

# ***Grandfathered TCCs***

NYISO Market Structures Working Group  
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## ***Grandfathered TCCs Held by LSEs***

Slide 12 of the presentation given by Brad Kranz at the October 27 meeting included a table which (among other things) listed:

- **The transfer capability over each interface claimed by grandfathered agreements.**
- **The normal power transfer limits over each interface.**

However, those grandfathered agreements included grandfathered TCCs whose primary holder is a generator.

- **Those grandfathered agreements should not be included when calculating the amount of capacity that is used to support long-term FTRs held by LSEs.**

# ***Recalculated Percentages of Interface Limits***

This table calculates the transfer capability over each interface claimed by grandfathered TCCs whose primary holder is an LSE.

- It also calculates the percentage of each limit claimed by these TCCs.
- It uses summer MW, and excludes TCCs that expire this year.
- It also includes some other corrections.

	Summer Flow Over Interface									
	DE	WC	VE	MoS	TE	US	UC	MS	DS	CE-LI
<b>Grandfathered Agreements Where an LSE is the Primary Holder</b>	1052	988	1842	656	2020	2041	1977	2431	3197	1000
<b>Normal Power Transfer Limits</b>	3700	2400	5050	1875	5025	5400	6875	8025	6600	1425
<b>Percentage of Limits</b>	28%	41%	36%	35%	40%	38%	29%	30%	48%	70%

These measures are conservative, because less than 100% of the capability of these interfaces may be available, due to other binding constraints that may limit the number of TCCs that can be allocated.