

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
AS OF September 18, 2006

I. Business rule modifications and data corrections pending resolution

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Local Black Start payments for Central Hudson Transmission District.	\$1.1M	• November 1999 forward	• N/A	• 58	• Transmission Customers: affected loads may be billed for local black start costs.	• Generators: affected generators may begin receiving payments for local black start service.	• NYISO has engaged Consultant to determine appropriate cost-based settlement.
Incorrect DAM Congestion Balancing Allocation Factors.	N/A	• February 2005 – April 2006	• N/A	• 336	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• Correct factors under development and will be used in close-out settlements.
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	N/A	• January 2004 – present	• N/A	• 226	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1/04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.
Implementation of real-time mitigation of guaranteed payments for all in-city units. Per a FERC order, this will also address any errors in mitigating SRE and OOM units during this time-frame.	N/A	• February 2005 forward	•	• 354	• Generators: Certain in-city Suppliers may realize decreased bid production cost guarantee revenue	• NYISO-wide / Con Edison Transmission District withdrawals: Customers may realize a decrease in real-time bid production cost guarantee uplift costs.	• Software code for RT BPCG mitigation deployed in August 2006; RT BPCG mitigation for pre-May 2006 period to be implemented as close-out settlements are invoiced. Software deployment in early 2007 to address post-May 2006 period.
Generators flagged as CLR should not get special balancing settlements.	TBD	• August 2005 forward	•	• 373	• Generators: Those units identified as CLR may realize increased balancing energy charges.	• Transmission Customers: May realize decreased balancing energy residuals.	• Code change scheduled for deployment prior to close-out of August 2005.
Certain units are excluded from DAMAP undergeneration eligibility screening when they should only be excluded when they are pumping.	TBD	• March 2005 forward	•	• 372	• Generators: Affected generators will receive reduce DAMAP payments	• Transmission Customers: May realize decreased DAMAP charges.	• Manual adjustments will be employed until code correction is deployed.
Generators flagged as CLR should not be considered for DAMAP payments for MWs scheduled in DAM above their normal upper operating limit	TBD	• August 2005 forward	•	• 371	• Generators: Those units identified as CLR may realize decreased DAMAP payments.	• Transmission Customers: May realize decreased DAMAP charges.	• Code change scheduled for deployment prior to close-out of August 2005.
PURPA units bidding flexible should not receive special balancing settlements.	TBD	• February 2005 forward	•	• 370	• Generators: Those units identified as PURPA may realize increased balancing energy charges.	• Transmission Customers: May realize decreased balancing energy residuals.	• Code change scheduled for deployment in January 2007. Manual adjustments will be implemented until code change is deployed.

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Voltage Credit is not included in calculation of Net Ancillary Services Revenue in calculation of Special Event Credit.	TBD	• May 2006 forward	•	• 368	• Generators: Affected units may realize reduced special event credits.	• Transmission Customers: May realize decreased uplift charges..	• Data in BAS does not support use of VSS data in calculation prior to May 2006 deployment of VSS automation project.
Allocation of Operating Reserves Costs inconsistent with OATT RS-5	\$1.1M	• March 2005 forward	•	•	• Transmission Customers: Some customers may realize increased Reserve costs (in absence of tariff change)	• Transmission Customers: Some customers may realize decreased Reserve costs (in absence of tariff change)	• NYISO pursuing FERC tariff Waiver and tariff amendment through governance process
Allocation of Black Start Costs inconsistent with OATT RS-5	<\$5K	• March 2005 forward	•	•	• Transmission Customers: Some customers may realize increased Reserve costs (in absence of tariff change)	• Transmission Customers: Some customers may realize decreased Reserve costs (in absence of tariff change)	• NYISO pursuing FERC tariff Waiver and tariff amendment through governance process

II. Resolved business rule modifications and data corrections pending adjustment through the normal settlement cycle

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Station Power Package not applying charges to the invoice	TBD	• February 2005; October 2005 – December 2005	• N/A	• 261/351	• Transmission Customers: Station Power energy costs will increase when corrected.	• Transmission Customers: Schedule 1 Balancing energy residuals will decrease when corrected.	• Settlements will be corrected through normal settlement adjustment invoicing cycle. Code correction deployed May 20, 2006.
SRE units not having the correct start-up cost used in the RT BPCG calculation	\$1.5M	• October 2005 - May 2006	• N/A	• 342	• NYISO-wide withdrawals: Customers may realize an increase in real-time bid production cost guarantee uplift costs.	• Generators: Certain in-city Suppliers may realize increased bid production cost guarantee revenue	• Code fix deployed on May 30, 2006. MMP/IT to update bids for prior periods. 74 instances to be corrected.
VSS LOC calculation corrected.	TBD	• February 2005 - April 2005; October 2005 – December 2005;	• N/A	• 346	• NYISO-wide withdrawals: Customers may realize an increase in VSS charges and reduction in RT BPCG charges.	• Generators: Affected suppliers may realize an increase in VSS LOC credits and reduction in RT BPCG payments.	• Code fix deployed on May 9, 2006.
VSS LOC calculation used incorrect bid for last interval of the hour.	TBD	• March 2005 – August 2006	• N/A	• 358	• Transmission Customers: Customers may realize increased VSS payments.	• Generators: Affected Supplier(s) may realize increased VSS LOC payments.	• Code fix deployed in September 2006.
Undo Local Reliability Rule-based mitigation of generators scheduled by SCUC to address 2 nd contingency constraints	\$216,000 (from 1/2005-7/2006)	• February 2005 – July 2006	• 20060508095902 • 20060508120911 • 20060215110000	• 364	• In-City withdrawals: Customers may realize an increase in DAM BPCG charges.	• Generators: Affected suppliers may realize an increase in DAM BPCG payments.	• Code fix deployed August 2006 • All bids corrected through code deployment date.
Non-competitive proxy bus RT BPCG code must be modified to exclude import transactions for	<\$1K	• February 2005 – August 2006	•	• 361	• Transmission Customers: Customers may realize increased RT BPCG charges.	• Transmission Customers: Affected Customers may realize increased RT BPCG credits.	• Code deployed September 2006.

RED TEXT INDICATES ADDITIONS SINCE LAST POSTING

FOR DISCUSSION PURPOSES ONLY

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES
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DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
specific hour that is deemed non-competitive (not entire day)							
Undergeneration Penalty Charge. The NYISO Tariff states that the PURPA units should only be excluded from undergeneration penalties if their bid schedule type is not ISO-committed flexible or self-committed flexible. BAS code excludes PURPA units from undergeneration penalties in all instances.	TBD	<ul style="list-style-type: none"> February 2005 – June 2005; October 2005 – February 2006; June 2006- 	•	• 359	<ul style="list-style-type: none"> Generators: Affected Supplier(s) may realize increased undergeneration penalties. 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize decreased regulation charges. 	<ul style="list-style-type: none"> Code fix deployed in July 2006.
Day-Ahead Margin Assurance Payments eligibility for units operating at their penalty limit for undergeneration (PLU). NYISO Tariff states that generators that are operating at or below their PLU are ineligible for a DAMAP payment; current BAS code only excludes units operating below their PLU.	TBD	<ul style="list-style-type: none"> February 2005 – July 2005; October 2005 – March 2006; June 2006- July 2006. 	•	• 357	<ul style="list-style-type: none"> Generators: Affected Supplier(s) may realize decreased DAM Margin Preservation revenue. 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize decrease DAM Margin Preservation residual costs. 	<ul style="list-style-type: none"> Code fix deployed in August 2006.
Errant Tie Meter Reads - July 29, 2006	\$1.6M	<ul style="list-style-type: none"> July 2006 	•	•	<ul style="list-style-type: none"> Transmission Customers: Customers in Central Hudson's Hudson Valley Subzone may realize increased balancing energy MWWhs and associated balancing energy charges Transmission Customers: Customers may realize decreased Residual credits 	<ul style="list-style-type: none"> Transmission Customers: Customers in Con Edison's New York City Subzone may realize decreased balancing energy MWWhs and associated balancing energy charges 	<ul style="list-style-type: none"> Tie meter data corrected by Meter Authority NYISO working with TOs to obtain TOL files based on LSE forecasts to assist MPs with determining specific impacts.
July / August 2006 Scarcity Prices.	TBD	<ul style="list-style-type: none"> August 2, 2006 July 18, 2006 	<ul style="list-style-type: none"> 20060920114225 20060918155236 20060825171309 	• 367	<ul style="list-style-type: none"> Transmission Customers: Customers may realize increased residual costs Transmission Customers: Customers may realize increased balancing energy costs. Generators: Affected units may realize increased balancing energy costs 	<ul style="list-style-type: none"> Transmission Customers: Customers may realize decreased residual costs Transmission Customers: Customers may realize decreased balancing energy costs. Generators: Affected units may realize decreased balancing energy costs 	<ul style="list-style-type: none"> Will be corrected with rebilling of affected dates.

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III. Final Bill Challenges

February 2005 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	N/A	• February 2005	• 20060310080834	• 100819	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1/04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.
Self-Supply of Station Service (proper assignment of load to Station Service load buses)	N/A	• February 2005	• 20060310075751	• 100817	• Transmission Customers: May realize increased ancillary service charges.	• Generator owner: May realize decreased ancillary service, NTAC, and Schedule 1 charges.	• Updated TOL received from Meter Authority.
Incorrect sub-zonal load allocations for Long Island withdrawals	N/A	• February 2005	• 20060310081117	• 100820	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Updated TOL received from Meter Authority.
Incorrect sub-zonal load allocations for Niagara Mohawk withdrawals	N/A	• February 2005	• 20060404153423 • 20060523142235	• 100822 • 100848	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Updated TOL requested from Meter Authority.
Station Power MWh's are incorrect	N/A	• February 2005	• 20060517170333	• 100842	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Updated TOL received from Meter Authority.
Incorrect generator metering.	N/A	• February 2005	• 20060609165542	• 100864	• Transmission Customers: Customers may realize increased residual charges.	• Generators: Affected Supplier(s) may realize increased balancing energy payments.	• Updated Meter Data requested from Meter Authority.
Incorrect RT BPCG payments.	\$185,496.14	• February 2005	• 20060525163334	• 100857	• Transmission district withdrawals: Customers may realize an increase in real-time bid production cost guarantee uplift costs.	• Generators: Affected Supplier(s) may realize increased real-time bid production cost payments.	• Manual adjustment entered.

March 2005 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Station Power MWh's are incorrect	N/A	• March 2005	• 20060517170752	• 100844	• Transmission Customers: Under-charged Customers may realize increased energy	• Transmission Customers: Over-charged Customers may realize	• Updated TOL requested from Meter Authority.

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Self-Supply of Station Service (proper assignment of load to Station Service load buses)	N/A	• March 2005	• 20060526135643	• 100854	and ancillary services costs due to re-allocation of retail unaccounted for energy. • Transmission Customers: May realize increased ancillary service charges.	decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy. • Generator owner: May realize decreased ancillary service, NTAC, and Schedule 1 charges.	• Updated TOL requested from Meter Authority.
Incorrect sub-zonal load allocations for Niagara Mohawk withdrawals	N/A	• March 2005	• 20060523143905	• 100849	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Updated TOL requested from Meter Authority.
Incorrect generator metering.	N/A	• March 2005	• 20060609164703	• 100861	• Transmission Customers: Customers may realize increased residual charges.	• Generators: Affected Supplier(s) may realize increased balancing energy payments.	• Updated Meter Data requested from Meter Authority.
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	N/A	• March 2005	• 20060526134754	• 100850	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1/04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.
Incorrect RT BPCG payments.	\$95,497	• March 2005	• 20060601153327	• 100858	• Transmission district withdrawals: Customers may realize an increase in real-time bid production cost guarantee uplift costs.	• Generators: Affected Supplier(s) may realize increased real-time bid production cost payments.	• Manual adjustment to be entered.
Incorrect generator metering.	\$1,316.41	• March 2005	• 20060418153413	• 100834	• Transmission Customers: Customers may realize increased Schedule 1 charges. • Generators: Customers may realize increased Schedule 1 charges.	• Generators: Affected Supplier(s) may realize decreased Schedule 1 charges.	• Meter Authority has corrected data.
Inappropriate load commitment.	\$7,636.66	• March 2005	• 20060526133433	• 100866	• Transmission Customers: Customers may realize increased residual payments.	Inappropriate load commitment.	• Manual adjustment to be entered.

April 2005 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Incorrect sub-zonal load allocations for NYC withdrawals	N/A	• April 2005	• 20060406102212	• 100826	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Updated TOLs to be requested from Meter Authority.
Station Power MWh's are incorrect	N/A	• April 2005	• 20060517170752	• 100844	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Updated TOLs to be requested from Meter Authority.

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Self-Supply of Station Service (proper assignment of load to Station Service load buses)	N/A	• April 2005	• 20060526135330 • 20060526135643	• 100852 • 100853 • 100855	• Transmission Customers: May realize increased ancillary service charges.	• Generator owner: May realize decreased ancillary service, NTAC, and Schedule 1 charges.	• Updated TOL to be requested from Meter Authority.
Incorrect sub-zonal load allocations for Niagara Mohawk withdrawals	N/A	• April 2005	• 20060914114346	• 100873	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Updated TOL to be requested from Meter Authority.
Incorrect generator metering.	N/A	• April 2005	• 20060609163947	• 100860	• Transmission Customers: Customers may realize increased residual charges.	• Generators: Affected Supplier(s) may realize increased balancing energy payments.	• Updated Meter Data to be requested from Meter Authority.
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	N/A	• April 2005	• 20060526134754 • 20060829130836	• 100851 • 100899	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1/04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.

May 2005 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Incorrect generator metering.	N/A	• May 2005	• 20060525155000	• 100865	• Transmission Customers: Customers may realize increased residual charges.	• Generators: Affected Supplier(s) may realize increased balancing energy payments.	• Updated Meter Data to be requested from Meter Authority.
Incorrect sub-zonal load allocations for Niagara Mohawk withdrawals	N/A	• May 2005	• 20060914115106	• 100868	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Updated TOL to be requested from Meter Authority.
RT BPCG settlement	\$82,848	• May 2005	• 20060616152031	•	• Transmission district withdrawals: Customers may realize an increase in real-time bid production cost guarantee uplift costs.	• Generators: Affected Supplier(s) may realize increased real-time bid production cost payments.	• Challenge rejected. • Change in settlement due to March 2006 code correction.
Station Power MWh's are incorrect	N/A	• May 2005	• 20060719184846	• 100883	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Updated TOLs to be requested from Meter Authority.
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	N/A	• May 2005	• 20060724092030 • 20060829135222	• 1008593 • 1008897	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1/04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.
Self-Supply of Station Service (proper assignment of load to Station Service load buses)	N/A	• May 2005	• 20060724092911	• 100895	• Transmission Customers: May realize increased ancillary service charges.	• Generator owner: May realize decreased ancillary service, NTAC, and Schedule 1 charges.	• Updated TOL to be requested from Meter Authority.

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June 2005 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	N/A	• June 2005	• 20060724092030 • 20060829140203	• 100894	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1/04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.
Incorrect sub-zonal load allocations for Niagara Mohawk withdrawals	N/A	• June 2005	• 20060914115309	• 100874	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Updated TOL to be requested from Meter Authority.
Self-Supply of Station Service (proper assignment of load to Station Service load buses)	N/A	• June 2005	• 20060609170909	• 100896	• Transmission Customers: May realize increased ancillary service charges.	• Generator owner: May realize decreased ancillary service, NTAC, and Schedule 1 charges.	• Updated TOL to be requested from Meter Authority.
Generator metering.	N/A	• June 2005	• 20060609170909		• Transmission Customers may experience an increase in Residual charges.	• Affected generators may experience increase in Energy payments.	• Under review.

July 2005 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	N/A	• July 2005	• 20060829141007 • 20060915151626	• 100898 • 100876	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1/04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.
Incorrect sub-zonal load allocations for Niagara Mohawk withdrawals	N/A	• July 2005	• 20060914115604	• 100875	• Transmission Customers: Under-charged Customers may realize increased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Transmission Customers: Over-charged Customers may realize decreased energy and ancillary services costs due to re-allocation of retail unaccounted for energy.	• Updated TOL to be requested from Meter Authority.
Generator metering.	N/A	• July 2005	• 20060609171958		• Transmission Customers may experience an increase in Residual charges.	• Affected generators may experience increase in Energy payments.	• Under review.

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August 2005 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
January 1, 2004, the allocation of Day-Ahead Market (DAM) congestion rent excess/shortfall balancing was revised.	N/A	• August 2005	• 20060915151626	• 100877	• Transmission Owners: Application of new allocation factors may cause additional DAM Congestion shortfall balancing costs.	• Transmission Owners: Application of new allocation factors may cause decrease in DAM Congestion shortfall balancing costs.	• OATT Attachment N provisions, effective 1/1//04, for rebalancing due to TO-specific facilities causing shortfalls not yet implemented.
Inappropriate Mitigation of Start-Up costs.	\$40,149	• August 2005	• 20061003140315		• Transmission Customers may experience an increase in BPCG charges.	• Affected generators may experience increase in BPCG payments.	• Under review.
Incorrect DAMAP settlement.	TBD	• August 2005	• 20061013165306		• Transmission Customers may experience an increase in DAMAP charges.	• Affected generators may experience increase in DAMAP payments.	• Under review.
Generator metering.	N/A	• August 2005	• 20060609172300		• Transmission Customers may experience an increase in Residual charges.	• Affected generators may experience increase in Energy payments.	• Under review.

September 2005 Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Generator metering.	N/A	• September 2005	• 20060609172426		• Transmission Customers may experience an increase in Residual charges.	• Affected generators may experience increase in Energy payments.	• Under review.