

Forward Capacity Market

1. What do you consider the most important considerations in the design of a Forward Capacity Market?
2. Should a NYISO Forward Capacity Market be voluntary or mandatory, or a hybrid?
 - a. What are the advantages to the format you are supporting?
3. What does “mandatory” mean in the context of a Forward Capacity Market?
 - a. Is it a financial obligation?
 - b. What mechanisms need to be in place to track the progress of new resources clearing in the forward market?
 - c. What is the rationale for procuring resources based on a NYISO forecast?
4. Are there any unique considerations for demand response participation in a Forward Capacity Market?
5. What are the benefits of, and the obstacles to, including Virtual Trading in a Forward Capacity Market?
6. Should a NYISO Forward Capacity Market require Loads to purchase capacity beyond that required to meet reliability needs?
7. Should the implementation of a Forward Capacity Market in NY include the retention or elimination of the Demand Curve?
 - a. Is it an “either-or” proposition?
8. Is a transition period needed?
 - a. If so, how long should it be?
9. How is the success of a Forward Capacity Market to be determined?
 - a. Should it have a finite term?
10. What are the pros and cons of the current ISO-NE and PJM Forward Capacity Market designs?
 - a. Would you advocate that the NYISO adopt either model?
11. What form of market mitigation would be appropriate to assure competitive outcomes in a Forward Capacity Market considerate of when new generation resources are needed to clear the market?
 - a. Should there be special mitigation measures for NYC?

Interregional Coordination: Markets & Planning

1. How should we approach the establishment of broader regional markets with our neighboring ISO/RTOs?
2. What specific inter-regional improvements should be considered?
3. What are the potential benefits for New York as a state from expanding regional markets?
 - a. Reliability benefits?
 - b. Economic benefits?
 - c. How should the benefits be measured?
4. Should benefit sharing be considered?
 - a. Under what mechanism?
 - b. How should benefits be measured?
5. How should the costs for projects resulting from inter-regional planning efforts be allocated?
6. Should costs be allocated differently for projects located solely within a single region vs. cross-border projects?
7. Should the current through-and-out charges between NY and PJM be eliminated?
 - a. Why or why not?
8. What are the current obstacles to improving inter-regional coordination in the Northeast?
9. What pitfalls should be avoided in proceeding as we conduct a dialog with our neighbors?
10. How can we benefit from experience in other organized markets?

Integration of Wind Resources into the NYISO Markets

1. If the wind generation connecting to the NYCA grid results in “bottled generation”, how should curtailments be handled?
2. What, if any, specific market rules or operational protocols should be reviewed in conjunction with wind integration and other renewables?
3. Should funding for interconnection upgrades under Attachments X and S or RPS funding be used to support transmission expansion for renewable resources?
 - a. Should a different cost allocation model be developed for transmission investment to support state renewable policy (i.e., California or Texas model)?
 - b. What would be the impact on the wholesale markets of these various funding mechanisms?