

BAWG Presentation to the January 16, 2003 BIC

Wes Yeomans

Kevin Kipers

Agenda #6

Formal Billing Project Status

- A583 Billing Improvements Phase I & II
 - Web Based Reconciliation
 - Bilateral Templates
 - Customer Settlement Daily Files
- A583 Billing Improvements Phase I (Subzone tie & Generation visibility)
 - Jan03: MP testing, documentation, procedures
 - Feb03: MP training
 - Mar03: Commission Phase I
 - Needed to go to “12 month final”

Formal Billing Project Status

- A636 85/15 RS 1 Split
 - FERC decision received 9-25-02
 - Effective date 6-1-02
 - Not implemented yet, needs to be very high priority with PPT
 - Working on FRS, want done by 6/1/03.
- A564 Bi-Directional Modeling Generation
 - FRS completed
 - Low priority with PPT
- A623 New Loss Calculation
 - Expected to be commissioned 1-31-03
 - Applied retroactively to 5-02

Billing & Accounting Manual

- Market participants are extremely anxious for the Billing & Accounting manual.
- Frustrated that they were expected to finalize billing challenges without manual.
- Concerned about how the manual will be kept up to date with future changes.

Metering Inventory

- NYISO is managing the metering inventory.
 - Station identification, PTID
 - Meter authority, meter party
 - Integrated or accumulator
 - MV-90, ICCP, FTP
 - CTs & PTs relay or metering quality
 - Last calibration date

Rate Schedule 1 Analysis

- LECG gave a project update to the BAWG on November 21, 2002.
- This analysis far exceeds any other known internal or external analysis.
- Presentations were beneficial to Market. Increased understanding and confidence. Identified areas for further investigation.
- Next presentation scheduled for 1/23/03 BAWG meeting.

NTAC Refund

- NTAC refund has been made from NYPA to NYISO for 2001 and 2002.
- Believe 2000 refund will be made first quarter of 2003.
- Future rate charges will be done on monthly estimate with true-up to actual included in subsequent months.

ENRON Bad Debt Charge

- IN December 2002 NYISO issued to market participants their estimated share of Enron bad debt.
- NYISO management waiting for final FERC approval of Bad Debt Policy.

Status of “12 Month Final Bill”

- Completed Conditions
 - Con Edison meter processing improvements
 - LIPA validation of AGC dispatching
 - LECG report(s)
 - 12-Month Final Challenge Policy
 - Adherence to settlement schedule
- Remaining Condition
 - Web-based visibility of subzone tie, generation, and loads.
 - Will schedule extra true-ups for any months that do not meet this condition.

Decision Support System (DSS)

- Warehouse of billing information.
- First on-site testing by market participants completed on 12/20/02.
- Feedback from attending market participants very positive.
- Next on-site testing by additional market participants scheduled for 1/22/03.
- Not replacing anything in the short run. First release expected in 1st Qtr 2003.

Billing Code Correction List

Regarding Posting of Issue Lists

- BAWG is working with Customer Settlements group to implement a process where open billing issues summaries are available on ISO web site.
- Confidentiality must be respected.
- There should be no ‘surprise’ code corrections, or billing adjustments.
- The list should be as current as possible.

Final Bill Challenge

- For November 1999 and December 1999 each market participant must challenge individually.
- Intended to have new challenge policy in place by January 31, 2003 for January 2000.

Day Ahead Market Contract Balancing

- Code correction for DAM Contract Balancing are being run in true ups and rebills
- Several DAM Contract Balancing challenges from market participants for November & December 1999.

Residual Energy Charges in RS 1

- Market participants are questioning high volumes of residual energy in a few specific true up months.
- Possibly external inadvertent.

BAWG Task Forces

Metered Data Working Group

- BAWG has re-created the Meter Data Working Group. BAWG was spending far too much time on data processes rather than billing issues!
- Open working group, 1st meeting 1/22/03.
- Need to work on generator Station Service data requirements.
- Provide input to metering inventory.

BAWG Task Forces

Final Bill Task Force

- BAWG has re-created the Final Bill Task Force.
- NYISO formed Steering Committee of Transmission Owners, they suggested BAWG to initiate review.
- Market participants are questioning importance/priority.
- 2 meetings, issues raised, some solutions suggested.
- Target date for a summary of issues is mid February.
- Task Force will identify positive and negative impact.
- More input from Market Participants is needed especially smaller LSEs.
- Any resulting requirements for changes to business systems would need to be prioritized with existing projects.