

In all cases, it was assumed that the EOPs are implemented as required to meet the 0.1days/year criterion. In the base case, the study shows that approximately two voltage reductions per year would be implemented to meet the once in 10 years disconnection criterion. The expected frequency for each of the EOPs for the base case is provided in Table B-2.

TABLE B-2
Implementation of Emergency Operating Procedures *
Base Case Assumptions (IRM = 17.5%)

<u>Emergency Operating Procedure</u>	<u>Expected Implementation (Days/Year)</u>
Emergency Purchase	6.3
Require SCRs	3.6
Require EDRPs	2.6
5% manual voltage reduction	2.1
30 minute reserve to zero	2.0
5% remote control voltage reduction	1.2
Voluntary load curtailment	0.7
Public appeals	0.5
10 minute reserve to zero	0.4
Customer disconnections	0.1

* See Appendix A, Table A-2