

## Select's Comments on the Transmission Services Manual

### Section 1.2

Should we again refer to the spreadsheet that we put together that lists the A-1, A-2 and ISO controlled facilities list?

### Section 3.1.2

This title doesn't read right: "Suppliers and Transmission NYISO Customers". Rerword.

### Section 7.2.2 DAM Tag Preparation

The wording implies that something bad is associated with a "late" tag (one submitted after 10PM). When this has been discussed at WG level, we have been told that being late holds no particular significance. This should be clarified as to whether it has or does not have any significance.

See: Submitting an E-Tag Before DAM Closing and Adjusting the E-Tag after Posting

This section of 7.2.2 indicates that the ADJUST feature be used to manage the Mw profile on the tag and that it must be completed by 10 PM. However, we are not aware that this cannot be done at a later time and in fact there is an issue, then the ISO's DAM results – prices and schedules would be incorrect if this were to cause a transaction to fail checkout.

Rather than spout rules that likely do no have impact, let's tell the marketplace what in fact really happens.

### Section 7.2.3 RTS Tag Preparation

In the third paragraph, it indicates that the schedule and ETag are compared and if the profiles do not match the, the transaction is curtailed. This should be clarified to state that the transaction is curtailed to zero... (our current understanding).

Please define the implications, if any, of a "late" tag.

Select would point out, again, that by allowing RTC to schedule an amount, in the MIS, in excess (see E-Tag Requests Received Prior to the Real-Time Market Close (T -75); paragraph 4) of the Tag's profile. This amount is later reduced to match the Tag during checkout. This makes the ISO's prices and schedules diverge. Since we have done enormous amounts of work to attempt to ensure that this does not happen with generators, it makes little sense to allow this to persist with transactions. Either kill the transaction OR reduce what is in the MIS to match the Tag.

### Section 7.3 Transmission Transfer Capability

First struck portion, "Ontario" is left hanging... Also, when was the decision made to stop posting the TTC/ATC on OASIS as the strikeout would imply?

#### Section 7.3.1 ATC

In the long paragraph, it states right at the end that NYISO does not use the CBM (CBM=0). It would be more noticeable if this was noted right below the ATC equation instead.

### App A

Can the metered point and meter authority be included for each of the interconnection points?