
DRAFT

NYISO Management Committee Meeting Minutes

January 20, 2010

10:15 a.m. to 11:45 a.m.

1. Introductions, Meeting Objectives, and Chairman's Report

The Chair of the Management Committee (MC), Mr. Glen McCartney (Constellation), called the meeting to order at 10:15 a.m. and welcomed the members of the MC. The members of the MC then identified themselves and attendance was recorded. A quorum was reached.

2. Approval of the Minutes

The minutes from November and December, 2009 meetings were reviewed and approved. Motion #1

Motion 1:

Motion to approve the minutes from November and December 2009.

Motion passed unanimously by show of hands.

3. President's Report (see presentation under January 20, 2010 MC Meeting Material)

Mr. Stephen Whitley (NYISO) provided an update on the President's Report. The results of the NYISO 2009 Goals and Objectives year end report was presented.

Mr. Howard Fromer (PSEG) asked if the NYISO benchmarked results against the other RTOs as a way of ensuring that the bar was being set high enough. Mr. Whitley confirmed that the goals are benchmarked as well as brought to stakeholders and the board prior to being set. He added that some goals have been set higher and some dropped because they have reached such a superior status they have become normal business. The 2010 goals have gone through the committee and Board process and are now in place.

An update on the NYISO Customer Satisfaction Survey would be given to MC members at the February or March MC.

Mr. Whitley stated that Ms. Mary McGarvey would be reporting on the FERC initiative to develop standardized measures that track the performance of RTO operations and markets.

Mr. Whitley provided an update to MC members on the Eastern Interconnection Planning Committee (EIPC) activities. Mr. Rick Gonzales (NYISO) presented his monthly report on uplift.

Mr. Rich Dewey (NYISO) provided an update on activities pertaining to the new facility. He informed the group that the critical milestones have been geared towards various approvals, with a desired construction start date of mid 2010. The project work should be completed by the end of 2012, which would be in time for the market based changes. He stated that it was important for reliability that the 2012 date be met, in order to implement the Phasor Management Unit and Broader Regional Markets projects, as well as several other issues that affect reliability.

Mr. Liam Baker (US PowerGen) brought up the notice sent out to stakeholders regarding the NY PSC request for comments on the new facility. He asked if there was any linkage between DOE funding and the new control center; i.e. if the new control center does not end up getting built, would the NYISO lose the DOE funding? Mr. Whitley stated that yes, an argument could be made that they could ask for their money back. Information pertaining to the importance of a facility with new technology to accommodate the projects was listed in the proposal under key tipping points.

Ms. Mary McGarvey (NYISO) presented the ISO/RTO Metrics Initiative, based on the September 2008 Government Accountability Office (GAO) Report, which directed the Chairman of FERC to work with RTOs and ISOs to develop standardized measures that track the performance of RTO operations and markets and to report the performance results to Congress and the public annually. FERC's long-term goal is to measure the performance of markets within and outside of ISOs/RTOs using a common set of performance metrics by 2014. Initial reporting entities would include FERC-jurisdictional ISOs/RTOs (California ISO, ISO New England, Midwest ISO, New York ISO, PJM Interconnection, and Southwest Power Pool), and the initial metrics report to be presented to FERC would include sections related to performance metrics, additional Information (not available to all ISOs or not a "metric"), and key initiatives for each respective ISO/RTO.

4. Strategic Tariff Review – Supplier Guarantees. (see presentation under January 2010 MC Meeting Material)

Mr. Tim Duffy (NYISO) provided an overview on the Strategic Tariff Review proposed revisions for BPCG, DAMAP and related provisions.

Mr. Duffy noted that the treatment of bilateral transactions in the calculation of bid-production cost guarantees had been discussed extensively at the working group sessions and in off-line conversations but was not included in the packet of tariff changes being introduced at this time. While the current tariff language supports the current practice of excluding costs and revenues associated with bilaterals from the calculation, NYISO does support modifying the tariff language and the associated settlements software to include costs and attributable revenues. NYISO's PPM group has already given presentations at the BAWG and MIWG and there has been no objections to the NYISO's proposed approach. The NYISO will work these changes through the governance process with BIC and MC votes in 2010 with the associated software changes to be scheduled subject to the NYISO's project selection and budgeting process which occurs in the Budget and Priorities Working Group.

Motion 2 :

The Management Committee (MC) recommends that the Board of Directors approve for filing under Section 205 of the Federal Power Act, amendments to the OATT and Market Services Tariff proposed as part of the Strategic Tariff Review for BPCG, DAMAP and related provisions, as described in the presentation made to the MC this date, January 20, 2010.

The motion was approved unanimously by show of hands.

5. NYISO eTariff Baseline Filing

Ms. Elaine Robinson (NYISO) provided an update to MC members on the Sept 19, 2008 FERC Order directing public utilities, natural gas pipelines, oil pipelines and power administrations to file baseline tariffs and related documents electronically beginning April 1, 2010. No paper filings will be accepted after baseline filing date. FERC issued a notice on December 1, 2009 directing utilities to file a letter informing FERC of preferred baseline filing dates. NYISO's OATT and Services Tariff sheets are to be formatted to e-Tariff compliant sections, and the NYISO anticipates a "Quiet" period during which no tariff revisions will be scheduled for filing. NYISO proposal to make the baseline filing on June 2, 2010 ☐ NYISO's Quiet period would be April 1, 2010 through July 1, 2010. Ms. Robinson stated that emergency filings could be accommodated during this period. An e-tariff workshop has been scheduled for February 4, 2010.

6. New Business

There was no new business.

The meeting was adjourned at 11:45 AM.