power For Jobs	NYPA, NMPC	31	CHG&E	NMPC - East	8/1/99	12/31/2003	~~OATT~~Third Party TWA	GFR	31	31						-31				

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Issued by: ~~William J. Museler, President~~ Effective: ~~September 1, 2000~~

Issued on: ~~November 10, 2000~~

~~Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. RM99-12-000, issued March 31, 2000, 90 FERC ¶ 61,352 (2000)~~

Table 1 A - ~~Existing~~ Long Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement					Cont. Est. Date	Cont. Exp./Termination Date (19) (23)	Treatment (Refer to Attachment K)	GFR or GFTCC	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period									
		Requestor and Primary Holder (20)	Provider	Name	Parties to Agreement	MW (Agmt)	~~From~~ POI (10)	~~To~~POW (10)							DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
197.1	N/A	NYPA	NYPA	Power For Jobs	NYPA, RG&E	1	Fitzpatrick	RG&E	7/1/99	12/31/2003	~~OATT~~ Third Party TWA	GFR	1	1		-1								
197.2	N/A	NYPA	RG&E	Power For Jobs	NYPA, RG&E	1	RG&E	RG&E	7/1/99	12/31/2003	~~OATT~~ Third Party TWA	GFR	1	1		~~-1~~								
215	174	Watertown (NMPC)	NMPC	Watertown	Watertown, NMPC	1.2	Watertown__HYD (24)	Watertown Muni Pl	3/19/91	12/31/2040	Third Party TWA	GFR	1	1										
~~216~~	~~18~~	~~NYPA~~	~~NMPC~~	~~Adirondack/Marcy~~		~~0.5~~	~~Adirondack~~	~~Marcy~~	~~8/26/62~~	~~Indefinite~~	~~Third Party TWA~~		~~0~~	~~0~~										
217	N/A	NYPA - for SENY ~~(15)~~	Con Edison	Con Ed Delivery Service Agreement ~~NYPA Load NYC Pol.~~	NYPA, Con Edison	~~733~~829 /865	Poletti	Con Edison	3/10/89	Upon mutual agreement between NYPA and Con Ed ~~Beyond 12/31/2004~~	Third Party TWA	GFR	~~733~~829	~~765~~865										
218	N/A	NYPA - for SENY ~~(15)~~	Con Edison	Con Ed Delivery Service Agreement ~~NYPA Load NYC - KIAC~~	NYPA, Con Edison	105	KIAC JFK GT2	Con Edison	3/10/89 ~~3/23/93~~	11/1/2016	Third Party TWA	GFR	105	104										

Legend: MWA - Modified Wheeling Agreement
TWA - Transmission Wheeling Agreement
Cont. Est. Date - Contract Establishment Date

Interface Designations:
DE - Dysinger East
WC - West Central
VE - Volney East
MoS - Moses South
TE - Total East
US - UPNY/SENY
UC - UPNY/Con Ed
MS - Millwood South
DS - Dunwoodie South
CE-LI - Con Ed/LIPA

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Notes:

(1) - Con Edison has Grandfathered TCCs~~/Grandfathered Rights~~ for 36~~300~~ MW from Dunwoodie to LIPA via Y-50 and back to Con Edison at the Jamaica Bus consistent with the allocation of transmission capacity under the "Agreement Between Consolidated Edison Company of New York, Inc. and LIPA for Electric Transmission Service~~"~~." Con Edison provides 72 MW of t~~T~~ransmission s~~S~~ervice to LIPA Munis from Dunwoodie to LIPA. The portion of Grandfathered TCCs~~/Rights~~ actually allocated to Con Edison shall be consistent with the terms of the "Agreement Between Consolidated Edison Company of New York, Inc. and LIPA for Electric Transmission Service~~"~~." For purposes of the ISO's settlements related to the Grandfathered Rights and Grandfathered TCCs, the foregoing is for informational purposes only and the ISO shall make such settlements as described in Table 1A unless Table 1A is amended in accordance with Attachment K of the ISO OATT (including an Accepted ETA Revision).

(2) - Amount of Grandfathered TCCs is equivalent to the balance of the interface rating. For purposes of the ISO's settlements related to the Grandfathered Rights and Grandfathered TCCs, the foregoing is for informational purposes only and the ISO shall make such settlements as described in Table 1A unless Table 1A is amended in accordance with Attachment K of the ISO OATT (including an Accepted ETA Revision).

~~(3) - Existing agreements between RG&E and NMPC were replaced by a separate Exit Agreement.~~

~~(4) - As amended.~~

(5) - NYPA's Grandfathered TCCs, allocated to ~~their~~ its SENY Governmental load customers, across UPNY/Con Ed, Millwood South and Dunwoodie South will be up to 600 MW, or amounts otherwise available to NYPA ~~-~~pursuant to the G~~g~~randfathered R~~r~~ights applicable under the Planning & Supply and Delivery Services Agreement between NYPA and Con Edison dated March 1989. For purposes of the ISO's settlements related to the Grandfathered Rights and Grandfathered TCCs, the foregoing is for informational purposes only and the ISO shall make such settlements as described in Table 1A unless Table 1A is amended in accordance with Attachment K of the ISO OATT (including an Accepted ETA Revision).

~~(6) - Subject to NYPA's obtaining non-discriminatory long term firm reservation through 2017 under their OATT.~~

(7) - NYPA's TCCs allocated to its~~their~~ SENY Governmental Load Customers will terminate on the earlier of December 31, 2017 or when NYPA no longer has an obligation to serve any of the SENY Loads or the retirement or sale of both IP#3 and Poletti. For purposes of the ISO's settlements related to the Grandfathered Rights and Grandfathered TCCs, the foregoing is for informational purposes only and the ISO shall make such settlements as described in Table 1A unless Table 1A is amended in accordance with Attachment K of the ISO OATT (including an Accepted ETA Revision).

(8) - Rouses Point must have firm transmission contracts over NYPA's and NMPC's transmission system from OH to NYSEG and pay NYSEG's charges and NYPA's or NMPC's charges for this service. For purposes of the ISO's settlements related to the Grandfathered Rights and Grandfathered TCCs, the foregoing is for informational purposes only and the ISO shall make such settlements as described in Table 1A unless Table 1A is amended in accordance with Attachment K of the ISO OATT (including an Accepted ETA Revision).

(9) - Subject to amount and applicable term under Niagara Mohawk's Rate Schedule No. 165.1 accepted in FERC Docket No. ER99-3537. For purposes of the ISO's settlements related to the Grandfathered Rights and Grandfathered TCCs, the foregoing is for informational purposes only and the ISO shall make such settlements as described in Table 1A unless Table 1A is amended in accordance with Attachment K of the ISO OATT (including an Accepted ETA Revision).

(10) - One ~~p~~Proxy Generator ~~b~~Bus in each of the neighboring control areas has been designated for any agreement that identifies a Point of ~~Receipt~~ Injection or Point of Withdrawal in that neighboring control area. Such Proxy Generator Bus shall be deemed to be the POI or POW for purposes of ISO settlements. In addition, POIs and POWs referencing a Transmission District (or similar service area designations) shall be as follows:

POI/POW Designation Listed in Table 1A	POI/POW Modeled in Auctions by ISO	POI/POW Designation Listed in Table 1A	POI/POW Modeled in Auctions by ISO
CHG&E	Hudson Valley	O&R	Hudson Valley
Con Ed - North	Millwood	RG&E	Genessee
NYSEG - East	Mohawk Valley	NYPA H	Millwood
NMPC - East	Capital	NMPC - West	West
Mohansic - CE No	Millwood	NYPA C	Central
Con Ed - Mid Hud	Hudson Valley	NMPC - Genessee	Genessee
Con Ed - Cent.	Dunwoodie	NMPC - Cent.	Central
Con Edison	New York City	NYPA - North	North
LIPA	Long Island	NYPA - E	Mohawk Valley
NYSEG - Cent.	Central	NYSEG - West	West
NYSEG - Mech.	Capital	NYPA West	West
NYSEG - Hudson	Hudson Valley	Adirondack	North
NYSEG - Brewster	Millwood		
NYSEG - North	North		
NMPC Cent. Ea.	Mohawk Valley		

~~(11) - Con Edison has terminated its purchase of Indian Point3 effective January 1, 2000. At that time, the residual amount of available capacity will increase from 800 MW to 912 MW.~~

~~(12) - The capacity figures designated under the columns (Sum MW) and (Win MW) denote maximum amounts that are designated for grandfathering treatment but do not constitute rights to use or schedule capacity independent of the provisions of the underlying~~

~~contracts.~~

~~(13) - The MDA on LI allotment for service over LIPA's transmission facilities is covered by separate agreements between LIPA and the Suffolk County Electric Agency ("SCEA") and LIPA and the Nassau County Public Utility Agency ("NCPUA"). On July 21, 1999, LIPA and SCEA executed a revised agreement covering SCEA's 5 MW portion of the MDA on LI allotment. NCPUA continues to be governed by the terms of the 11/14/85 agreement.~~

~~(14) - LIPA's agreement with NCPUA for its portion of the MDA on LI allotment is effective through the term of NCPUA's NYPA contract which expires on 10/31/2011. LIPA's agreement with SCEA for its portion of the MDA on LI allotment, by the agreement's terms, expires on 6/30/2011.~~

~~(15) - NYPA's Grandfathered Rights allocated to SENY Governmental Load Customers pursuant to the grandfathered rights applicable under the Planning & Supply and Delivery Service Agreement between NYPA and Con Edison dated March 1989. Con Edison has terminated its purchase of Poletti effective January 1, 2000. At that time, the residual amount of available capacity will increase from 765 MW to 865 MW for the winter period and from 733 MW to 829 MW for the summer period.~~

~~(16) - Subject to the settlement or outcome of the Third Party TWA proceeding (FERC Docket Nos. ER97-1523-011, OA97-470-010, and ER97-4234-008) without prejudice to NYSEG's rights in the future.~~

(17) - Subject to the terms of the Remote Load Wheeling Agreement. For purposes of the ISO's settlements related to the Grandfathered Rights and Grandfathered TCCs, the foregoing is for informational purposes only and the ISO shall make such settlements as described in Table 1A unless Table 1A is amended in accordance with Attachment K of the ISO OATT (including an Accepted ETA Revision).

(18) - Contracts #49.1 and #49.2 have declining allocations of MWs, as follows:

Contract #49.1		Contract #49.2	
11/18/99 - 11/17/00 = 77 MW	11/18/04 - 11/17/05 = 54 MW	11/18/99 - 11/17/00 = 43 MW	11/18/04 - 11/17/05 = 23 MW
11/18/00 - 11/17/01 = 72 MW	11/18/05 - 11/17/06 = 50 MW	11/18/00 - 11/17/01 = 39 MW	11/18/05 - 11/17/06 = 19 MW
11/18/01 - 11/17/02 = 68 MW	11/18/06 - 11/17/07 = 45 MW	11/18/01 - 11/17/02 = 35 MW	11/18/06 - 11/17/07 = 15 MW
11/18/02 - 11/17/02 = 63 MW	11/18/07 - 11/17/43 = 40 MW	11/18/02 - 11/17/03 = 31 MW	11/18/07 - 6/30/35 = 11 MW
11/18/03 - 11/17/04 = 59 MW		11/18/03 - 11/17/04 = 27 MW	

(19) - Unless otherwise specified herein, all dates provided in this column shall be deemed to run through and include the end of the last hour of the contract expiration/termination date.

(20) - Ordinarily, the party with rights to request transmission under an ETA is the Primary Holder of the related Grandfathered TCC or the holder of the related Grandfathered Right. However, where a party has been appointed to act on behalf of another party holding transmission rights under an ETA, the appointed party is indicated in parentheses. Similarly, when a Grandfathered TCC has been transferred but the parties to the ETA have not changed, the holder of the Grandfathered TCC as of [August , 2009] is indicated in parentheses.

(21) - ISO shall model contract #5 as follows: Bowline 1 to Zone H for 5 MW and Bowline 2 to Zone H for 5 MW.

(23) - All contracts set to expire/terminate upon notice or upon the occurrence of a contingency (e.g., the retirement of a Generator) shall be deemed to have expired/terminated at the end of the last hour of the date of such notice delivery or the date such contingency occurs, provided that the ISO has received evidence satisfactory to the ISO of the delivery of such notice or of the occurrence of such contingency in accordance with Attachment K of the OATT and ISO Procedures.

(24) - The ISO does not calculate LBMP at Watertown HYD or at Watertown Muni Pl; accordingly the ISO models contract #215 from MHK VL to MHK VL.

Existing Transmission Agreement ("ETA"): The obligation of a Transmission Owner to transmit power, sometimes reflected in an agreement between two or more Transmission Owners, or between a Transmission Owner and another entity, as defined in this ISO OATT.

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Table 1 B - Existing Short Term Transmission Wheeling Agreements

Cont. #	FERC Rate Sch. Designation #	Transmission		Agreement				Cont. Est. Date	Cont. Exp. Date	Treatment (Refer to Attachment K)	Sum MW	Win MW	Interface Allocations - Summer Period									
		Requestor	Provider	Name	MW	From (1)	To (1)						DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
188	N/A	Con Edison	NYPA	HQ Capacity Purchase	400/208	Beau - E24	Con Ed - Mid Hud	4/1/99	12/31/1999	OATT	400	208				-400	400	400				
192	N/A	NYPA	Con Edison	Power For Jobs	1	Con Ed - Mid Hud	Con Ed - North	7/1/99	4/30/2000	OATT	1	1							1			
	N/A	NYPA	Con Edison	Power For Jobs	2	Con Ed - Mid Hud	Con Ed - Central	7/1/99	4/30/2000	OATT	2	2							2	2		
	N/A	NYPA	Con Edison	Power For Jobs	14	Con Ed - Mid Hud	Con Edison	7/1/99	4/30/2000	OATT	14	14							14	14	14	
199	N/A	NYSEG	NYPA	Burlington Electric Dist.	3	NYSEG - North	NE Proxy	11/1/99	1/1/2000	OATT	3	3					3					
202	N/A	US Gen Power Services	NYPA	US Gen Power Services	208	HQ Proxy	NYPA - West	9/1/99	1/1/2000	OATT	208	208	-208	-208	-208	208						
203	N/A	HQ Energy Services	NYPA	HQ Energy Services	208	HQ Proxy	NYPA - E	9/1/99	1/1/2000	OATT	208	208				208						
206	N/A	HQ Energy Services	NYPA	HQ Energy Services	115	HQ Proxy	NE Proxy	11/1/99	1/1/2000	OATT	115	115					115					
208	N/A	US Gen Power Services	NYPA	US Gen Power Services	118	NYPA - North	NE Proxy	1/1/00	12/1/2000	OATT	118	118					118					
209	N/A	US Gen Power Services	NYPA	US Gen Power Services	100	HQ Proxy	Con Ed - Mid Hud	7/1/00	9/1/2000	OATT	100	0				100	100	100				
210	N/A	US Gen Power Services	NYPA	US Gen Power Services	150	HQ Proxy	NYPA - E	7/1/00	9/1/2000	OATT	150	0				150						
211	N/A	US Gen Power Services	NYPA	US Gen Power Services	100	HQ Proxy	NYPA West	7/1/00	9/1/2000	OATT	100	0	-100	-100	-100	100						
212	N/A	Morgan Stanley Capital	NYPA	Morgan Stanley Capital	100	HQ Proxy	NYPA - E	7/1/00	8/1/2000	OATT	100	100				100						
	N/A	Morgan Stanley Capital	NYSEG	Morgan Stanley Capital	100	NYPA E	PJM Proxy	7/1/00	8/1/2000	OATT	100	100	-100	-100	-100							
213	N/A	Constellation Power Source	NYPA	Constellation Power Source	235	HQ Proxy	NYPA - E	6/1/00	9/1/2000	OATT	235	235				235						
	N/A	Constellation Power Source	NYSEG	Constellation Power Source	235	NYPA E	PJM Proxy	6/1/00	9/1/2000	OATT	235	235	-235	-235	-235							
214	N/A	Constellation Power Source	NMPC	Constellation Power Source	104	Carr Street_E_Syr	PJM Proxy	6/1/00	10/1/2000	OATT	104	104	-104	-104								

Legend: MWA - Modified Wheeling Agreement
TWA - Transmission Wheeling Agreement
Cont. Est. Date - Contract Establishment Date

Interface Designations:

DE - Dysinger East	US - UPNY/SENY
WC - West Central	UC - UPNY/Con Ed
VE - Volney East	MS - Millwood South
MoS - Moses South	DS - Dunwoodie South
TE - Total East	CE-LI - Con Ed/LIPA

Notes: (1) - One proxy bus in each of the neighboring control areas has been designated for any agreement that identifies a Point of Receipt or Point of Withdrawal in that neighboring control area.

~~TABLE 2 – Existing Transmission Facility Agreements~~

	~~FERC Rate Sch. Designation #~~	~~Requestor~~	~~Provider~~	~~Transmission Facility Agreement Name~~
~~1~~	~~62~~	~~CHG&E~~	~~NYSEG~~	~~Vinegar Hill~~
~~2~~	~~2~~	~~CHG&E~~	~~Con Edison~~	~~Pleasant Valley~~
~~3~~	~~123~~	~~CHG&E~~	~~Con Edison~~	~~East Fishkill (Expansion)~~
~~4~~	~~55~~	~~CHG&E~~	~~NMPC~~	~~North Catskill~~
~~5~~	~~N/A~~	~~NYPA~~	~~CHG&E~~	~~Marcy South~~
~~6~~	~~43~~	~~Con Edison~~	~~CHG&E~~	~~Rock Tavern~~
~~7~~	~~42~~	~~Con Edison~~	~~CHG&E~~	~~Roseton~~
~~8~~	~~87~~	~~Con Edison~~	~~NYSEG~~	~~Mohansic-Facility~~
~~9~~	~~125~~	~~NYPA~~	~~Con Edison~~	~~East 13th Street~~
~~10~~	~~117~~	~~LIPA~~	~~Con Edison~~	~~Y-50 Feeder~~
~~11~~	~~N/A~~	~~LIPA~~	~~NYPA~~	~~Y-49 Sound Cable~~
~~12~~	~~26~~	~~NYSEG~~	~~CHG&E~~	~~Woodbourne-Smithfield~~
~~13~~	~~33~~	~~AES~~	~~RG&E~~	~~Kintigh-Station 80~~
~~14~~	~~35~~	~~NYSEG~~	~~RG&E~~	~~Quaker Road~~
~~15~~	~~112~~	~~NYPA~~	~~NYSEG~~	~~Marcy South~~
~~16~~	~~42~~	~~NMPC~~	~~CHG&E~~	~~Roseton~~
~~17~~	~~124~~	~~O&R~~	~~Con Edison~~	~~Ladentown Switching Station~~
~~18~~	~~58~~	~~RG&E~~	~~NMPC~~	~~Clyde~~
~~19~~	~~127~~	~~NYPA~~	~~Con Edison~~	~~Sprainbrook (Y-49 Exp)~~
~~20~~	~~117~~	~~NY Coop~~	~~NYSEG~~	~~Delaware Coop/Jefferson~~
~~21~~	~~72~~	~~NY Coop~~	~~NYSEG~~	~~Bath Muni~~
~~22~~	~~90~~	~~NMPC~~	~~NYSEG~~	~~Retsof~~
~~23~~	~~58~~	~~NMPC~~	~~RG&E~~	~~Station 80~~
~~24~~	~~36~~	~~CHG&E~~	~~RG&E~~	~~Station 80 Capacitors~~
~~25~~	~~36~~	~~Con Edison~~	~~RG&E~~	~~Station 80 Capacitors~~
~~26~~	~~36~~	~~LIPA~~	~~RG&E~~	~~Station 80 Capacitors~~
~~27~~	~~36~~	~~NYSEG~~	~~RG&E~~	~~Station 80 Capacitors~~
~~28~~	~~36~~	~~NMPC~~	~~RG&E~~	~~Station 80 Capacitors~~

~~TABLE 2 – Existing Transmission Facility Agreements~~

	~~FERC Rate Sch. Designation #~~	~~Requestor~~	~~Provider~~	~~Transmission Facility Agreement Name~~
~~29~~	~~36~~	~~O&R~~	~~RG&E~~	~~Station 80 Capacitors~~
~~30~~	~~36~~	~~RG&E~~	~~RG&E~~	~~Station 80 Capacitors~~
~~31~~	~~36~~	~~NYPA~~	~~RG&E~~	~~Station 80 Capacitors~~
~~42~~	~~N/A~~	~~O&R~~	~~Con Edison~~	~~South Mahwah~~
~~32~~	~~128~~	~~CHG&E~~	~~Con Edison~~	~~Ramapo Phase Angle Regulators ("PARs")~~
~~33~~	~~128~~	~~Con Edison~~	~~Con Edison~~	~~Ramapo PARs~~
~~34~~	~~128~~	~~LIPA~~	~~Con Edison~~	~~Ramapo PARs~~
~~35~~	~~128~~	~~NYSEG~~	~~Con Edison~~	~~Ramapo PARs~~
~~36~~	~~128~~	~~NMPC~~	~~Con Edison~~	~~Ramapo PARs~~
~~37~~	~~128~~	~~O&R~~	~~Con Edison~~	~~Ramapo PARs~~
~~38~~	~~128~~	~~RG&E~~	~~Con Edison~~	~~Ramapo PARs~~
~~39~~	~~128~~	~~NYPA~~	~~Con Edison~~	~~Ramapo PARs~~
~~40~~	~~126~~	~~O&R~~	~~Con Edison~~	~~Bowline-Ladentown~~
~~41~~	~~129~~	~~O&R~~	~~Con Edison~~	~~Ramapo-Branchburg~~
~~44~~	~~N/A~~	~~NYPA~~	~~Con Edison~~	~~Marcy South~~
~~45~~	~~180~~	~~NY Coop~~	~~NYSEG~~	~~Oneida~~
~~46~~	~~191~~	~~NYCoop~~	~~NYSEG~~	~~Delaware Coop/Delhi~~
~~47~~	~~N/A~~	~~Con Edison~~	~~PSE&G~~	~~Hudson - Farragut Interconnection 1~~
~~48~~	~~N/A~~	~~Con Edison~~	~~PSE&G~~	~~Hudson - Farragut Interconnection 2~~
~~49~~	~~194~~	~~NY Coop~~	~~NYSEG~~	~~Steuben~~

TABLE 3 - Existing Transmission Capacity for Native Load

	Transmission					Est.		Sum	Win	Interface Allocations - Summer Period									
	Requestor	Provider	Name	~~From~~POI	~~To~~POW	Date	Code	MW	MW	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
1	Con Edison	Con Edison	Native Load-Bowline	Bowline	Con Edison	N/A	1	801	801							801	768	584	
2	Con Edison	Con Edison	Native Load-HQ Cap. Purchase	Con Ed - Mid Hud	Con Edison	N/A	1	400	208							400	384	292	
3	Con Edison	Con Edison	Native Load-Gilboa	Con Ed - Mid Hud	Con Edison	N/A	1	125	125							125	120	91	
4	Con Edison	Con Edison	Native Load-Roseton	Roseton-GN1	Con Edison	N/A	1	480	480							480	461	351	
5	Con Edison	Con Edison	Native Load-Corinth	Pleasant Vlly ~~345kV~~	Con Edison	N/A	1	134	134							134	129	98	
6	Con Edison	Con Edison	Native Load-Sithe	Pleasant Vlly ~~345kV~~	Con Edison	N/A	1	837	837							837	803	611	
7	Con Edison	Con Edison	Native Load-Selkirk	Pleasant Vlly ~~345kV~~	Con Edison	N/A	1	265	265							265	254	193	
8	Con Edison	Con Edison	Native Load-IP2	Indian Pt 2	Con Edison	N/A	1	893	893								893	679	
9	Con Edison	Con Edison	Native Load-IP3	Indian Pt 3	Con Edison	N/A	1	108	108								108	82	
10	Con Edison	Con Edison	Native Load-IP Gas Turbine	IP GT-Buchanan	Con Edison	N/A	1	48	48								48	36	
11	NMPC	NMPC	Native Load -NMP1	NMP1	NMPC - East	N/A	1	610	610			610		610					
12	NMPC	NMPC	Native Load -NMP2	NMP2	NMPC - East	N/A	1	460	460			460		460					
13	NMPC	NMPC	Native Load -Hydro North	Colton	NMPC - East	N/A	1	110	110					110					
14	NYSEG	NYSEG	Native Load-Homer City	~~Homer City~~PJM Proxy Generator Bus	NYSEG - Cent.	N/A	1	863	863	863	863								
15	NYSEG	NYSEG	Native Load-Homer City	~~Homer City~~PJM Proxy Generator Bus	NYSEG - West	N/A	1	100	100										
16	NYSEG	NYSEG	Native Load-Allegheny 8&9	~~Pierce Rd 230kV~~PJM Proxy Generator Bus	NYSEG - Cent.	N/A	2	37	37	37	37								
17	NYSEG	NYSEG	Native Load-BCLP	~~Homer City~~PJM Proxy Generator Bus	NYSEG - Cent.	N/A	2	80	80	80	80								
18	NYSEG	NYSEG	Native Load-LEA (Lockport)	Grdnvlle ~~115 kV~~	NYSEG - Cent.	N/A	2	100	100	100	100								
19	NYSEG	NYSEG	Native Load-Gilboa	Gilboa	NYSEG - Mech	N/A	1	99	99										

Codes: Transmission capacity required:
(1) - to deliver the output of generation resources located out of or across a Member Systems' Transmission District.
(2) - to deliver power purchased under Third Party TWAs (i.e. - NUGs).

Notes: ~~1. If prior to the Centralized TCC Auction, all Grandfathered Transmission Service and the Transmission Capacity on this table are found not to be feasible, then the latter will be reduced until feasibility is ensured. A MW reduction based on a G-Shift Factor Method will be applied to the TCCs of the affected Transmission Providers.~~

2. Interface Designations: DE - Dysinger East WC - West Central VE - Volney East
MoS - Moses South TE - Total East US - UPNY/SENY
UC - UPNY/Con Ed MS - Millwood South DS - Dunwoodie South
CE-LI - Con Ed/LIPA

3. POIs and POWs referencing a service area shall be as follows:

POI/POW Designation Listed in Table 3	POI/POW Modeled in Auctions by ISO
NMPC - East	Capital
Con Ed - Mid Hud	Hudson Valley
Con Edison	New York City
NYSEG - Cent	Central
NYSEG - Mech.	Capital
NYSEG - West	West

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~~Table 4 - Grandfathered Transmission Service (1) By Interface~~
~~Summer Capability Period~~

~~Primary Owner~~	~~Interface(Megawatts)~~									
	~~DE~~	~~WC~~	~~VE~~	~~MoS~~	~~TE~~	~~US~~	~~UC~~	~~MS~~	~~DS~~	~~CE-LI~~
~~Central Hudson~~	~~0~~	~~0~~	~~101~~	~~0~~	~~126~~	~~201~~	~~300~~	~~0~~	~~0~~	~~0~~
~~Con Edison~~	~~0~~	~~0~~	~~0~~	~~0~~	~~0~~	~~125~~	~~10~~	~~0~~	~~228~~	~~0~~
~~LIPA~~	~~0~~	~~0~~	~~362~~	~~0~~	~~362~~	~~412~~	~~355~~	~~355~~	~~891~~	~~891~~
~~NYSEG~~	~~277~~	~~277~~	~~464~~	~~328~~	~~504~~	~~342~~	~~327~~	~~0~~	~~0~~	~~0~~
~~NMPC~~	~~126~~	~~126~~	~~126~~	~~104~~	~~0~~	~~0~~	~~0~~	~~0~~	~~0~~	~~0~~
~~O&R~~	~~0~~	~~0~~	~~0~~	~~0~~	~~0~~	~~25~~	~~0~~	~~0~~	~~0~~	~~0~~
~~RG&E~~	~~124~~	~~107~~	~~107~~	~~55~~	~~107~~	~~0~~	~~0~~	~~0~~	~~0~~	~~0~~
~~NYPA~~	~~422~~	~~422~~	~~422~~	~~178~~	~~600~~	~~600~~	~~600~~	~~600~~	~~600~~	~~0~~
~~Third Party~~	~~906~~	~~916~~	~~1716~~	~~-108~~	~~1378~~	~~1840~~	~~598~~	~~1372~~	~~1370~~	~~165~~
~~TOTAL~~	~~1855~~	~~1848~~	~~3298~~	~~557~~	~~3077~~	~~3545~~	~~2190~~	~~2327~~	~~3089~~	~~1056~~

~~Winter Capability Period~~

~~Primary Owner~~	~~Interface(Megawatts)~~									
	~~DE~~	~~WC~~	~~VE~~	~~MoS~~	~~TE~~	~~US~~	~~UC~~	~~MS~~	~~DS~~	~~CE-LI~~
~~Central Hudson~~	~~0~~	~~0~~	~~101~~	~~0~~	~~126~~	~~201~~	~~300~~	~~0~~	~~0~~	~~0~~
~~Con Edison~~	~~0~~	~~0~~	~~0~~	~~0~~	~~0~~	~~125~~	~~10~~	~~0~~	~~228~~	~~0~~
~~LIPA~~	~~0~~	~~0~~	~~326~~	~~0~~	~~326~~	~~376~~	~~352~~	~~352~~	~~881~~	~~881~~
~~NYSEG~~	~~277~~	~~277~~	~~464~~	~~318~~	~~504~~	~~342~~	~~327~~	~~0~~	~~0~~	~~0~~
~~NMPC~~	~~126~~	~~126~~	~~126~~	~~104~~	~~0~~	~~0~~	~~0~~	~~0~~	~~0~~	~~0~~
~~O&R~~	~~0~~	~~0~~	~~0~~	~~0~~	~~0~~	~~25~~	~~0~~	~~0~~	~~0~~	~~0~~
~~RG&E~~	~~124~~	~~107~~	~~107~~	~~55~~	~~107~~	~~0~~	~~0~~	~~0~~	~~0~~	~~0~~
~~NYPA~~	~~422~~	~~422~~	~~422~~	~~178~~	~~600~~	~~600~~	~~600~~	~~600~~	~~600~~	~~0~~
~~Third Party~~	~~946~~	~~950~~	~~1763~~	~~-108~~	~~1387~~	~~1848~~	~~606~~	~~1380~~	~~1379~~	~~173~~
~~TOTAL~~	~~1895~~	~~1882~~	~~3309~~	~~547~~	~~3050~~	~~3517~~	~~2195~~	~~2332~~	~~3088~~	~~1054~~

~~LEGEND: 1. Interface Designations:~~ ~~DE - Dysinger East~~ ~~WC - West Central~~ ~~VE - Volney East~~
~~MoS - Moses South~~ ~~TE - Total East~~ ~~US - UPNY/SENY~~
~~UC - UPNY/Con Ed~~ ~~MS - Millwood South~~ ~~DS - Dunwoodie South~~
~~CE-LI - Con Ed/LIPA~~

~~NOTES: (1) - Reflects MW amounts for agreements listed in Table 1A.~~

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