

DRAFT

NYISO Management Committee Meeting

**11 September 2001
Desmond Hotel
Albany, NY**

Meeting Minutes

1. Introductions and Meeting Objectives & Chairman's Report

Mr. Reed called the meeting to order at 10:02AM, noting that the terrorist situation would require special efforts to stay focused on the meeting objectives. He said that anyone needing to respond to their company's needs in this situation should feel free to do so as the need arises.

He summarized the objectives to include:

Voting on the Market Monitoring Plan to encompass Virtual Bidding;

Voting on the tariff-based definition of Load Shedding;

Voting on a tariff amendment for the inter-regional congestion pilot; and

Voting to extend the AMP through 31 October 2002.

2. Approval of 2 August 2001 Minutes

Approval of the minutes was deferred pending clarification of the last sentence in the second paragraph in item 4: Use of Out-of-Merit Generation. The sentence is missing some words.

3. President's Report

Mr. Museler summarized the terrorist situation, describing Operations' current plans. All TOs and generators were being notified, and the Alternate Control Center was being activated as a precautionary measure.

He noted that compliance, as measured by CPS2, was down a small amount – to 94.01, due to high load days in August. However, it was still above the target compliance rate of 90%.

He recapped a number of statistics in the Monthly Report. Among those figures is the fact that the DAM increased its share of total transactions slightly, to 97.47%.

He referred the Committee to Chart 4-A in the "President's Report" handout. The NYISO-Administered Total Price to date is \$59.61 / MWhr, up by \$3.05 over the comparable figure for 2000.

With Chart 4-J as a backdrop, he related the spring prices in the Hudson Valley Zone to fuel prices at that point in time.

Chart 4-G shows that the A/ S markets have been calm of late.

From 4-R and 4-T, one may note that the frequency of price corrections was very low. In September there will be a re-evaluation of the criteria for reserving prices.

Another page of the handout summarized the adjustments made to the peak load actually experienced. With adjustments for weather and load reduction, the load was 30642 vs. 30620 forecast. Mr. Fromer asked what measures were included in the load reduction programs. Mr. Museler replied that virtually everything was in there – emergency and regularly scheduled load relief measures.

Mr. Museler said that the NYISO would issue a comprehensive report on the events of 6-10 August in the Fall.

He referred the Committee to the page in the handout containing a proposal for the agenda for the joint Board / MC meeting scheduled for 16 October.

Mr. Museler reported on some of the outcomes from his recent meeting with the TOs. He mentioned the concern about the possible use of ECAs to mitigate events taking place on 24 and 25 July and during the week of 6-10 August, when there were large divergences between BME and real-time prices. The financial impacts will be handled through DAC.

There was much discussion about OOM concerns, but there may be unintended consequences of a particular approach. There is a need to distinguish between DAC actions and an ECA fix for OOM.

Mr. Kinney asked about the findings of the OOM investigation. Mr. Balsler responded that it will conclude in about two weeks.

Mr. Younger wanted to know what can be done to give the OOM issue the priority it deserves. Mr. King replied that this issue is delicate, as we are looking at behavior of individual MPs. Mr. Museler tasked NYISO staff to determine what is needed for a short run fix by the end of a meeting to be scheduled.

Mr. Breidenbaugh asked about the undergeneration threshold question. BIC did not approve it, but NYISO counsel said approval was not necessary. Ms. Lampi responded that the NYISO is still reviewing the requirements that staff felt were needed originally.

Mr. Museler referred to the 2002 Budget Philosophy page in the handout as he recapped the salient points in the process.

Finally, Mr. Museler underscored the need for widespread participation in responding to the upcoming Customer Satisfaction Survey.

Mr. Breidenbaugh asked a question about legal expenses and efforts to move work to internal staff. Mr. Fernandez that the NYISO is trying to hire one or two lawyers within the budgeted openings.

4. Market Monitoring and Virtual Bidding

Mr. Young presented the proposed amendment to the Market Monitoring Plan, and noted that VB is seen not as creating market power, but rather as mitigating it, since barriers to entry are removed.

In laying the groundwork for the measure, he noted that deviations between DAM and RT prices beyond what is expected and corrected might be indications of market power.

New section 4.5 of the Plan articulates the measure. Essentially mitigation will be in the form of limits to quantities of anomalous bids. Because Virtual Bidding is untried, protective measures need to be in place; the Plan needs to provide specific actions to be taken to limit the exercise of virtual bidding-derived market power.

(At this point there was a discussion of the process for the remainder of the meeting in the light of the events at the World Trade Center and the Pentagon. The will of the group was to get through the non-controversial items.)

Motion #1:

The Management Committee requests the ISO Board to concur in a filing with FERC to add a new Section 4.5 to Attachment "H" to the Services Tariff, as presented to the Management Committee today.

The motion passed by a show of hands, with two abstentions: NYC, FPL.

5. Tariff Amendment on Load Shedding

The motion as written in the meeting materials was presented to the MC for its approval.

Mr. Sasson asked for clarification of the term “load relief”, and the procedure for implementing it. Mr. Deaver of NYISO legal staff responded that system operators will still follow standard procedures articulated in NYISO and TO operating manuals. The current motion is just a definition change.

Mr. Sasson wanted to clarify the fact that load relief precedes load shedding. Mr. Bush noted that shedding is just a form of load relief.

Mr. Sasson stated that he wanted crisp definitions. Mr. Bush responded that operators will ask for specific measures, starting with voltage reduction, public appeals, etc. Mr. Cardone noted that there may be a rare case of going directly to load shedding, and the tariff just clarifies the step.

The discussion evolved into a distinction between operating procedures and the tariff. The proposed motion is not intended to change the operating procedures. Load shedding is generally the last step in the series of load relief steps. The proposed definition does not change the relevant operating manuals.

Mr. Cardone provided the Operating Perspective on this issue: NYISO agrees that by adopting the Tariff definition change of " Load Shed" the Operating Committee's intent to clarify the definition as to avoid any confusion in the interest of NYCA reliability will be satisfied, and that this change will not require any modifications to the NYISO Operating procedures as detailed in the NYISO Emergency Operations manual.

[Please note that the redline/strikeout in the paragraph below is part of the Motion.]

Motion #2:

The Management Committee requests that the NYISO Board concur in amending the definition of “Load Shedding” in the NYISO Tariffs as follows: (deletions are lined out and additions are underlined):

The systematic reduction of system demand by temporarily ~~decreasing~~disconnecting Load in response to a Transmission System or area Capacity shortage, system instability, or voltage control considerations under the ISO OATT.

The motion to approve passed with a show of hands. ConEd opposed.

6. Interregional Congestion Pilot

Mr. Scheiderich noted that BIC approved a fairly narrow scope for the project.

Motion #3:

The Management Committee requests that the NYISO Board concur in amending the ISO Tariffs to provide for the implementation of an “Interregional Transmission Pilot Program” between the NYISO and PJM for the purpose of congestion management to be consistent with the materials provided at the September 11, 2001 Management Committee meeting.

The motion passed unanimously by a show of hands.

7. Nominating Committee Process

Mr. Reed volunteered to find a member from the Other Suppliers Sector for the Nominating Committee. Mr. Haake volunteered for the generator owners. Nominations for vice chair are due by 24 September 2001.

8. Discussion of Project Priority Team Review of Seams Issues

In light of the MC’s desire to focus the remainder of its time on the AMP, no action item on this agenda item was taken.

9. Proposal to Extend the AMP

Mr. Balsler reported on AMP performance. The slides that he presented were a high level view of the AMP process and performance to date.

The AMP was developed to automate the energy mitigation measures applicable to the DAM. Successful automation eliminates the one-day delay inherent in manual mitigation, and also allows mitigation to be based on the price effects in that day.

Of twelve days on which AMP armed (LBMP greater than \$150), only four showed conduct and impact requiring mitigation.

Mr. Reeder asked for further clarification of the determination of market impact as shown on slide 3 of the handout. Mr. Balsler responded that the \$5.1 million impact shown on 2 August was an estimate based on the comparison of the load bid pass prior to the AMP, to the final dispatch after the AMP had been executed.

In response to a question concerning which zones were mitigated on which days, Mr. Balsler said that he was referring to NYISO zones (A through K), and not AMP zones (in the “telescoping” process -- West, Total East, NYC, LI). He did

confirm that multiple generators were mitigated in various zones across several hours.

In response to a question from Mr. Fromer, Mr. Balser said that the AMP does not consider PJM's DA prices.

He said further, that the Market Monitoring and Performance Unit is satisfied that AMP is working as designed, and that the NYISO is looking for opportunities to make it even more precise.

Mr. Brown, a member of the Other Suppliers Sector and representing Aquila posed some questions to Mr. Balser and Mr. Savitt regarding the distinction between scarcity and MP. Mr. Savitt responded that the AMP merely implements the brightline conduct and impact tests articulated in the Market Monitoring Plan. The AMP presumes neither guilt nor innocence in the exercise of market power; it mitigates based on the results of the tests.

Mr. Brown also wanted to know if the Market Advisor has been involved in the AMP process over the summer. The answer was Yes.

Responding to comments by Mr. Haake about the level of trigger, and the NYISO's response to their letter, Mr. Balser stated that it would take a few weeks to respond fully to questions posed by IPPNY in its recent letter.

Mr. Younger offered a number of comments on the AMP performance issue. He stated that in voting to extend the AMP, the main issue for the MC to consider is not whether it could be improved, but whether it is working as designed.

He wanted to know whether there were any generators in a zone that would not have been mitigated if the AMP would have targeted single units. Mr. Balser responded that Market Monitoring staff was still analyzing 2 and 10 August in detail. Mr. Younger then asked if there were any generator portfolios of less than 50 MW that were mitigated under the AMP. Mr. Balser reiterated that portfolios of less than 50 MW were excluded from the AMP.

Mr. Younger also asked whether AMP was mitigating collectively not only within a zone (which is how it was designed), but whether it was mitigating collectively across zones. Specifically, he asked if the price impact was at least \$100 in each zone and each hour in which mitigation took place. Mr. Savitt replied that ~~the AMP mitigated bids because there was at least a \$100 impact in one of the zones modeled. there was a \$100 or more impact for at least one hour in each zone that experienced mitigation.~~

Finally, Mr. Younger asked a question about the interaction of price responsive load and the AMP.

Mr. D'Andrea of Keyspan-Ravenswood asked about more detail beyond the six slides as a prelude to voting to extend the AMP. Mr. Balsler reminded him that a more detailed report would be forthcoming.

Mr. Reeder of the NYPSC staff clarified for the group the price impact test, noting that AMP was designed to mitigate all units in a zone failing conduct if there was a material price impact in the zone.

Ms. Saia of Couch White, on behalf of Mirant commented that more analysis is really necessary to support continuation of AMP. She also wanted to know how many meetings have been held to discuss improvements in the AMP. The response was that none have yet been held on that topic, but that Market Monitoring staff have held numerous meetings with generator owners to discuss reference prices and to consider changes to them as appropriate.

Mr. Balsler noted that that there has been only one request for an "emergency" adjustment in reference prices to date.

Mr. Kinney asked some questions about analytical considerations to support the AMP, noting that it was appropriate to have such analysis prior to a vote.

Mr. Haake underscored FERC's concerns as stated in its order approving the AMP. He also asked whether a 1,600 MW load reduction or response would be sufficient to remove the need for the AMP.

Mr. Kooper of the City of New York City reminded the MC that the City had proposed in the Spring a cost-based auction system similar to one that the FERC had approved for the Western energy markets. As a result of this FERC approval, New York's wholesale energy markets had fewer protections than California's markets. The City wants the MC to ~~consider~~ address its that proposal.

NYC also wants NYISO to work with stakeholders pursuant to the 20 July FERC Order extending in-City mitigation in order to coordinate that and the AMP.

Mr. Sasson said that the MC should vote to extend the AMP and continue to study its efficacy at the same time, but that it was important that the AMP not be allowed to expire.

Mr. Maley was concerned about whether the NYISO is going to tell FERC that it is going to continue to study market power.

Mr. Young then presented the final three slides as part of the response that the NYISO will make to FERC to justify the extension of the AMP.

In light of the circumstances, no vote was taken on the extension of the AMP. The vote was deferred to a special meeting scheduled for 21 September. It was noted that the vote at that conference call meeting, if positive, would request a waiver of the 60 day notification period.

The meeting was adjourned at 12:45 with a show of hands.

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September 11, 2001

Desmond Hotel, Albany New York

MOTIONS FROM THE MEETING

Motion #1:

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(Motion passed by a majority show of hands)

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(Motion passed unanimously by show of hands)

Motion #4:

Motion to adjourn meeting

(Motion passed unanimously by show of hands)

New York Independent System Operator - Committee Membership

Management Committee - September 11, 2001 - Meeting in Albany - Members Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Proxy	Guest
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	✓ Paul DeCotis	Charles Kowalski	✓ Jeffrey Gerber				
The City of New York	End Use - Gov. Agency/Aggr.	Jay Kooper	Richard Miller					
Alcoa/Reynolds Metals Company	End Use - Large Consumers	Leonard Singer	✓ Robert Loughney	Michael Mager			Jonathan Wallach	
Amerada Hess Corporation	End Use - Large Consumers	John Schultz	Mark Wilson	Michael DiBella	Greg Sticka			
ATCO Management Co.	End Use - Large Consumers	Peter DiCapua	✓ Scott Petersen	George Diamantopoulos	Steven Latargia			
IBM Corporation	End Use - Large Consumers	Leonard Singer	✓ Robert Loughney	Michael Mager				
Occidental Chemical Corp.	End Use - Large Consumers	Leonard Singer	✓ Robert Loughney	Michael Mager				
Praxair Inc.	End Use - Large Consumers	Christian Lenci	Leonard Singer	✓ Robert Loughney	Michael Mager			
Xerox Corporation	End Use - Large Consumers	Leonard Singer	✓ Robert Loughney	Michael Mager				
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	✓ Jesse Samberg	✓ Robert Loughney	Michael Mager				
Aaron Breidenbaugh	End Use - Small Consumers	✓ Aaron Breidenbaugh	Gary Caplan	Walter McCarroll				
Association for Energy Affordability, Inc.	End Use - Small Consumers	David Hepinstall	✓ Larry DeWitt					
Beth Israel Health Care System	End Use - Small Consumers	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner		
Building and Realty Institute	End Use - Small Consumers	✓ Herb Rose	Jeff Hanley	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	
Caithness Energy, L.L.C	End Use - Small Consumers	Daniel McBrearty	Jack Feinstein					
Citizens Advisory Panel	End Use - Small Consumers	Gordian Raacke	✓ Larry DeWitt					
CNYC Inc. (Council of NY Coop & Condo)	End Use - Small Consumers	✓ Herb Rose	MaryAnn Rothman	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	
Columbia University	End Use - Small Consumers	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner		
Hudson River Energy Group	End Use - Small Consumers	Frank Radigan						
Mount Sinai Medical Center	End Use - Small Consumers	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner		
New York Energy Buyers Forum	End Use - Small Consumers	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner		
New York Presbyterian Hospital	End Use - Small Consumers	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner		
New York University	End Use - Small Consumers	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner		
Refined Sugars, Inc.	End Use - Small Consumers	John Gebhard	Paul Faia	Catherine Luthin	✓ John Dowling	Jennifer Kearney		
William P. Short	End Use - Small Consumers	William Short	Marc Schaefer	Joe DeVito	✓ John Brodbeck	Ron Matlock	Roberto Denis	
NY State Consumer Protection Board	End Use - State Agency	✓ Tariq Niazi	Doug Elfner					
AES NY	Generation Owners	✓ Christopher Wentlent	Rick Santorosi					
American National Power, Inc.	Generation Owners	Dorothy Capra	Bill Henson					
Astoria Energy LLC	Generation Owners	William May	Leonard Singer					
Calpine	Generation Owners	John Eff	Thomas Kaslow	Richard Felak				
CH Resources	Generation Owners	Gary Thorn	Gary Miller	Diane Seitz				
East Coast Power	Generation Owners	Gary Keevill	Asavari Alvarez					
Edison Mission Marketing & Trading	Generation Owners	✓ William Roberts	Robert Agnello	Jeffrey Ellis				
Energy Nuclear Northeast	Generation Owners	✓ Marc Potkin	William Stone					
Indeck Energy Services	Generation Owners	Mike Ferguson	John Schrage	✓ Mark Younger				
KeySpan Ravenswood, Inc	Generation Owners	James Brennan		✓ Dick Ackerson	Ron Lukas	✓ Terrence Kain		
Mirant New York, Inc.	Generation Owners	✓ Joe Holtman	Mark Petro	✓ Doreen Saia				
NRG Energy	Generation Owners	Joe Devito	Frank Rapley	✓ Paul Savage	Marc Dworkin	Ruben Brown	✓ Joel Gordon	
Orion Power New York	Generation Owners	Mark Sudbey	✓ Janet Audunson	✓ John Reese				
PG&E Generating	Generation Owners	✓ Steve McDonald	Jeff Simmons					
PSEG Energy Resources & Trade	Generation Owners	James Hebson	✓ Michael LaFalce					
Sithe Energies, Inc.	Generation Owners	✓ Tim Bush	✓ Garry Brown	David Applebaum				✓ Glenn Haake
TransCanada Power Marketing	Generation Owners	William Taylor	Elaine Beaudry					
NYS Department of Public Service	Non-voting	Saul Rigberg	Joel Brainard					✓ Mark Reeder
1st Rochdale Cooperative NYC	Other Suppliers	Phyllis Kessler	Gregory Wortham	Andrea Mendez				
Advantage Energy, Inc.	Other Suppliers	Kyle Storie						
Aquila Energy Marketing Corp.	Other Suppliers	Jason Stever	✓ Peter Brown	David Wiesner	Pamela VanHorn	Richard Mooney		
Automated Power Exchange (APX)	Other Suppliers	Gary Zielanski	Mike FitzPatrick					
Cinergy Capital and Trading	Other Suppliers	Walt Yeager	Jan Bagnall					
Cinergy Services	Other Suppliers	Walt Yeager	Jan Bagnall					
Con Edison Energy	Other Suppliers	Ken Bekman	Ivan Kimball					
Con Edison Solutions	Other Suppliers	Ken Bekman	✓ Stephen Wemple					
Conectiv	Other Suppliers	Steve Huntoon	Bill Fehr					
Constellation Power Source	Other Suppliers	✓ Harvey Reed	Glen McCartney	David Taylor				
Duke Energy North America, LLC	Other Suppliers	Ronald Matlock	Del Disher	✓ Tom Bankert				
Dynegy	Other Suppliers	Chad Wagner	✓ Matthew Picardi					
EI Paso Merchant Energy	Other Suppliers	✓ Alan Foster	✓ Eric Stoerr					✓ Laura Hrehor
Energetix, Inc.	Other Suppliers	Barney Farnsworth						
Enron Power Marketing Inc.	Other Suppliers	✓ Howard Fromer						
Exelon Generation - Power Team	Other Suppliers	Regina Carrado	✓ Garry Brown	David Applebaum	✓ Tim Bush	Jack Crowley		
FPL Energy	Other Suppliers	Roberto Denis	Bill Fenerty					
HQ Energy Services	Other Suppliers	Benoit Goyette	Michel Prevost	Paul Norris	Joel Zipp	✓ Gunnar Birgisson		
KeySpan Energy Services	Other Suppliers	Ron Lukas	Ruben Brown	Peter Chamberlain	John Smith			
Merchant Energy Group of the Americas	Other Suppliers	Joseph Limone	John Carmody					
Morgan Stanley Capital Group	Other Suppliers	Patrick Murray	Karen Kochonies	Levon Kazarian	Doron Ezickson			
New Energy Inc.	Other Suppliers	Peter Duprey	Stephen Fernands					
Niagara Mohawk Energy Marketing	Other Suppliers	✓ Marc Overdyk	Jim Cifaratta					
NU / Select Energy	Other Suppliers	Gunnar Jorgensen	✓ James Scheiderich					
Ontario Power Generation Inc.	Other Suppliers	✓ Barry Green	Tasos Karatsoreos	Ken Lacivita				
PP&L Energy Plus	Other Suppliers	✓ John Brodbeck	Roger Dolan					
PSEG Energy Technologies Inc.	Other Suppliers	Patricia Esposito		Garreth Kirkner				
Sempre Energy Trading	Other Suppliers	Bill Winget	Dana Volpe	✓ Russel Like				
Strategic Energy LLC	Other Suppliers	✓ Michael Swider	Jeffrey Knox	James McCormick	Helen Caldwell			
Strategic Power Management, Inc.	Other Suppliers	Dan Duthie	✓ Mario DiValentino					
TransEnergie U.S. Ltd.	Other Suppliers	José Rotger	Michael Jacobs					
Williams Energy Marketing & Trading Co	Other Suppliers	Dennis Keener	Robert O'Connell					
Long Island Power Authority	Public Power - Authorities	Jim Parmelee	Seth Hulkower	Alan Eiberfield			✓ Kevin Jones	
New York Power Authority	Public Power - Authorities	✓ Robert Hiney	✓ William Palazzo	Kim Byham				
American Wind Energy Association	Public Power - Environmental	David Wooley	✓ Larry DeWitt					
Environmental Advocates	Public Power - Environmental	Anne Reynolds	✓ Larry DeWitt					
Nat'l Resources Defense Council	Public Power - Environmental	Dale Bryk	✓ Larry DeWitt					
Pace University	Public Power - Environmental	Edward Smeloff	✓ Larry DeWitt					
Scenic Hudson	Public Power - Environmental	✓ Larry DeWitt						
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	Neil Wrinkle	✓ Paul Pallas	Jim Hamilton	Jack Brown	Ken Moore	✓ Tom Rudebusch	
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	✓ Michael Darroch	David Gustafson	Wally Haase	✓ Tom Rudebusch			
Plattsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	Jack Brown	✓ Paul Pallas	✓ Tom Rudebusch				
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore	✓ Tom Rudebusch	✓ Paul Pallas				
Village of Freeport	Public Power - Munis & Co-ops	✓ Hubert Bianco	Robert Kortright					
Village of Rockville Centre	Public Power - Munis & Co-ops	✓ Paul Pallas	Jim Hamilton	Jack Brown	Ken Moore	Neil Wrinkle	✓ Tom Rudebusch	
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	✓ Paul Pallas	Neil Wrinkle	Jack Brown	Ken Moore	✓ Tom Rudebusch	
Central Hudson Gas & Electric	Transmission Owners	Charles Freni	John Watzka	Ronald Brand				
Consolidated Edison	Transmission Owners	Joe Oates	✓ Mayer Sasson	Stuart Nachmias	✓ Neil Butterklee			
Niagara Mohawk Power Company	Transmission Owners	Clement Nadeau	✓ Jerry Ancona	Martin Amati	Herb Schrayshuen			
NY State Electric Gas (NYSEG)	Transmission Owners	Denis Wickham	✓ Raymond Kinney	Hank Masti				
Orange & Rockland, Inc.	Transmission Owners	Phil Nannery						David Kimiecik(BIC)
Rochester Gas & Electric	Transmission Owners	✓ Clifton Olson	Laurie King-Pirchner					✓ Stu Caplan
American Electric Power (AEP)	Non-voting	Glenn Riepl	James Shrewsbury					
New Member	Non-voting							

New York Independent System Operator - Committee Membership

Management Committee - September 11, 2001 - Meeting in Albany - Members Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Proxy	Guest
New Member	Non-voting							

NYISO and Hunton & Williams Members in Attendance:

✓ Bill Young	Hunton & Williams
✓ Kathy Robb	Hunton & Williams
✓ James Schmidt	Hunton & Williams
✓ Rob Fernandez	NYISO
✓ Steve Balsez	NYISO
✓ Chuck King	NYISO
✓ Jonathan Mayo	NYISO
✓ Bill Museler	NYISO
✓ Brad Kranz	NYISO
✓ Leigh Bullock	NYISO
✓ Ernie Cardone	NYISO
✓ Jane Lathrop	NYISO
✓ Mollie Lampi	NYISO
✓ Jim Savitt	NYISO
✓ Gerald Deaver	NYISO
✓ Jim Savitt	NYISO
✓ Bob Friend	NYISO

Key:

- ✓ = In attendance
- ✓ = In attendance by teleconferencing