

**Example of detail available to a Supplier, associated with a payment to that supplier for a DAC.**

Reference	Field	V1 Adj	V2 Reversal	V2 Adj	V3 Reversal	V3 Interest Correction	
aa	<b>Adjustment ID ID# (Unique Identifier)</b>	109962	109962	129962	129962	xxxx	
bb		AF	AH	AG	AI	AJ	
cc	<b>Reversal For ID# Correction For ID#</b>		AA		AB		
dd						AI	
ee	<b>Effective Date</b>	5/1/2005	5/1/2005	5/1/2005	5/1/2005	5/1/2005	
ff	<b>Billing Month Adjustment</b>	May-05	May-05	May-05	May-05	May-05	
gg	<b>Amount</b>	(\$1,815,930.19)	\$1,815,930.19	(\$1,785,186.92)	\$1,785,186.92	(\$3,200.00)	Market Wide Impact
hh	<b>Interest Amount</b>	(\$224,440.81)	\$224,440.81	(\$220,641.08)	\$220,641.08	\$0.00	
ii	<b>Total Amount Distributed Across Withdrawals</b>	(\$2,040,371.00)	\$2,040,371.00	(\$2,005,828.00)	\$2,005,828.00	(\$3,200.00)	
jj		13,107,027	13,107,027	13,106,079	13,106,079	13,106,079	
kk	<b>Adjustment Type</b>	Schedule 1 Cost Allocation Adjustment	Schedule 1 Cost Allocation Adjustment	Schedule 1 Cost Allocation Adjustment	Schedule 1 Cost Allocation Adjustment	??	
ll	<b>Description</b>	Adjustment ID: 20050607-200505-INI-001a. Adjustment to collect \$2,040,371.00 from May 2005 NYISO wide injections of 13,107,027 MWh, representing 20% of NYISO costs of operations and FERC fees.	Adjustment 10: 20050607-200505-INI-001 a. Adjustment to collect \$2,040,371.00 from May 2005 NYISQ wide injections of 13,107,027 MWh, representing 20% of NYISQ costs of operations and FERC fees.	Adjustment 10: 20051 007-200505-SA1-001 c. Adjustment to collect \$2,005,828 from May 2005 NYISQ-wide injections of 13,106,679 MWh, representing 20% of NYISQ costs of operations and FERC fees.	Adjustment 10: 20051 007-200505-SA1-001 c. Adjustment to collect \$2,005,828 from May 2005 NYISQ wide injections of 13,106,679 MWh, representing 20% of NYISQ costs of operations and FERC fees.	Adjustment 10: 20060607-200505-SA2-001 a. Adjustment to correct interest balancing on May 2005 Schedule 1 Cost Reallocation for injections [Bill Codes 805, 809, 828, 829 may apply].	
mm	<b>Adjustment Identifier Original Billing Month</b>	20050607-200505-INI-001a	20050607-200505-INI-001 a	20051 007-200505-SA1-001 c.	20051 007-200505-SA1-001 c.	20060607-200505-SA2-001	
nn	<b>Billing Month Applied to INVOICE MO.</b>	May-05	May-05	May-05	May-05	May-05	
oo		May-05	Oct-05	Oct-05	May-06	May-06	
pp	<b>Invoice Version</b>	1	2	2	3	3	
qq							
rr	<b>MP's Adj Amount MP's Interest Amount</b>	(\$72,637.21)	\$72,637.21	(\$71,407.48)	\$71,407.48	(\$128.00)	MP's Impact
ss		(\$8,977.63)	\$8,977.63	(\$8,825.64)	\$8,825.64	\$0.00	
tt	<b>Total To MP</b>	(\$81,614.84)	\$81,614.84	(\$80,233.12)	\$80,233.12	(\$128.00)	
uu	<b>Sub-Zone Allocation Code Trans Customer</b>	n/a	n/a	n/a	n/a	n/a	
vv	<b>Bill Code Power Supplier</b>	n/a	n/a	n/a	n/a	n/a	
W	<b>Bill Code</b>	????	????	????	????	????	
X							

Example of detail available to an LSE, for 80/20 refund to LSEs, over three invoice versions.

Reference Row	Field	V1 Adj	V2 Reversal	V2 Adj	V3 Reversal	V3 Interest Correction	
a	<b>Adjustment ID ID# (Unique Identifier)</b>	109962	109962	129962	129962	xxxx	
b		AA	AC	AB	AD	AE	
c	<b>Reversal For ID# Correction For ID#</b>		AA		AB		
d						AD	
e	<b>Effective Date</b>	5/1/2005	5/1/2005	5/1/2005	5/1/2005	5/1/2005	
f	<b>Billing Month</b>	May-05	May-05	May-05	May-05	May-05	
g	<b>Adjustment Amount</b>	\$1,815,930.19	(\$1,815,930.19)	\$1,785,186.92	(\$1,785,186.92)	\$4,100.00	Market Wide Impact
h	<b>Interest Amount</b>	\$224,440.81	(\$224,440.81)	\$220,641.08	(\$220,641.08)	\$0.00	
i	<b>Total Amount Distributed Across</b>	\$2,040,371.00	(\$2,040,371.00)	\$2,005,828.00	(\$2,005,828.00)	\$4,100.00	
j	<b>Withdrawals</b>	12,636,568	12,636,568	12,632,502	12,632,502	12,632,502	
k	<b>Adjustment Type</b>	Schedule 1 Cost Allocation Adjustment	Schedule 1 Cost Allocation Adjustment	Schedule 1 Cost Allocation Adjustment	Schedule 1 Cost Allocation Adjustment	??	
l	<b>Description</b>	Adjustment ID: 20050607-200505-INI-001b. Adjustment to refund \$2,040,371.00 to May 2005 NYISO-wide withdrawals of 12,636,568 MWh, representing 20% of NYISO costs of operations and FERC fees recovered from suppliers.	Adjustment 10: 20050607-200505-INI-001 b. Adjustment to refund \$2,040,371.00 to May 2005 NYISQ-wide withdrawals of 12,636,568 MWh, representing 20% of NYISQ costs of operations and FERC fees recovered from suppliers.	Adjustment 10: 20051 007-200505-SA1-001 d. Adjustment to refund \$2,005,828 to May 2005 NYISQ-wide withdrawals of 12,632,502 MWh, representing 20% of NYISQ costs of operations and FERC fees recovered from suppliers.	Adjustment 10: 20051 007-200505-SA1-001 d. Adjustment to refund \$2,005,828 to May 2005 NYISO-wide withdrawals of 12,632,502 MWh, representing 20% of NYISO costs of operations and FERC fees recovered from suppliers.	Adjustment 10: 20060607-200505-SA2-001 b. Adjustment to correct interest balancing on May 2005 Schedule 1 Cost Reallocation for withdrawals [Bill Codes 805, 809, 828, 829 may apply].	
m	<b>Adjustment Identifier</b>	20051 007-200505-SA1-001 d	20050607-200505-INI-001 b	20051 007-200505-SA1-001 d.	20051 007-200505-SA1-001 d	20060607-200505-SA2-001 b.	
n	<b>Original Billing Month</b>						
o	<b>Billing Month Applied to INVOICE MO.</b>	May-05	May-05	May-05	May-05	May-05	
p		May-05	Oct-05	Oct-05	May-06	May-06	
q	<b>Invoice Version MP's Adj</b>	1	2	2	3	3	
r	<b>Amount MP's Interest</b>	\$40,709.18	(\$40,709.18)	\$40,749.95	(\$40,749.95)	\$205.00	MP's Impact
s	<b>Amount</b>	\$40,709.18	(\$40,709.18)	\$40,749.95	(\$40,749.95)	\$0.00	
t	<b>Total To MP</b>	\$40,709.18	(\$40,709.18)	\$40,749.95	(\$40,749.95)	\$205.00	
u	<b>Sub-Zone Allocation Code</b>	All	All	All	All	All	
v	<b>Trans Customer Bill Code</b>	805	805	805	805	805	
VV	<b>Power Supplier Bill Code</b>	n/a	n/a	n/a	n/a	n/a	
X							

**Example of adjustment detail associated with a DAC to a supplier.**

Reference	Field	LSE DETAIL	DETAIL To Originator Of The DAC
a	<b>Adjustment ID ID# (Unique Identifier)</b>	233838	226733
b			
c	<b>Reversal For ID# Correction For ID#</b>		
d			
e	<b>Effective Date</b>	6/16/2005	6/20/2005
f	<b>Billing Month</b>	May-05	May-05
g	<b>Adjustment Amount</b>	(\$16,022.36)	\$16,022.36
h	<b>Interest Amount</b>	(\$6.15)	\$6.15
i	<b>Total Amount Distributed Across Withdrawals</b>	(\$16,028.51)	\$16,028.51
j		n/a	13,106,079
k	<b>Adjustment Type</b>	Discretionary Actions Committee Settlement	Discretionary Actions Committee Settlement
l	<b>Description</b>	Adjustment 10: 20060607-200505-SA2- 005h. Adjustment of \$16,028.51 to pay a Market Participant for DAC decision 2006- 025, relating to Bill Code 305, allocated across NYISO wide withdrawals.	Adjustment 10: 20060607- 200505-SA2-005g. Adjustment of \$16,028.51 to pay a Market Participant for DAC decision 2006-025 relating to Bill Code 305.
m	<b>Adjustment Identifier</b>	20060607-200505- SA2-005h.	20060607-200505-SA2- 005g
n	<b>Original Billing Month</b>	May-05	May-05
o	<b>Billing Month Applied to INVOICE MO.</b>	May-06	May-06
p			
q	<b>Invoice Version</b>	3	3
r	<b>MP's Adj Amount</b>	(\$4,005.59)	\$16,022.36
s	<b>MP's Interest Amount</b>	(\$1.54)	\$6.15
t	<b>Total To MP</b>	(\$4,007.13)	\$16,028.51
u	<b>Sub-Zone Allocation Code</b>	ALL	
v	<b>Trans Customer Bill Code</b>	809	
VV	<b>Power Supplier Bill Code</b>		302
X			

Market Wide Impact

MP's Impact