

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF 8/26/2003

I. Business rule modifications and data corrections pending resolution

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Generator specific performance tracking data errors	Quantification currently not available	• Being corrected prior to issuance of final bills	• N/A	• N/A	<ul style="list-style-type: none"> <li>Transmission Customers: Potential increase in OATT Schedule 1 balancing energy, losses, &amp; congestion residuals &amp; uplift</li> <li>Generators: Potential decrease in BPCG due to increased energy revenue</li> </ul>	<ul style="list-style-type: none"> <li>Generators: Potential increase in balancing energy revenue</li> <li>Transmission Customers: Potential decrease in OATT Schedule 1 ratio share of uplift due to decreased uplift for affected units from increased energy revenue</li> </ul>	<ul style="list-style-type: none"> <li>Observations corrected as each final bill is processed. NYISO implementing process to fix all months prior to invoicing, which should be fully operational by 8/31/2003.</li> </ul>
Two claims made through NYISO dispute resolution process regarding operation of the AMP	-\$1.2M	• August 2001	• N/A	• 117	<ul style="list-style-type: none"> <li>Transmission Customers: Potential increase in OATT Schedule 1 uplift</li> </ul>	<ul style="list-style-type: none"> <li>Generators: Potential increase in BPCG revenue</li> </ul>	<ul style="list-style-type: none"> <li>Settlement on one claim pending for \$272K – other claim is not finalized.</li> </ul>
Design problem identified with RT BPCG calculation for off dispatch units.	Quantification currently not available	• August 2001 - current	• 20030303173317	• 157	<ul style="list-style-type: none"> <li>Withdrawals may be charged additional Schedule 1 uplift due to increased bid production cost guarantee payments</li> </ul>	<ul style="list-style-type: none"> <li>Generators: Potential increase in RT BPCG</li> </ul>	<ul style="list-style-type: none"> <li>Market design is corrected and code is in NYISO QA waiting for deployment.</li> </ul>
Errors in PTS calculations during Reserve Pickup intervals.	~ \$7M	• March 2000 - current	• N/A	• 162	<ul style="list-style-type: none"> <li>Transmission Customers: Potential increase in OATT Schedule 1 balancing energy, losses, &amp; congestion residuals</li> <li>Generators: Potential decrease in BPCG due to increased energy revenue</li> </ul>	<ul style="list-style-type: none"> <li>Generators: Increase in energy payments</li> </ul>	<ul style="list-style-type: none"> <li>Calculation has been reviewed and updated code is in testing. Must go through QA process prior to deployment.</li> </ul>
Calculation of mingen reference price in mitigation code did not use the correct variable O & M costs.	Quantification currently not available	• June 2002 – July 2003	• N/A	• 166	<ul style="list-style-type: none"> <li>Withdrawals may be charged additional Schedule 1 uplift due to increased bid production cost guarantee payments</li> </ul>	<ul style="list-style-type: none"> <li>Generators: Potential increase in RT BPCG</li> </ul>	<ul style="list-style-type: none"> <li>The data fix is complete and is in QA testing prior to upload into MIS HIST.</li> </ul>

II. Resolved business rule modifications and data corrections pending adjustment

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
85-15 split of NYISO costs & FERC fees between transmission customers & suppliers	<del>~ all historical months adjusted. All months that are re-run after initial adjustment will need to be adjusted again, since all entries are reversing, but the net change will be zero.</del>	<del>• June 2002 – current</del>	<del>• N/A</del>	<del>• 109</del>	<del>• Generators: Assumption of 15% of NYISO costs of operations &amp; FERC fees, totaling approximately \$6M through October 2002</del>	<del>• Transmission Customers: 15% reduction in OATT Schedule 1 NYISO costs of operations &amp; FERC fees, totaling approximately \$6M through October 2002</del>	<del>• Corrections to business rules under development; implementation anticipated for 3<sup>rd</sup> quarter of 2003</del>
Fixed correction ratio load buses receiving a flat hourly load profile.	Quantification currently not available	• June 2000 – July 2003	• N/A	• 163	<ul style="list-style-type: none"> <li>Withdrawals in the sub-zones with fixed correction ratio load buses will see changes to balancing energy charges due to sub-zonal load varying from SCD intervals.</li> </ul>	<ul style="list-style-type: none"> <li>Withdrawals in the sub-zones with fixed correction ratio load buses will see changes to balancing energy charges due to sub-zonal load varying from SCD intervals.</li> </ul>	<ul style="list-style-type: none"> <li>Fix deployed on 8/13/2003</li> </ul>
No PTS records for several generators in MIS HIST.	Quantification currently not available	• June 2003	• N/A	• 164	<ul style="list-style-type: none"> <li>Withdrawals will be charged for services supplied by generators that were not paid due to missing PTS data.</li> </ul>	<ul style="list-style-type: none"> <li>Affected generators will be paid for services supplied that were not paid due to missing PTS data.</li> </ul>	<ul style="list-style-type: none"> <li>Fix deployed on 8/5/2003</li> </ul>
Fuel prices and mitigation were out of sync during penalty gas periods	Quantification currently not available	• October 2002, January 2003 – March 2003	<ul style="list-style-type: none"> <li>• 20030304084537</li> <li>• 20030220104754</li> </ul>	• 150	<ul style="list-style-type: none"> <li>Withdrawals may be charged for additional Schedule 1 uplift costs from higher cost recoveries.</li> </ul>	<ul style="list-style-type: none"> <li>Generators may be paid for additional bid production cost guarantees from higher cost recoveries.</li> </ul>	<ul style="list-style-type: none"> <li>Fix deployed on 7/15/2003</li> </ul>
Problems with conversion dates on grandfathered rights contracts.	Quantification currently not available	• March 2001 – May 2001	• 20030514112947	• 159	<ul style="list-style-type: none"> <li>Transmission Owners: Potential increase in DAM congestion shortfall costs when TCC rents were negative</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Owners: Potential reduction in DAM congestion shortfall costs</li> </ul>	<ul style="list-style-type: none"> <li>Fix deployed on 6/17/2003</li> </ul>

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TO meter data included Station Service for a specific group of generators	~\$2M	• November 1999 – April 2003	• N/A	• 155	• TCC Holders: Potential negative TCC rent • Potential decrease in payments for services supplied due to reduction in unit net output.	• TCC Holders: Potential additional TCC rent • Potential decrease in costs for services supplied due to reduction in unit net output.	• Fix deployed on 6/10/2003
Incorrect r/t prices for 1/27/2003 HB6	Quantification currently not available	• 1/27/2003 HB6	• N/A	• 149	•	•	• Deployed fix on 5/29/2003.
Start-up not paid when no DAM or BME schedule	Quantification currently not available	• 9/2001 forward	• N/A	• 127 & 141	• Withdrawals may be charged additional Schedule 1 uplift due to increased bid production cost guarantee payments	• Suppliers may realize additional revenue due to increased bid production cost guarantee payments from the inclusion of start-up cost recoveries	• Corrected 5/21/2003
Statewide OOM for 5/27/2003 HB11 & 5/28/2003 HB11 incorrectly set for 2 hours each day	Quantification currently not available;	• May 27 & 28, 2003	• N/A	• 160	• Generators: Potential reduction in BPCG revenue for affected unit	• Transmission Customers: Potential reduction in Schedule 1 uplift costs to NYC LSEs	• Corrections to MIS forms application completed; OOM statuses corrected
July 20 - October 31, 2001 in-city mitigation per FERC	Quantification currently not available;	• August 2001 - October 2001	• N/A	• 61	• Generators: Potential reduction in BPCG revenue for affected unit	• Transmission Customers: Potential reduction in Schedule 1 uplift costs to NYC LSEs	• Corrected 5/29/2003
<del>Min-Gen &amp; Start-up AMP not put into service in June 2002 until 6/27/2002</del>	<del>Quantification currently not available</del>	<del>• June 1 through 27, 2002</del>	<del>• N/A</del>	<del>• 78</del>	<del>• Transmission Customers: Potential decrease in OATT Schedule 1 uplift</del>	<del>• Generators: Potential decrease in BPCG revenue from start-up &amp; minimum generation cost recovery</del>	<del>• Corrected 5/29/2003</del>
<del>Generator PTIDs inadvertently removed from model</del>	<del>Quantification currently not available</del>	<del>• 3/12/2003 thru 3/31/2003</del>	<del>• 20030326180237</del>	<del>• 100200</del>	<del>• Transmission Customers assume incremental residuals costs of paying generation.</del>	<del>• Generators receive payment</del>	<del>• Model was updated on 4/15/2003</del>
Incorrect r/t prices for 10/3/2002 HB6	Quantification currently not available	• 10/3/2002 HB6	• N/A	• 113	• negligible	• negligible	• Deployed 3/2003
TCC definition corrections	Anticipated to be <\$2M	• Various	• N/A	• 59 & 60	• Transmission Owners: Potential increase in DAM congestion shortfall costs when TCC rents were negative • TCC Holders: Potential negative TCC rent	• Transmission Owners: Potential reduction in DAM congestion shortfall costs • TCC Holders: Potential additional TCC rent	• Deployed 3/2003.
HQ proxy bus price error	Quantification currently not available	• 8/12/2002 HB19; • 8/26/2002 HB 12; • 10/25/2002 HB 03 – 05; • 11/8/2002 HB 3 – 5 & 8; • 11/29/2002 HB 13	• N/A	• 106	• Price corrections at the HQ proxy bus.	• Correct allocation of costs	• Deployed 3/2003
NE proxy bus price error {no losses or congestion}	Quantification currently not available	• 10/14/2002 HB 11 & 12	• N/A	• 106	• Price corrections at the NE proxy bus.	• Correct allocation of costs	• Deployed 3/2003
<del>DAM price incorrect in BAS</del>	<del>Quantification currently not available</del>	<del>• 7/30/2002 HB 9</del>	<del>• N/A</del>	<del>• 135</del>	<del>• Market not paid correctly</del>	<del>• Market paid correctly</del>	<del>• Deployed 3/2003</del>
DAM price incorrect in BAS	Quantification currently not available	• 8/29/2002 HB 19 – 21, & 23	• 20030107162722	• 137	• Market not paid correctly	• Market paid correctly	• Deployed 3/2003
<del>Incorrect shift factors used for R/T price corrections</del>	<del>Quantification currently not available</del>	<del>• June 1 through 22, 2002</del>	<del>• N/A</del>	<del>• 78</del>	<del>• Generators not paid appropriate start up and min-gen.</del>	<del>• Generators will be paid correctly – may increase uplift for transmission customers.</del>	<del>• Deployed 3/27/2003 • Accelerated re-bill scheduled for invoicing 4/7/2003</del>
Transmission loss allocation	Quantification currently not available	• <del>May 2002</del> August 2002 - November 2002	• N/A	• 110	• Transmission Customers: Potential increase in load allocated to LSEs in sub-zones whose loss allocation percentages decrease under the new methodology • Transmission Owners: Potential increase	• Transmission Customers: Potential decrease in load allocated to LSEs in sub-zones whose loss allocation percentages increase under the new methodology	• Deployed 3/27/2003

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					in unaccounted for energy due to changes in load sub-zonal load under new methodology.	• Transmission Owners: Potential decrease in unaccounted for energy due to changes in sub-zonal load under new methodology.	
<del>Bid Production Cost Guarantees to off-dispatch units dispatched out of merit</del>	<del>Quantification currently not available</del>	<del>• January 2001 – April 2001 • September 2001 – October 2001 • January 2002 – June 2002 • September 2002 – October 2002</del>	<del>• N/A</del>	<del>• 134</del>	<del>• Transmission Customers: Potential increases in Schedule 1 uplift costs for additional BPCG paid to affected units; may increase LRR uplift, also.</del>	<del>• Generators: Additional BPCG for any units affected</del>	<del>• Corrections to business rules implemented on 11/05/2002; Stated Period(s) Affected pending re-billing</del>
Oracle 9i software bug causing non-payment of start-up costs	Quantification currently not available	• September 2002, 2001, & 2000 • October 2002, 2001, & 2000 • May & June 2002	• N/A	• 127	• Transmission Customers: Potential increase to Schedule 1 uplift to pay affected units	• Generators: Potential increase in BPCG revenue for affected units	• Corrective measures made in time to issue correct settlements for months invoiced on December 14, 2002
Regulating unit energy balancing	Anticipated to be <\$3M	<del>• September 2001 – October 2001</del> • January 2001 – June 2002 • September 2002 – October 2002	• N/A	• 68	• Transmission Customers: Potential increase to Schedule 1 balancing energy, losses, & congestion residuals to pay affected units	• Generators: Additional balancing revenue for affected units	• Corrections to business rules implemented on 11/05/2002; Stated Period(s) Affected pending re-billing
DAM load bid information not passed to billing system	Quantification currently not available	<del>• April 2002 – June 2002</del> • September 2002 – October 2002	• N/A	•	• Transmission Customers: Potential increase to Schedule 1 residuals to credit DAM purchases not properly charged due to this error which caused all load to be purchased in the Balancing Market • Transmission Customers: Potential increase to energy costs due to energy being purchased in DAM versus real time	• Transmission Customers: Potential decrease to Schedule 1 residuals to credit DAM purchases not properly charged due to this error which caused all load to be purchased in the Balancing Market • Transmission Customers: Potential decrease to energy costs due to energy being purchased in DAM versus real time	• Corrections to business rules implemented on 10/25/2002; Stated Period(s) Affected pending re-billing

III. Final Bill Challenges

DESCRIPTION	ESTIMATED IMPACT	PERIOD(S) AFFECTED	CRITAR TICKET XREF	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
Incorrect end dates on Grandfathered Rights	~\$127K	• November 1999	• N/A	• 59, 60, & 129	• Transmission Owners' DAM Congestion Balancing costs will increase to fund this correction	• Affected customer(s)' applicable DAM bilateral congestion costs & TSC MWh allocations will be reduced	• End-dates have been corrected
Generators not properly classified as Class 1 PURPA	No impact	• November 1999	• 20021211125412	• 165	• Withdrawals' may realize additional Regulation Service charges due to newly classified units' no longer being penalized for being off base point	• Affected supplier(s) will balance based upon actual output versus base points; Regulation Penalties will be reduced to zero	• Fix currently being designed
DAM Margin Assurance	~\$392K	• November 1999	• 20011211133433 • 20011211133433 • 20021216153318 • 20021210145620 • 20021211134233 • 20021211082551	• N/A	• Affected suppliers will realize a reduction in DAM Contract Balancing credits	• Withdrawals will realize a reduction in their DAM Contract Balancing residuals	• Code has been corrected

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			<ul style="list-style-type: none"> <li>• 20021209160859</li> <li>• 20021209162744</li> <li>• 20021210094027</li> <li>• 20021210093036</li> <li>• 20021211130155</li> <li>• 20021210104826</li> <li>• 20011211092757</li> </ul>				
Voltage Support not paid properly for selected unit(s)	~\$120K	• November 1999	• 20021216092524	• N/A	• Withdrawals will be allocated ratio share of cost	• Affected unit(s) will be paid	• Manual Adjustments required
Regulation Availability not paid properly to selected unit(s)	~\$136K	• November 1999	• N/A	• N/A	• Withdrawals will be allocated ratio share of cost	• Affected unit(s) will be paid	• Manual Adjustments required
Supplier metering incorrect	~\$318K	• November 1999	• 20021216085014	• N/A	• Withdrawals subject to increased energy, losses, & congestion residuals and ancillary services costs	• Affected unit(s)' energy & ancillary services credits will increase	• Manual Adjustments required
LSE metering incorrectly reported	~\$71K	• November 1999	• 20021210093715	• N/A	• NYC LSEs' load allocations will change which will affect energy and ancillary services costs	• Challenging LSE(s)' load allocations will decrease which will affect energy and ancillary services costs	• New Metering files required
Sub-zone load error	~18K	• November 1999	• 2021210093036	• N/A	• LSEs' load allocations will change which will affect energy and ancillary services costs	• Challenging LSE(s)' load allocations will decrease which will affect energy and ancillary services costs	• New Metering files required
Incorrect end dates on Grandfathered Rights	~\$320K	• December 1999	• N/A	• 59, 60, & 129	• Transmission Owners' DAM Congestion Balancing costs will increase to fund this correction	• Affected customer(s)' applicable DAM bilateral congestion costs & TSC MWh allocations will be reduced	• End-dates have been corrected
Generators not properly classified as Class 1 PURPA	~\$4.3M	• December 1999	• 20030121130619 [New ticket opened for previously reported issue]	• 165	• Withdrawals' may realize additional Regulation Service charges due to newly classified units' no longer being penalized for being off base point	• Affected supplier(s) will balance based upon actual output versus base points; Regulation Penalties will be reduced to zero	• Fix currently being designed
DAM Margin Assurance	~\$850K	• December 1999	<ul style="list-style-type: none"> <li>• 20030110113028</li> <li>• 20030113163153</li> <li>• 20021216153318</li> <li>• 20030110113028</li> <li>• 20021220161512</li> <li>• 20030108165809</li> <li>• 20030113151540</li> <li>• 20030120082839</li> </ul>	• N/A	• Affected suppliers will realize a reduction in DAM Contract Balancing credits	• Withdrawals will realize a reduction their DAM Contract Balancing residuals	• Code has been corrected
Start-up costs not paid for selected unit(s)	~\$120K	• December 1999	• 20030120082839; 20030120082839	• 127 & 141	• Affected suppliers will realize a reduction in DAM Contract Balancing credits	• Withdrawals will realize a reduction in their DAM Contract Balancing residuals	• Code has been corrected
Regulation Availability not paid properly to selected unit(s)	~\$12K	• December 1999	• N/A	• N/A	• Withdrawals will be allocated ratio share of cost	• Affected unit(s) will be paid	• Manual Adjustment Required
Voltage Support not paid properly for selected unit(s)	~\$276K	• December 1999	• 20021216092524	• N/A	• Withdrawals will be allocated ratio share of cost	• Affected unit(s) will be paid	• Manual Adjustment Required
Sub-zone load error	~\$98K	• December 1999	• 20030113112424	• N/A	• LSEs' load allocations will change which will affect energy and ancillary services costs	• Challenging LSE(s)' load allocations will decrease which will affect energy and ancillary services costs	• New Metering files required
LSE metering incorrectly	~156K	• December 1999	• 20021210093715	• N/A	• NYC LSEs' load allocations will change	• Challenging LSE(s)' load allocations	• New Metering files required

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reported					which will affect energy and ancillary services costs	will decrease which will affect energy and ancillary services costs	
Supplier metering incorrect	~\$348K	• December 1999	• 20021230095707	• N/A	• Withdrawals subject to increased energy, losses, & congestion residuals and ancillary services costs	• Affected unit(s)' energy & ancillary services credits will increase	• New Metering files required
Supplier metering incorrect	~\$348K	• December 1999	• 20030120082839	• N/A	• Withdrawals subject to increased energy, losses, & congestion residuals and ancillary services costs	• Affected unit(s)' energy & ancillary services credits will increase	• New Metering files required
Incorrect end dates on Grandfathered Rights	~\$320K	• January 2000	• N/A	• 59, 60, & 129	• Transmission Owners' DAM Congestion Balancing costs will increase to fund this correction	• Affected customer(s)' applicable DAM bilateral congestion costs & TSC MWh allocations will be reduced	• End-dates have been corrected
Generators not properly classified as Class 1 PURPA	~\$6.2M	• January 2000	• 20030121130619 [New ticket opened for previously reported issue]	• 165	• Withdrawals' may realize additional Regulation Service charges due to newly classified units' no longer being penalized for being off base point	• Affected supplier(s) will balance based upon actual output versus base points; Regulation Penalties will be reduced to zero	• Fix currently being designed
DAM Margin Assurance	~\$657K	• January 2000	• 20030130095655 • 20030210133150 • 20021216153318 • 20030207092739 • 20021216093858 • 20021220161512	• N/A	• Affected suppliers will realize a reduction in DAM Contract Balancing credits	• Withdrawals will realize a reduction in their DAM Contract Balancing residuals	• Code has been corrected
Start-up costs not paid for selected unit(s)	~\$430K	• January 2000	• 20030307153421	• 127 & 141	• Affected suppliers will realize a reduction in DAM Contract Balancing credits	• Withdrawals will realize a reduction in their DAM Contract Balancing residuals	• Code has been corrected
Regulation Availability not paid properly to selected unit(s)	~\$80K	• January 2000	• N/A	• N/A	• Withdrawals will be allocated ratio share of cost	• Affected unit(s) will be paid	• Manual Adjustment required
Voltage Support not paid properly for selected unit(s)	~\$276K	• January 2000	• 20021216092524	• N/A	• Withdrawals will be allocated ratio share of cost	• Affected unit(s) will be paid	• Manual Adjustment required
LSE metering incorrectly reported	~\$211K	• January 2000	• 20021210093715	• N/A	• NYC LSEs' load allocations will change which will affect energy and ancillary services costs	• Challenging LSE(s)' load allocations will decrease which will affect energy and ancillary services costs	• New Metering files required
Supplier metering incorrect	~\$345K	• January 2000	• 20030307153421	• N/A	• Withdrawals subject to increased energy, losses, & congestion residuals and ancillary services costs	• Affected unit(s)' energy & ancillary services credits will increase	• New Metering files required
Sub-zone load error	~\$107K	• January 2000	• 20030207092739	• N/A	• LSEs' load allocations will change which will affect energy and ancillary services costs	• Challenging LSE(s)' load allocations will decrease which will affect energy and ancillary services costs	• New Metering files required
Supplier metering incorrect	~\$12K	• January 2000	• 20030107152306	• N/A	• Withdrawals subject to increased energy, losses, & congestion residuals and ancillary services costs	• Affected unit(s)' energy & ancillary services credits will increase	• New Metering files required
Balancing energy payments	~\$245K	• February 2000	• 20030311120517	• N/A	• Withdrawals will be allocated ratio share of cost	• Affected unit(s) will be paid	• Code has been corrected
Generators not properly classified as Class 1 PURPA	~\$4.6M	• February 2000	• 20030311120517 [New ticket opened for previously reported issue]	• 165	• Withdrawals' may realize additional Regulation Service charges due to newly classified units' no longer being penalized for being off base point	• Affected supplier(s) will balance based upon actual output versus base points; Regulation Penalties will be reduced to zero	• Fix currently being designed
DAM Margin Assurance	~\$596K	• February 2000	• 20030310162501	• N/A	• Affected suppliers will realize a reduction	• Withdrawals will realize a reduction	• Code has been corrected

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			<ul style="list-style-type: none"> <li>• 20021216153318</li> <li>• 20021220161512</li> </ul>		in DAM Contract Balancing credits	in their DAM Contract Balancing residuals	
Start-up costs not paid for selected unit(s)	~\$85K	• February 2000	• 20030307153726	• 127 & 141	• Affected suppliers will realize a reduction in DAM Contract Balancing credits	• Withdrawals will realize a reduction in their DAM Contract Balancing residuals	• Code has been corrected
Regulation Availability not paid properly to selected unit(s)	~\$370K	• February 2000	• 20030311120517 & others to be listed later	• N/A	• Withdrawals will be allocated ratio share of cost	• Affected unit(s) will be paid	• Manual Adjustment Required
Voltage Support not paid properly for selected unit(s)	~\$276K	• February 2000	• 20021216092524	• N/A	• Withdrawals will be allocated ratio share of cost	• Affected unit(s) will be paid	• Manual Adjustment required
LSE metering incorrectly reported	~\$183K	• February 2000	• 20021210093715; • 20021210094217	• N/A	• NYC LSEs' load allocations will change which will affect energy and ancillary services costs	• Challenging LSE(s)' load allocations will decrease which will affect energy and ancillary services costs	• New Metering files required
LSE metering incorrectly reported	~\$378K	• February 2000	• 20030308094406	• N/A	• NYC LSEs' load allocations will change which will affect energy and ancillary services costs	• Challenging LSE(s)' load allocations will decrease which will affect energy and ancillary services costs	• New Metering files required