Tie-line, Generator, & Load Serving Entity Meter Revision & Notification Protocols

During the three months preceding the January 2007 implementation of the proposed shortened settlement cycle, the NYISO will facilitate a trial period during which the following meter submission, review & revision protocols will be administered. The trial will afford Meter Authorities, Market Participants, and the NYISO an opportunity to identify and address procedural issues associated with the administration of these protocols.

September 2006 metering data will be the first month subject to the trial protocols. All data submission, challenge, and revision functions will be administered according to the protocols, however, hardened data lock-downs outside of current tariff provisions and meter data administrative procedures will not be enforced. All requests to revise data beyond scheduled lock-downs will be documented, along with the volume and magnitude of associated data corrections. These metrics will be compiled and reported to the Billing & Accounting Working Group on a monthly basis, along with any observed procedural issues associated with the administration of these protocols. The schedule under which September 2006 meter data will be administered is attached.

In addition to the email notifications described herein, the NYISO proposes to establish a web-posting of Meter Data Management Schedule detailing each month's tie-line, generator, and Load Serving Entity metering data review & correction periods and associated dates of interest. The proposed posting location of the schedule is described in Attachment A of this document, with the format of the posting described in Attachment B. In addition, the Meter Data Management Schedule for September 2006 is further described in a calendar format in Attachment C.

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- 1) With the issuance of a month's initial invoice, the associated email notification of the invoice posting will include verbiage informing Meter Authorities and generators of the beginning of the month's 55-day review & correction period for tie-line and generator metering data. These emails will be sent to the Metering Task Force and Customer Settlements listservers. [Note: The September 2006 initial invoice was issued on October 6. As a result, the first of the aforementioned emails will be issued with the posting of the initial invoice for October 2006 settlements.]
- 2) On the first business-day of each week, emails will be sent to the Metering Task Force and Customer Settlements listservers informing the marketplace of the time remaining in the respective months' review & correction periods for tie-line, generator, and Load Serving Entity bus metering data.

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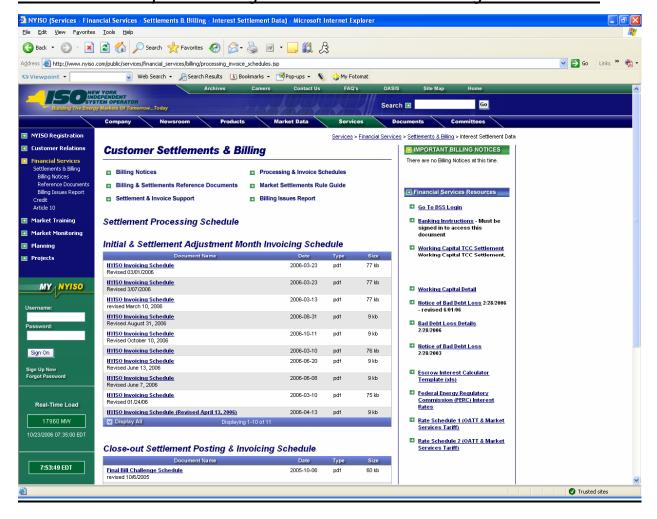
- 3) Emails will be sent to the Metering Task Force and Customer Settlements listservers at the close of business on the first business day after the 19th of the month informing Meter Authorities and generators that the NYISO database has been unlocked and is available to receive the tie-line and generator metering data.
- 4) Emails will be sent to the Metering Task Force and Customer Settlements listservers on the dates specified in the Meter Data Management Schedule informing Meter Authorities and generators when tie-line and generator metering data are subject to further revision only upon written request.
- 5) The NYISO will perform reasonability tests on all data submitted by the Meter Authorities to assist in the detection of potential data errors. Observed anomalies will be reported to the respective Meter Authorities for review and confirmation of their accuracy. Meter Authorities must submit written confirmation of the accuracy of any data anomalies flagged by the NYISO or requests for the database to be unlocked to facilitate further corrections.
- 6) Soon as practicable, but before the close of the 55-day review and correction period for tie-line and generator meter data, and NYISO has confirmed the accuracy of metering data, the NYISO will email the affected Counter-party Meter Authorities and generators whose metering data was revised by their respective Meter Authorities. The email will include the affected meter point identifiers, the previous metered value and the current metered value.
- 7) Emails will be sent to the Metering Task Force and Customer Settlements listservers at the end-of-business on day-55 after the issuance of a month's initial invoice, informing Meter Authorities and generators that tie-line and generator metering data are no longer subject to challenge and that Load Serving Entity metering data may be submitted for the four-month true-up. This email will also serve as notice to Load Serving Entities to monitor their respective load data for metering updates.
- 8) NYISO will email all Meter Authorities two business days prior to the day-70 due date for TOL files for the four-month true-up as a reminder of the impending due date.
- 9) NYISO will email all Meter Authorities two business days prior to day-90 due date for TOL files to be included in the four-month true-up as a reminder of the impending due date.
- 10) Emails will be sent to the Metering Task Force and Customer Settlements listservers at the end-of-business on day 89 after the issuance of a month's initial invoice, informing the marketplace that Load Serving Entity metering is available for review and challenge.

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- 11) NYISO will email all Meter Authorities two business days prior to the 120-day temporary lock-down of load metering in preparation for issuance of the four-month true-up as a reminder of the impending lock-down.
- 12) The day the issuance of a month's for-month true-up, the NYISO will issue an email to the Metering Task Force and Customer Settlements listservers informing Meter Authorities and Load Serving Entities that the NYISO database is available to receive load metering data in preparation for the month's six-month true-up. This email will also serve as notice to Load Serving Entities to monitor their respective load data for metering updates.
- 13) NYISO will email all Meter Authorities two business days prior to the day-130 due date for TOL files for the six-month true-up as a reminder of the impending due date.
- 14) Emails will be sent to the Metering Task Force and Customer Settlements listservers at the end-ofbusiness on day-130 after the issuance of a month's initial invoice, informing the marketplace that Load Serving Entity metering is no longer subject to revision by the Meter Authorities, absent written challenges by a Load Serving Entity.
- 15) Emails will be sent to the Metering Task Force and Customer Settlements listservers two business days prior to the day-145 lock-down at which time Load Serving Entity metering data will no longer be subject to challenge.
- 16) Emails will be sent to the Metering Task Force and Customer Settlements listservers at the close-ofbusiness on day-144 after the issuance of a month's initial invoice informing the marketplace that Load Serving Entity metering data is no longer subject to challenge.

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Attachment A: Proposed Posting Location Of Meter Data Management Schedule



Tie-line, Generator, & Load Serving Entity Meter Revision & Notification Protocols

Attachment B: Proposed Format of Meter Data Management Schedule

Billing Month	Initial Invoice Date	Tie-line & Generator Metering Revision Submission Period for Meter Authoritiesd Begins		Tie-line & Generator Metering Revision MA Written Request Period Ends (Day-55)	Tie-line & Generator Metering Precluded From Further Revisions (Day-60)	LSE Bus Metering Data for 4-Mo. T/U Due From Meter Authroities (Day-70)	LSE Metering Due From		Four-Month True-up LSE Metering Revision Written Requests From LSEs Due (Day-120)	Six-Month True-up LSE Metering Due From Meter Authorities (Day-130)	Six-Month True-up LSE Metering Posted For LSE Review (Day-131)	Six-Month True-up LSE Metering Revision Requests From LSEs Due (Day-144)	LSE Metering Precluded From Further Revision Requests (Day-145)	True-Up Advisory Settlement Statement Posted For Review & Challenge (Day-150)
September 2006	October 6, 2006	October 21, 2006	November 12, 2006	November 30, 2006	December 5, 2006	December 15, 2006	January 1, 2007	January 4, 2007	February 3, 2007	February 13, 2007	February 14, 2007	February 27, 2007	February 28, 2007	March 5, 2007
October 2006		·	·							•			-	
November 2006														
December 2006														
January 2007														
February 2007														
March 2007														
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October 2008														
November 2008														
December 2008														

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Attachment C: Meter Data Management Schedule in Calendar Format

Tie-line, Generator, & Load Serving Entity Meter Revision & Notification Protocols

	Sunday	Monday	Tuesday	Wednesday	Thursday	Friday	Saturday
October	1	2	3	4	5	6 (Initial Invoice)	7
2006	8	9	10	11	12	13	14
	15	16	17	18	19	20	21
	22	23	24	25	26	27	28
	29	30	31				
November				1	2	3	4
2006	5	6	7	8	9	10	11
	12	13	14	15	16	17	18
	19	20	21	22	23	24	25
	26	27	28	29	30 (Day 55)		
December						1	2
2006	3	4	5 (Day 60)	6	7	8	9
	10	11	12	13	14	15 (Day 70)	16
	17	18	19	20	21	22	23
	24	25	26	27	28	29	30
	31						
January		1	2	3	4 (Day 90)	5	6
2007	7	8	9	10	11	12	13
	14	15	16	17	18	19	20
	21	22	23	24	25	26	27
	28	29	30	31			
February					1	2	3 (Day 120)
2007	4	5	6	7 (4-mo. True-up)	8	9	10
	11	12	13 (Day 130)	14	15	16	17
	18	19	20	21	22	23	24
	25	26	27 (Day 144)	28			
March					1	2	3
2007	4	5 (Day 150)	6	7	8	9	10
	11	12	13	14	15	16	17
	18	19	20	21	22	23	24
	25	26	27	28	29	30	31
April	1	2	3	4 (Day 180)	5	6 (6-mo. True-up)	7
2007	8	9	10	11	12	13	14
	15	16	17	18	19	20	21
	22	23	24	25	26	27	28
	29	30					
		+					

Invoice Issued; All Data Remains Locked

All Tie-line & Generator Metering Locked Down, Except Ties To External Control Areas, Which Are Unlocked Through The 15th For Inadvertent Interchange Accounting & Reporting To NERC On The 16th.

Window(s) For Meter Authorities To Submit Tie-line & Generator Metering Revisions

Window(s) For Tie-line & Generator Metering Revisions Only Upon Written Request. No Further Requests To Revise Tieline & Generator Metering Accepted After Day 55 & No Further Revisions To Tie-line & Generator Metering Are Allowed After Day 60.

Window(s) For Meter Authorities To Submit LSE Load Metering (TOL Files) and LSEs to Review & Request LSE Bus Metering Revisions Through Written Request.

LSE Bus Metering Posted For LSE Review & Eligible For Revision Upon Written Request; Window(s) for Meter Authorities to Submit LSE Load Metering Upon Written Request By LSE

True-up Advisory Settlement Statements Posted for Review & Challenge; However, Metering Data No Longer Eligible for Revision.

Note:

- Weekly emails will be sent to the Market on the 1st business day of each week to advise MPs of the time remaining to request meter data revisions.
- Data submsission calendar/schedule will be posted to the NYISO's website & updated weekly, where warranted.