
NYISO President's Report

*Management Committee Meeting
November 9, 2005*

Agenda #3

Report Items

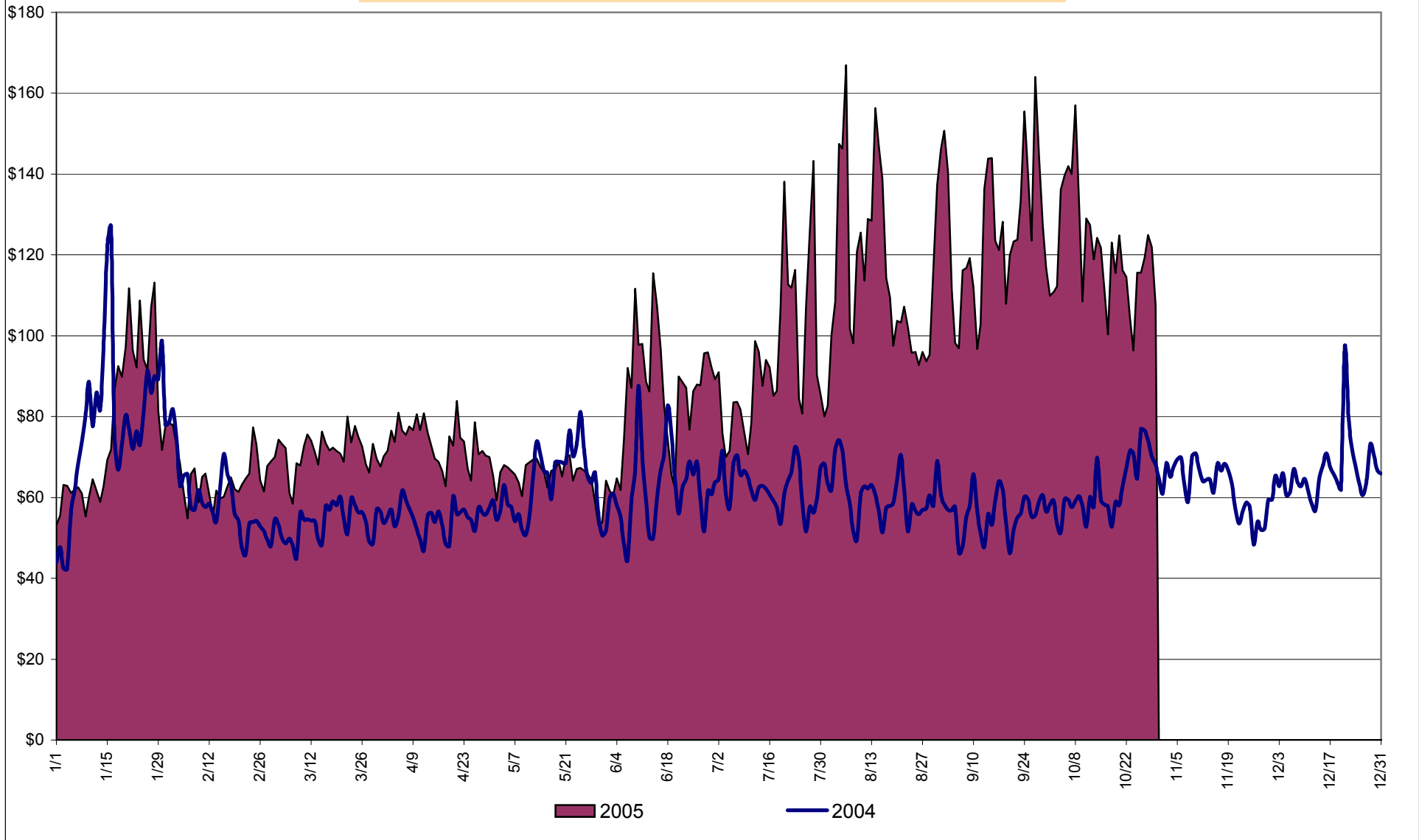
- Market Performance Highlights
- Update on Price Error Elimination Progress
- TCC Settlement Audit Update

Market Performance Highlights for October 2005

PRELIMINARY DATA THROUGH 10/29

- NYISO LBMP and Average Cost have decreased this month relative to September.
 - *LBMP for October is \$119.72/MWh, down from \$122.44/MWh in September.*
 - *Average cost is \$122.44/MWh, down from \$126.16/MWh in September.*
 - *Both Day Ahead and Real Time LBMPs have decreased this month.*
- Fuel prices are mixed this month
 - *Kerosene is \$15.95/mmBTU, up from \$15.53/mmBTU in September*
 - *No. 2 Fuel Oil is \$13.67/mmBTU, down from \$13.78/mmBTU in September*
 - *Natural Gas is \$14.46/mmBTU, up from \$13.21/mmBTU in September*
 - *No. 6 Fuel Oil is \$9.66/mmBTU, down from \$9.94/mmBTU in September*
- Uplift has decreased this month relative to September 2005 and relative to October 2004.
 - *Uplift (not including NYISO cost of operations) is \$0.47/MWh, down from \$1.71/MWh in September 2005 and down from \$2.03/MWh from October 2004.*
- Regulation Prices continue to increase in all three markets this month.

Daily NYISO Average Cost/MWh (Energy & Ancillary Services)*
2004 Annual Average \$62.81/MWh
October 2004 YTD Average \$62.43/MWh
October 2005 YTD Average \$93.10/MWh



* Excludes ICAP payments

NYISO Average Cost/MWh (Energy and Ancillary Services)*
from the LBMP Customer point of view

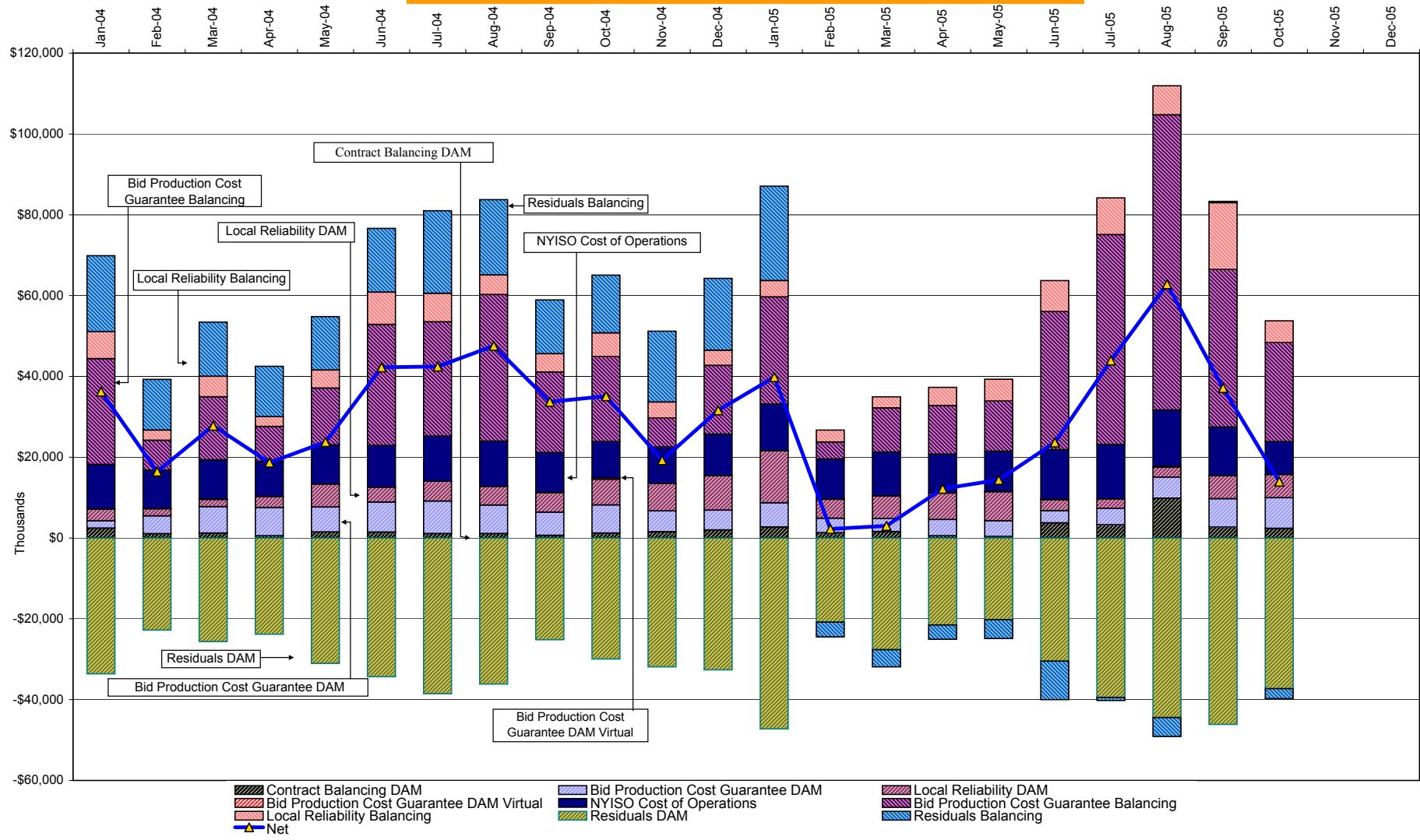
2005	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	75.70	64.03	69.95	71.28	63.13	85.30	92.41	115.20	122.44	119.72		
NTAC	0.43	0.36	0.23	0.49	0.40	0.59	0.46	0.25	0.10	0.03		
Reserve	0.25	0.08	0.17	0.21	0.20	(0.01)	0.11	0.02	0.31	0.54		
Regulation	0.32	0.40	0.34	0.22	0.25	0.20	0.14	0.06	0.41	0.65		
NYISO Cost of Operations	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.79	0.63		
Uplift	1.99	(0.59)	(0.47)	0.29	0.30	0.84	1.92	2.86	1.71	0.47		
Voltage Support and Black Start	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39	0.39		
Avg Monthly Cost	79.86	65.45	71.38	73.67	65.46	88.10	96.21	119.56	126.16	122.44		
Avg YTD Cost	79.86	73.34	72.67	72.90	71.60	74.89	78.90	85.56	90.37	93.10		

2004	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	76.13	57.13	50.56	52.48	61.24	59.79	59.59	57.20	53.01	58.66	59.79	62.93
NTAC	0.47	0.42	0.55	0.51	0.42	0.53	0.34	0.43	0.23	0.29	0.46	0.69
Reserve	0.27	0.14	0.21	0.17	0.14	0.09	0.07	0.05	0.06	0.12	0.15	0.22
Regulation	0.23	0.36	0.29	0.15	0.13	0.14	0.14	0.17	0.32	0.43	0.45	0.28
NYISO Cost of Operations	0.73	0.73	0.73	0.72	0.73	0.73	0.73	0.73	0.73	0.73	0.72	0.73
Uplift	1.74	0.52	1.35	0.81	1.05	2.27	2.08	2.43	1.77	2.03	0.80	1.55
Voltage Support and Black Start	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36	0.36
Avg Monthly Cost	79.94	59.66	54.05	55.21	64.05	63.91	63.31	61.38	56.48	62.61	62.74	66.75
Avg YTD Cost	79.94	70.85	65.43	63.14	63.32	63.42	63.40	63.12	62.42	62.43	62.46	62.81

* Excludes ICAP payments

These numbers reflect the rebilling of prior periods

NYISO Dollar Flows - Uplift - OATT Schedule 1 components



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.

DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.

DAM residuals are revenue charged or returned to customers due to the under or over collection of funds. On this chart, negative values represent funds returned to Transmission Customers (through Transmission Owners' Transmission Service Charges).

NYISO Markets Transactions

2005	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Day Ahead Market MWh	14,281,481	12,510,148	13,410,579	12,215,628	12,773,478	14,981,363	16,344,465	16,587,663	14,706,243	12,469,314		
DAM LSE Internal LBMP Energy Sales	48%	49%	52%	52%	45%	50%	53%	52%	49%	46%		
DAM External TC LBMP Energy Sales	3%	1%	1%	1%	3%	3%	3%	4%	6%	4%		
DAM Bilateral - Internal Bilaterals	47%	48%	45%	44%	50%	44%	42%	42%	43%	47%		
DAM Bilateral - Import/Non-LBMP Market Bilaterals	1%	1%	1%	0%	0%	1%	1%	1%	2%	2%		
DAM Bilateral - Export/Non-LBMP Market Bilaterals	1%	1%	1%	1%	2%	1%	1%	1%	1%	1%		
DAM Bilateral - Wheel Through Bilaterals	1%	0%	1%	0%	0%	1%	0%	0%	0%	0%		
Balancing Energy Market MWh	419,365	127,124	348,162	54,545	-114,876	678,572	804,232	1,115,203	556,961	364,731		
Balancing Energy LSE Internal LBMP Energy Sales	78%	-35%	26%	-365%	-282%	54%	73%	73%	34%	5%		
Balancing Energy External TC LBMP Energy Sales	42%	156%	73%	494%	183%	38%	23%	20%	50%	92%		
Balancing Energy Bilateral - Internal Bilaterals	-13%	-9%	6%	-29%	5%	5%	6%	6%	13%	3%		
Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%		
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	1%	0%	0%	3%	2%	1%	1%	0%	0%	1%		
Balancing Energy Bilateral - Wheel Through Bilaterals	-8%	-13%	-5%	-2%	-7%	3%	-2%	1%	3%	0%		
Transactions Summary												
LBMP	53%	51%	54%	54%	47%	55%	58%	58%	56%	52%		
Internal Bilaterals	45%	47%	44%	44%	50%	42%	40%	39%	42%	45%		
Import Bilaterals	1%	1%	1%	0%	0%	1%	1%	1%	1%	2%		
Export Bilaterals	1%	1%	1%	1%	2%	1%	1%	1%	1%	1%		
Wheels Through	0%	0%	0%	0%	0%	1%	0%	0%	0%	0%		
Market Share of Total Load												
Day Ahead Market	97.1%	99.0%	97.5%	99.6%	100.9%	95.7%	95.3%	93.7%	96.4%	97.2%		
Balancing Energy +	2.9%	1.0%	2.5%	0.4%	-0.9% *	4.3%	4.7%	6.3%	3.6%	2.8%		
Total MWh	14,700,846	12,637,272	13,758,741	12,270,173	12,658,602	15,659,935	17,148,697	17,702,866	15,263,205	12,834,045		
Average Daily Energy Sendout/Month GWh	462	447	433	399	395	501	536	549	478	419		
2004	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Day Ahead Market MWh	14,614,304	12,806,346	12,836,889	11,818,317	13,026,160	13,737,390	15,071,422	14,939,105	13,228,022	12,375,053	12,214,936	13,471,387
DAM LSE Internal LBMP Energy Sales	52%	50%	51%	51%	47%	49%	53%	54%	53%	52%	53%	49%
DAM External TC LBMP Energy Sales	4%	2%	3%	3%	4%	3%	2%	1%	1%	0%	0%	2%
DAM Bilateral - Internal Bilaterals	41%	45%	44%	44%	46%	45%	43%	43%	44%	45%	44%	48%
DAM Bilateral - Import/Non-LBMP Market Bilaterals	1%	1%	1%	0%	0%	0%	0%	0%	0%	0%	0%	1%
DAM Bilateral - Export/Non-LBMP Market Bilaterals	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
DAM Bilateral - Wheel Through Bilaterals	1%	1%	1%	1%	1%	1%	1%	1%	1%	0%	0%	0%
Balancing Energy Market MWh	367,460	269,220	508,837	238,876	380,696	424,726	139,472	297,506	322,983	68,554	275,972	574,623
Balancing Energy LSE Internal LBMP Energy Sales	66%	31%	61%	84%	30%	29%	-46%	35%	19%	-9%	24%	70%
Balancing Energy External TC LBMP Energy Sales	57%	78%	41%	38%	77%	74%	170%	73%	50%	125%	69%	30%
Balancing Energy Bilateral - Internal Bilaterals	-20%	0%	0%	-9%	3%	5%	13%	5%	39%	23%	11%	3%
Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals	0%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	0%	0%	0%	1%	1%	0%	1%	0%	0%	0%	0%	0%
Balancing Energy Bilateral - Wheel Through Bilaterals	-4%	-11%	-3%	-14%	-11%	-8%	-39%	-13%	-8%	-40%	-5%	-3%
Transactions Summary												
LBMP	58%	54%	56%	55%	53%	54%	55%	56%	54%	53%	55%	52%
Internal Bilaterals	40%	44%	42%	43%	45%	44%	43%	43%	44%	45%	44%	46%
Import Bilaterals	1%	1%	1%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Export Bilaterals	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%	1%
Wheels Through	1%	0%	1%	0%	1%	1%	0%	1%	1%	0%	0%	0%
Market Share of Total Load												
Day Ahead Market	97.5%	97.9%	96.2%	98.0%	97.2%	97.0%	99.1%	98.0%	97.6%	99.4%	97.8%	95.9%
Balancing Energy +	2.5%	2.1%	3.8%	2.0%	2.8%	3.0%	0.9%	2.0%	2.4%	0.6%	2.2%	4.1%
Total MWh	14,981,764	13,075,566	13,345,726	12,057,193	13,406,856	14,162,116	15,210,894	15,236,611	13,551,005	12,443,607	12,490,908	14,046,010
Average Daily Energy Sendout/Month GWh	464	440	416	393	408	451	481	485	447	403	415	447

+ Balancing Energy: Load(MW) purchased at Real Time LBMP.

* The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

Notes: Percent totals may not equal 100% due to rounding.
Virtual Transactions are not reflected in this chart.

NYISO Markets 2005 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>DAY AHEAD LBMP</u>												
Price *	\$69.55	\$61.04	\$67.17	\$68.14	\$59.59	\$75.49	\$83.75	\$102.33	\$115.47	\$112.08		
Standard Deviation	\$23.42	\$12.00	\$12.49	\$14.20	\$13.39	\$22.85	\$24.32	\$31.65	\$32.31	\$28.64		
Load Wtg.Price **	\$72.26	\$62.42	\$68.61	\$69.92	\$61.44	\$79.64	\$88.09	\$107.34	\$120.22	\$116.40		
<u>RTC *** LBMP</u>												
Price *	\$74.47	\$55.93	\$70.40	\$69.92	\$61.59	\$85.42	\$94.96	\$129.60	\$116.00	\$108.90		
Standard Deviation	\$44.64	\$16.80	\$26.13	\$23.51	\$59.20	\$62.91	\$68.35	\$116.09	\$44.35	\$79.61		
Load Wtg.Price **	\$77.48	\$57.10	\$72.12	\$71.72	\$64.16	\$90.25	\$100.76	\$138.00	\$120.72	\$113.33		
<u>REAL TIME LBMP</u>												
Price *	\$70.25	\$57.57	\$68.04	\$64.95	\$57.20	\$77.75	\$90.48	\$122.21	\$114.94	\$111.19		
Standard Deviation	\$31.79	\$20.48	\$32.50	\$26.06	\$42.34	\$55.70	\$72.95	\$103.00	\$42.92	\$87.73		
Load Wtg.Price **	\$73.26	\$58.86	\$69.88	\$66.77	\$59.04	\$83.96	\$96.82	\$130.69	\$120.36	\$117.15		
Average Daily Energy Sendout/Month GWh	462	447	433	399	395	501	536	549	478	419		

NYISO Markets 2004 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>DAY AHEAD LBMP</u>												
Price *	\$72.12	\$55.31	\$49.08	\$51.01	\$57.25	\$55.03	\$55.33	\$52.59	\$49.03	\$55.32	\$55.89	\$58.70
Standard Deviation	\$25.99	\$14.40	\$10.90	\$11.42	\$16.72	\$17.82	\$12.68	\$12.49	\$11.17	\$12.89	\$14.62	\$14.44
Load Wtg.Price **	\$75.01	\$56.90	\$50.44	\$52.50	\$59.89	\$58.29	\$57.32	\$54.60	\$50.78	\$56.93	\$57.80	\$60.52
<u>RTC *** LBMP</u>												
Price *	\$77.51	\$54.41	\$53.01	\$56.94	\$60.98	\$59.15	\$60.43	\$58.27	\$58.01	\$57.59	\$56.91	\$62.28
Standard Deviation	\$37.54	\$15.73	\$16.25	\$18.41	\$23.58	\$24.50	\$20.60	\$19.57	\$25.82	\$16.11	\$19.63	\$21.85
Load Wtg.Price **	\$80.51	\$55.89	\$54.71	\$58.89	\$64.14	\$63.17	\$62.81	\$61.02	\$60.75	\$59.27	\$59.12	\$64.24
<u>REAL TIME LBMP</u>												
Price *	\$73.72	\$52.95	\$49.56	\$50.83	\$56.20	\$54.03	\$55.08	\$52.89	\$51.06	\$54.00	\$55.46	\$61.76
Standard Deviation	\$32.61	\$15.04	\$17.75	\$14.15	\$25.74	\$23.42	\$17.07	\$19.56	\$15.59	\$17.42	\$20.32	\$37.79
Load Wtg.Price **	\$76.85	\$54.33	\$51.27	\$52.36	\$59.61	\$58.01	\$57.44	\$55.75	\$53.06	\$55.57	\$57.67	\$64.65
Average Daily Energy Sendout/Month GWh	464	440	416	393	408	451	481	485	447	403	415	447

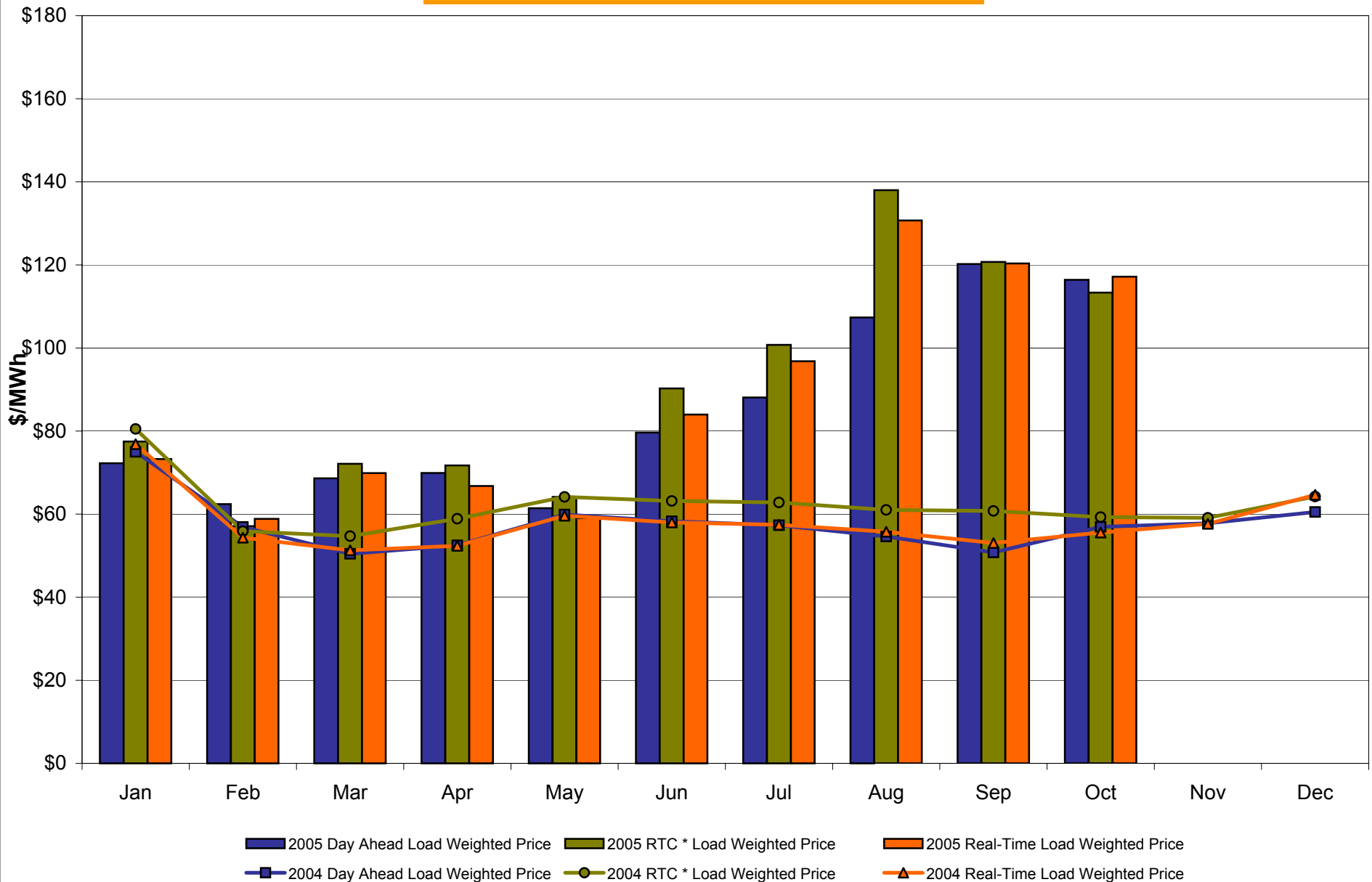
* Average zonal load weighted prices

** Average zonal load weighted prices, load weighted in each hour

*** Referred to as RTC beginning February 2005

Prior to February 2005 known as BME or Hour Ahead Market (HAM)

NYISO Monthly Average Internal LBMPs 2004 - 2005



* Referred to as RTC beginning February 2005
 Prior to February 2005 known as BME or Hour Ahead Market (HAM)

October 2005 Zonal Statistics for NYISO (\$/MWh)

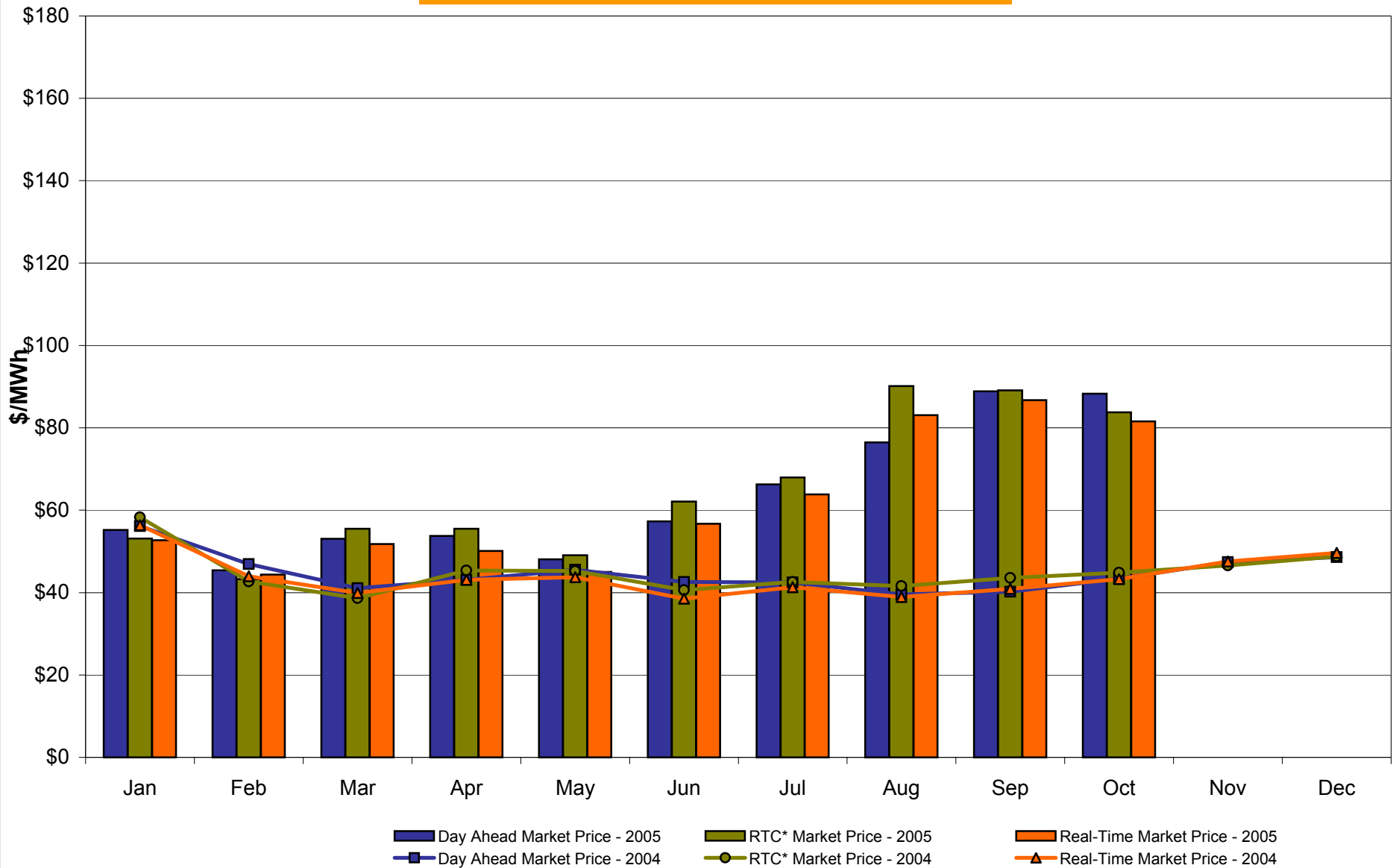
	<u>WEST</u> <u>Zone A</u>	<u>GENESEE</u> <u>Zone B</u>	<u>NORTH</u> <u>Zone D</u>	<u>CENTRAL</u> <u>Zone C</u>	<u>MOHAWK</u> <u>VALLEY</u> <u>Zone E</u>	<u>CAPITAL</u> <u>Zone F</u>	<u>HUDSON</u> <u>VALLEY</u> <u>Zone G</u>	<u>MILLWOOD</u> <u>Zone H</u>	<u>DUNWOODIE</u> <u>Zone I</u>	<u>NEW YORK</u> <u>CITY</u> <u>Zone J</u>	<u>LONG</u> <u>ISLAND</u> <u>Zone K</u>
<u>DAY AHEAD LBMP</u>											
Unweighted Price *	88.28	91.77	92.26	93.85	96.74	105.81	104.39	111.66	114.30	125.54	137.46
Standard Deviation	23.61	24.56	24.54	24.99	25.47	24.89	30.10	28.03	28.39	35.10	32.97
<u>RTC** LBMP</u>											
Unweighted Price *	83.77	87.31	88.67	89.16	92.19	103.07	98.92	110.57	114.44	124.40	133.63
Standard Deviation	123.75	118.96	123.12	127.83	130.29	98.83	216.16	99.65	51.49	55.31	59.69
<u>REAL TIME LBMP</u>											
Unweighted Price *	81.59	84.33	84.54	86.61	89.27	109.61	107.50	115.26	115.69	127.40	141.21
Standard Deviation	183.79	197.55	232.66	193.98	208.36	94.93	49.74	60.48	60.60	68.05	75.44
	<u>ONTARIO</u> <u>IESO</u> <u>Zone O</u>	<u>HYDRO</u> <u>QUEBEC</u> <u>Zone M</u>	<u>PJM</u> <u>Zone P</u>	<u>NEW</u> <u>ENGLAND</u> <u>Zone N</u>	<u>CROSS</u> <u>SOUND</u> <u>CABLE</u> <u>Controllable</u> <u>Line</u>						
<u>DAY AHEAD LBMP</u>											
Unweighted Price *	86.74	96.60	86.22	107.54	136.74						
Standard Deviation	23.46	23.48	29.10	24.98	32.37						
<u>RTC** LBMP</u>											
Unweighted Price *	83.37	90.90	79.04	101.39	127.93						
Standard Deviation	28.53	30.86	32.15	25.32	57.83						
<u>REAL TIME LBMP</u>											
Unweighted Price *	79.74	85.35	77.26	107.92	138.11						
Standard Deviation	186.53	233.07	158.73	65.72	74.74						

* Straight zonal LBMP averages

** Referred to as RTC beginning February 2005

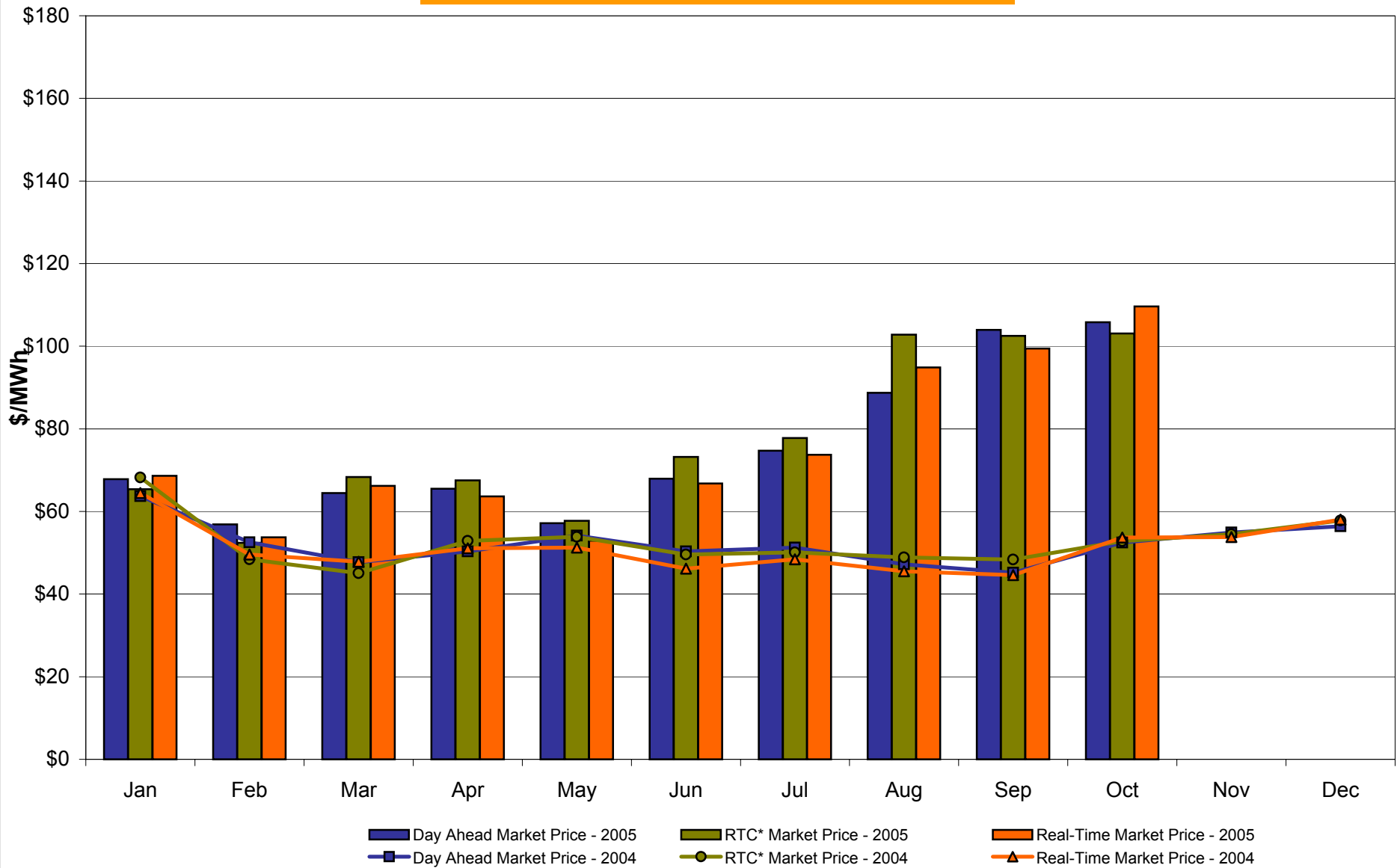
Prior to February 2005 known as BME or Hour Ahead Market (HAM)

West Zone A Monthly Average LBMP Prices 2004 - 2005



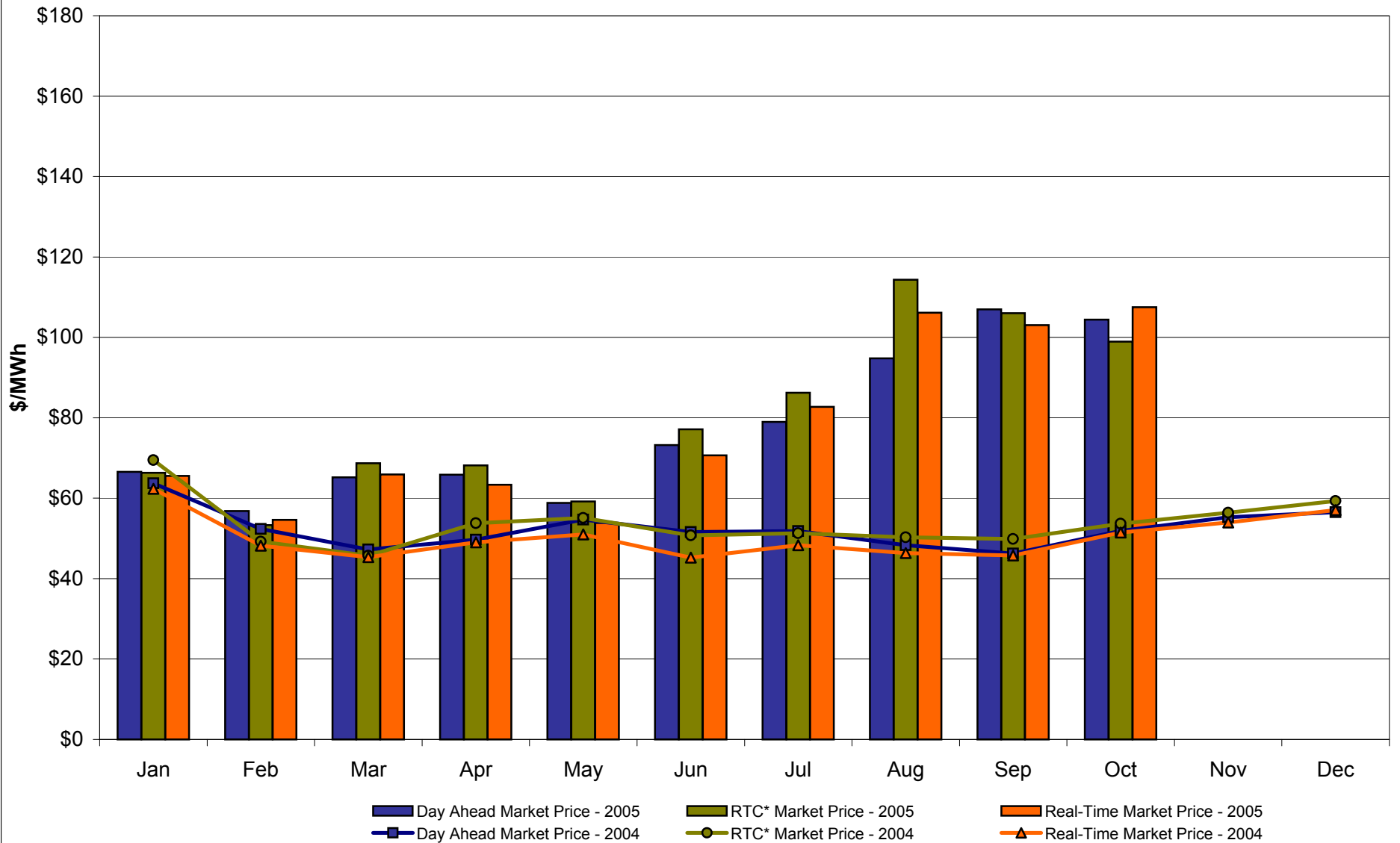
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Capital Zone F Monthly Average LBMP Prices 2004 - 2005



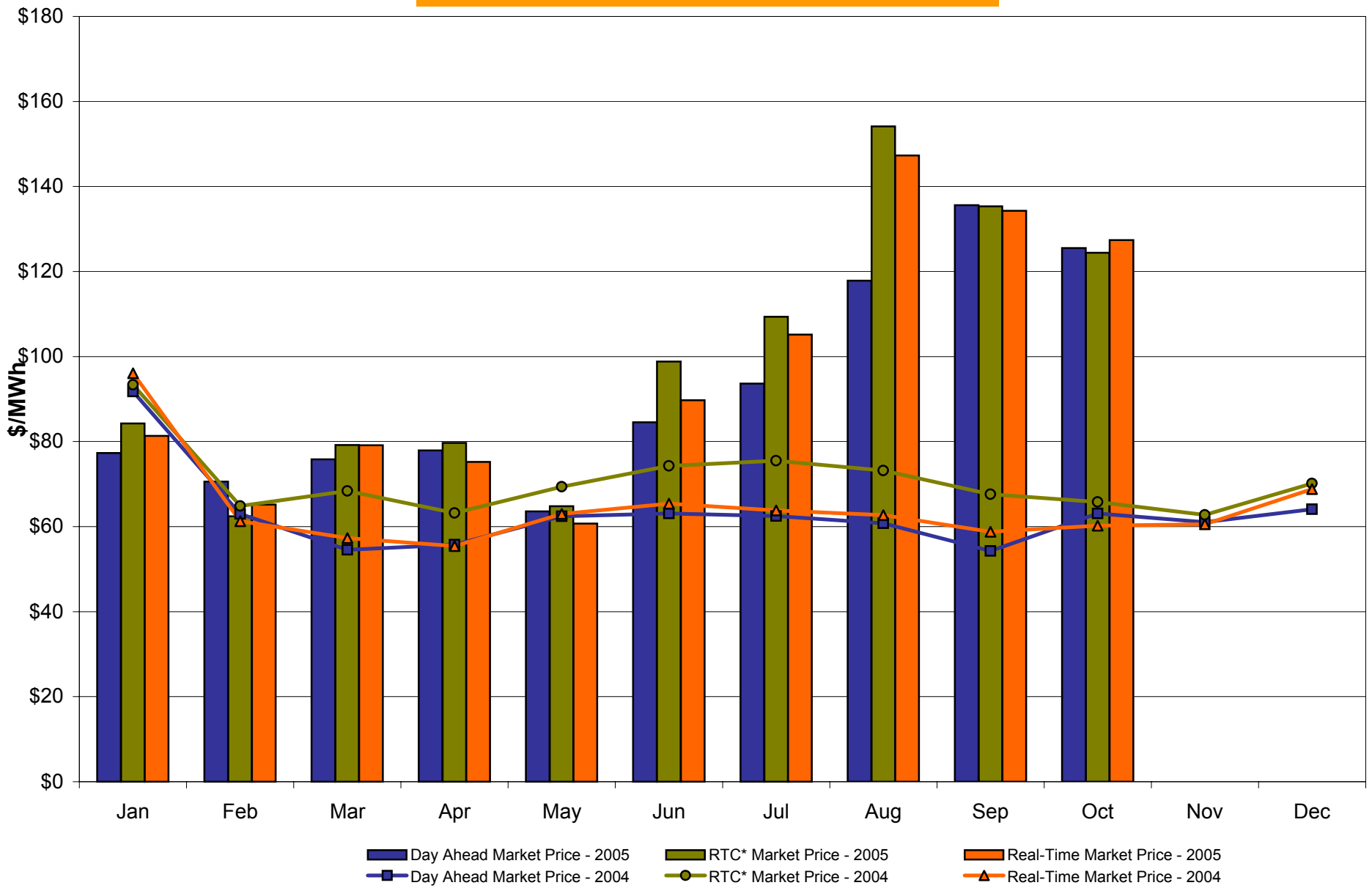
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Prior to February 2005 known as BME or Hour Ahead Market (HAM)

Hudson Valley Zone G Monthly Average LBMP Prices 2004 - 2005



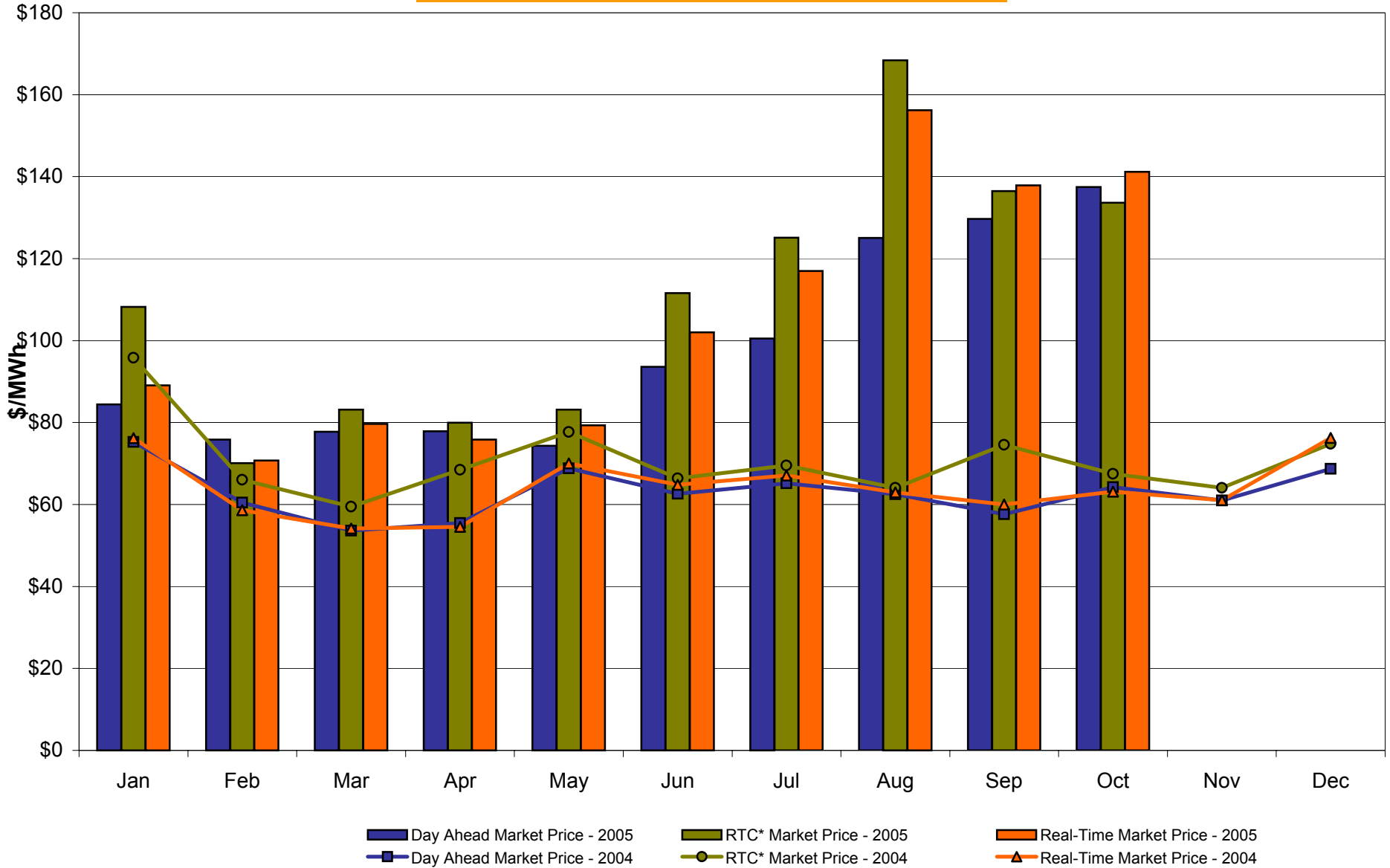
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NYC Zone J Monthly Average LBMP Prices 2004 - 2005



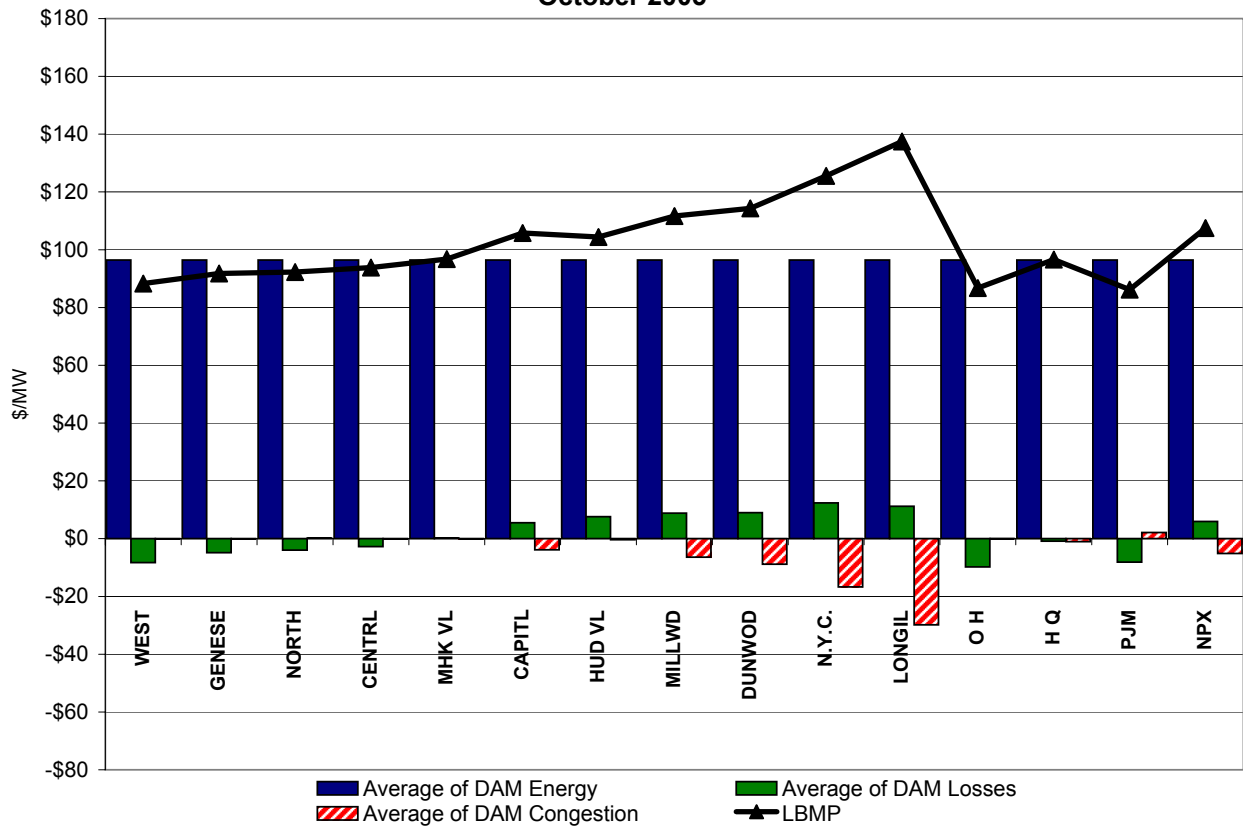
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Long Island Zone K Monthly Average LBMP Prices 2004 - 2005

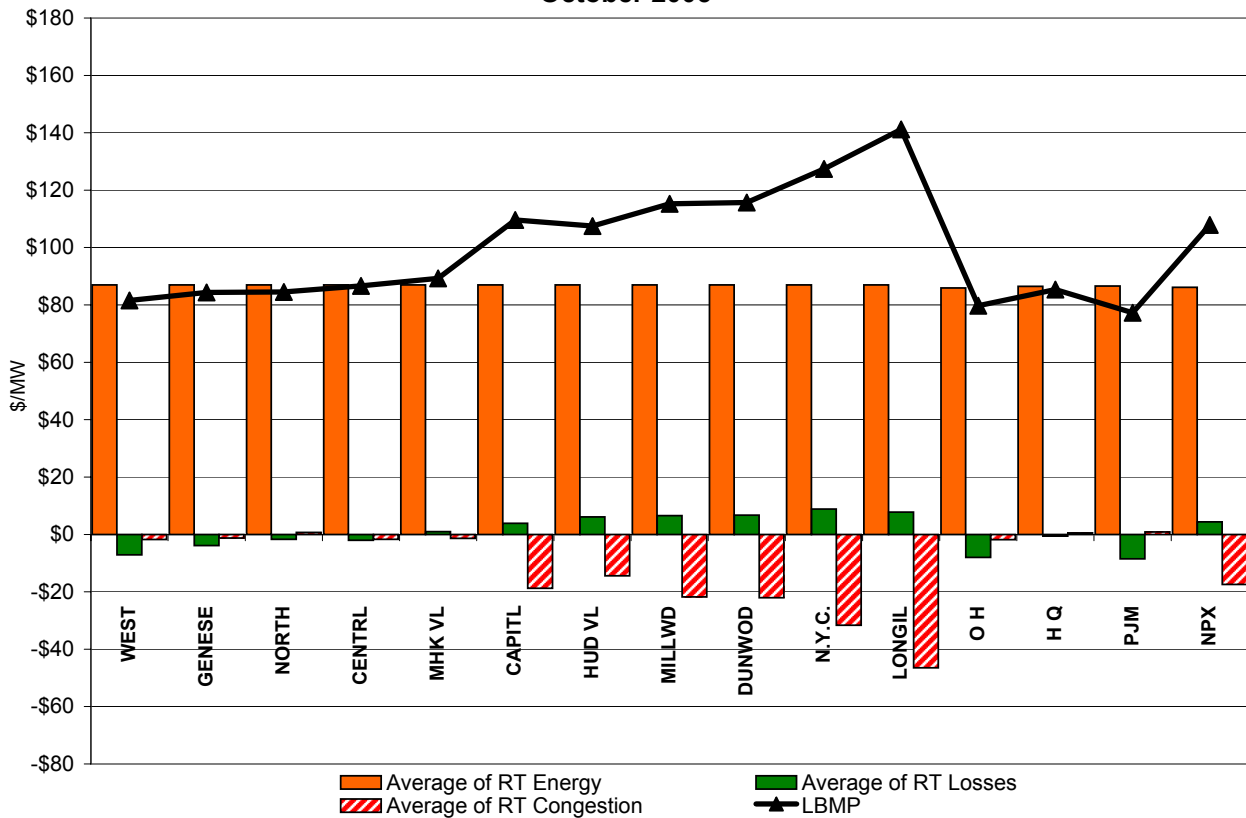


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**DAM Zonal Unweighted Monthly Average LBMP Components
October 2005**

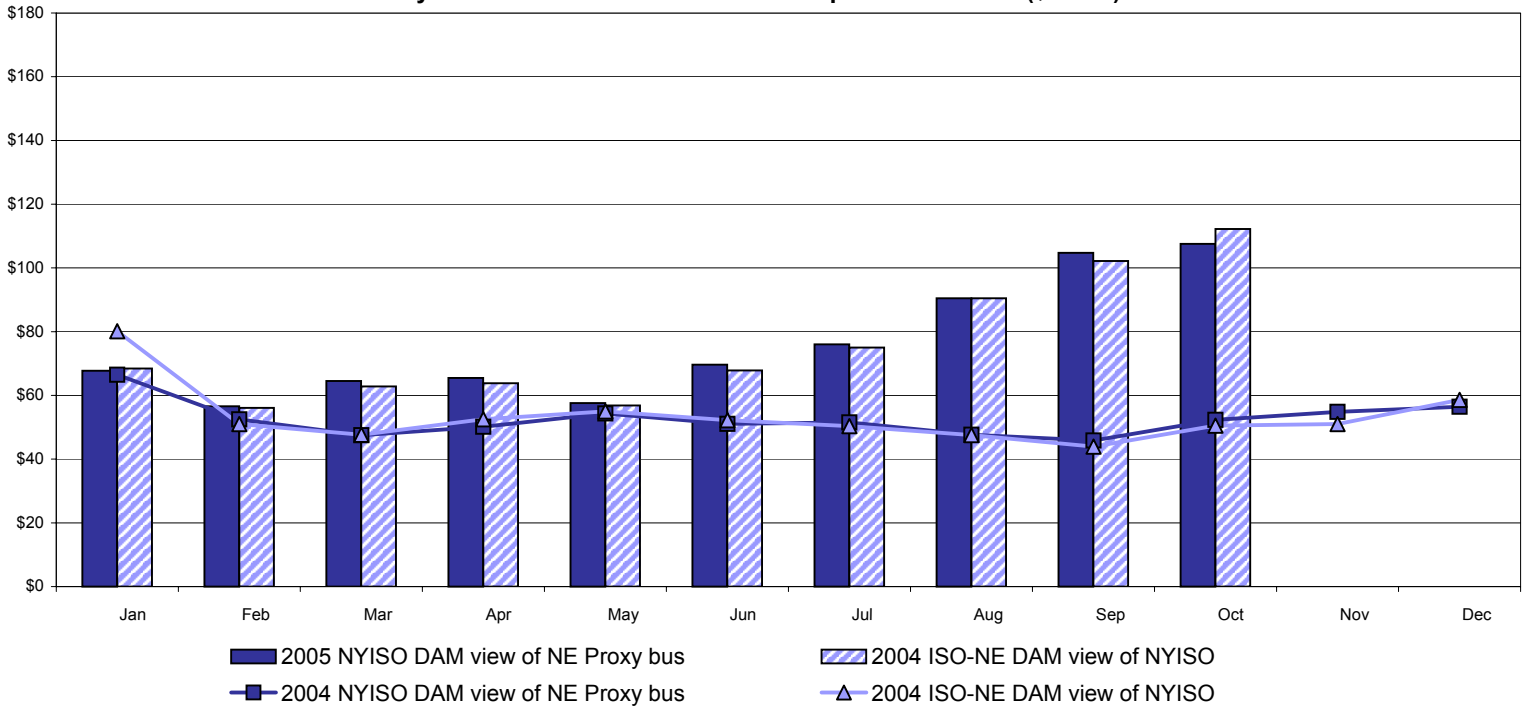


**RT Zonal Unweighted Monthly Average LBMP Components
October 2005**

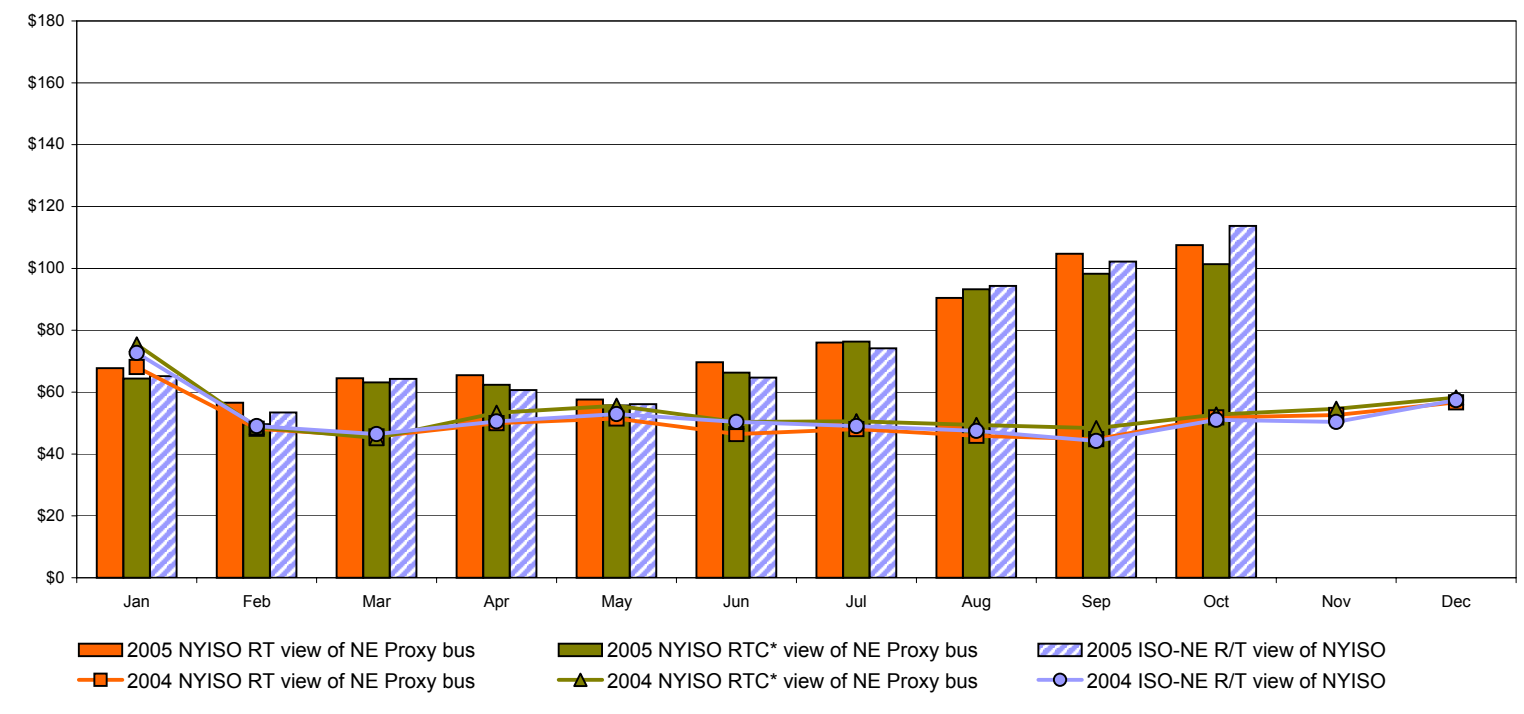


External Comparison ISO-New England

Day Ahead Market External Zone Comparison: ISO-NE (\$/MWh)



Real Time Market External Zone Comparison: ISO-NE (\$/MWh)



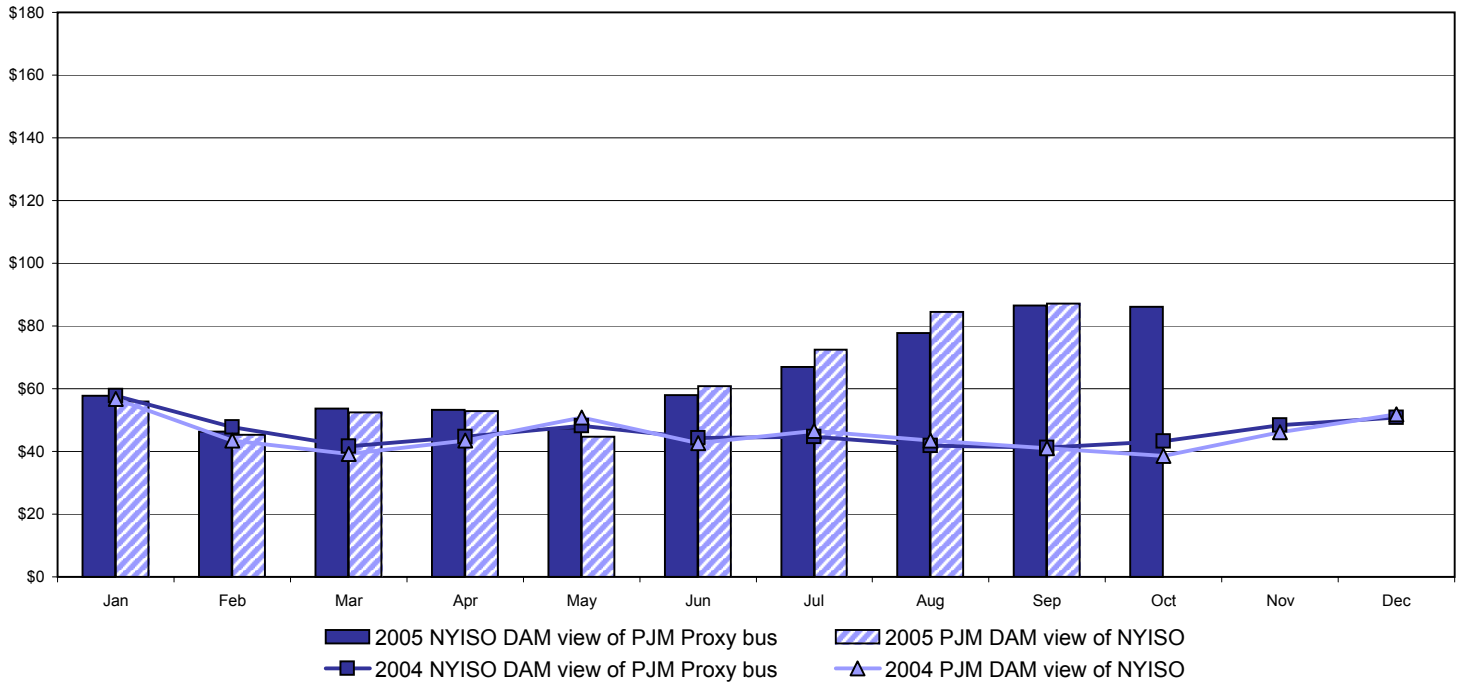
Note:

ISO-NE Forecast is an advisory posting @ 18:00 day before.
 The DAM and R/T prices at the Roseton interface are used for ISO-NE.
 The DAM and R/T prices at the SandyPond interface are used for NYISO.

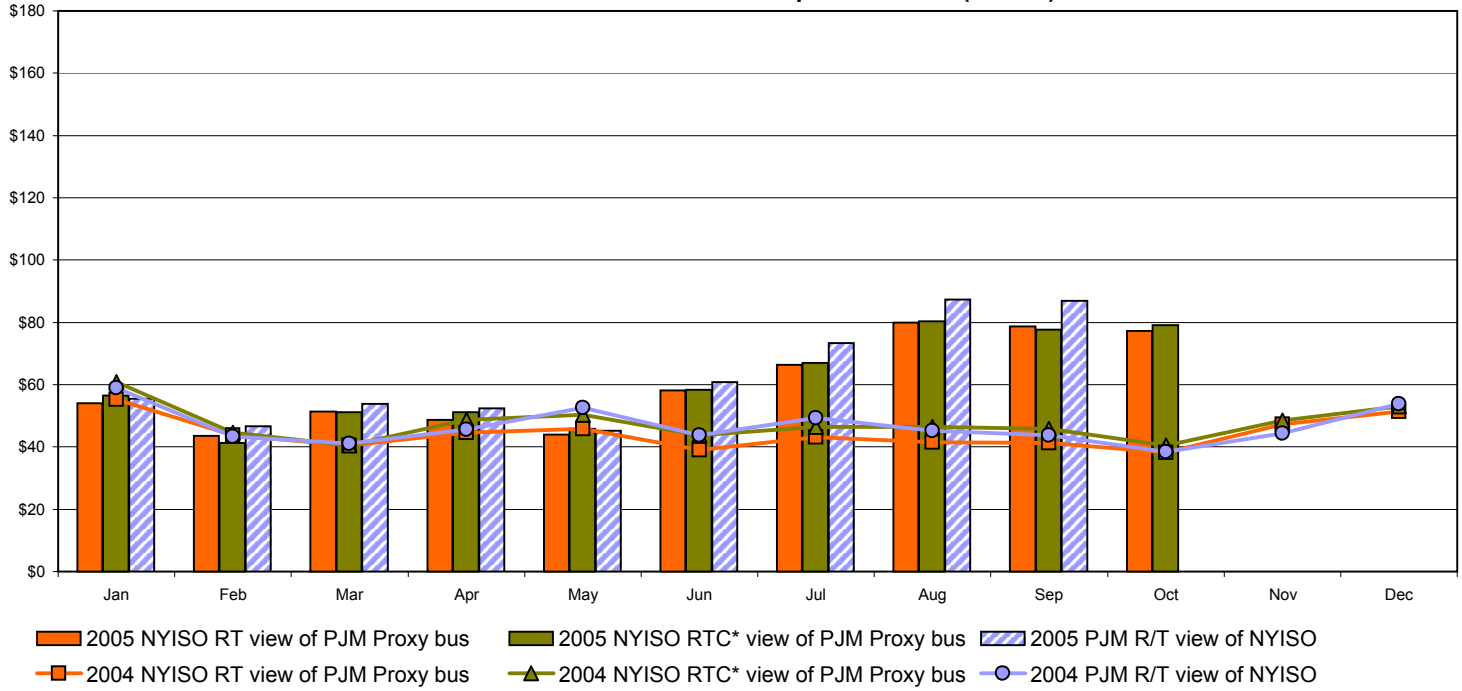
* Referred to as RTC beginning February 2005
 Prior to February 2005 known as BME or Hour Ahead Market (HAM)

External Comparison PJM

Day Ahead Market External Zone Comparison - PJM (\$/MWh)



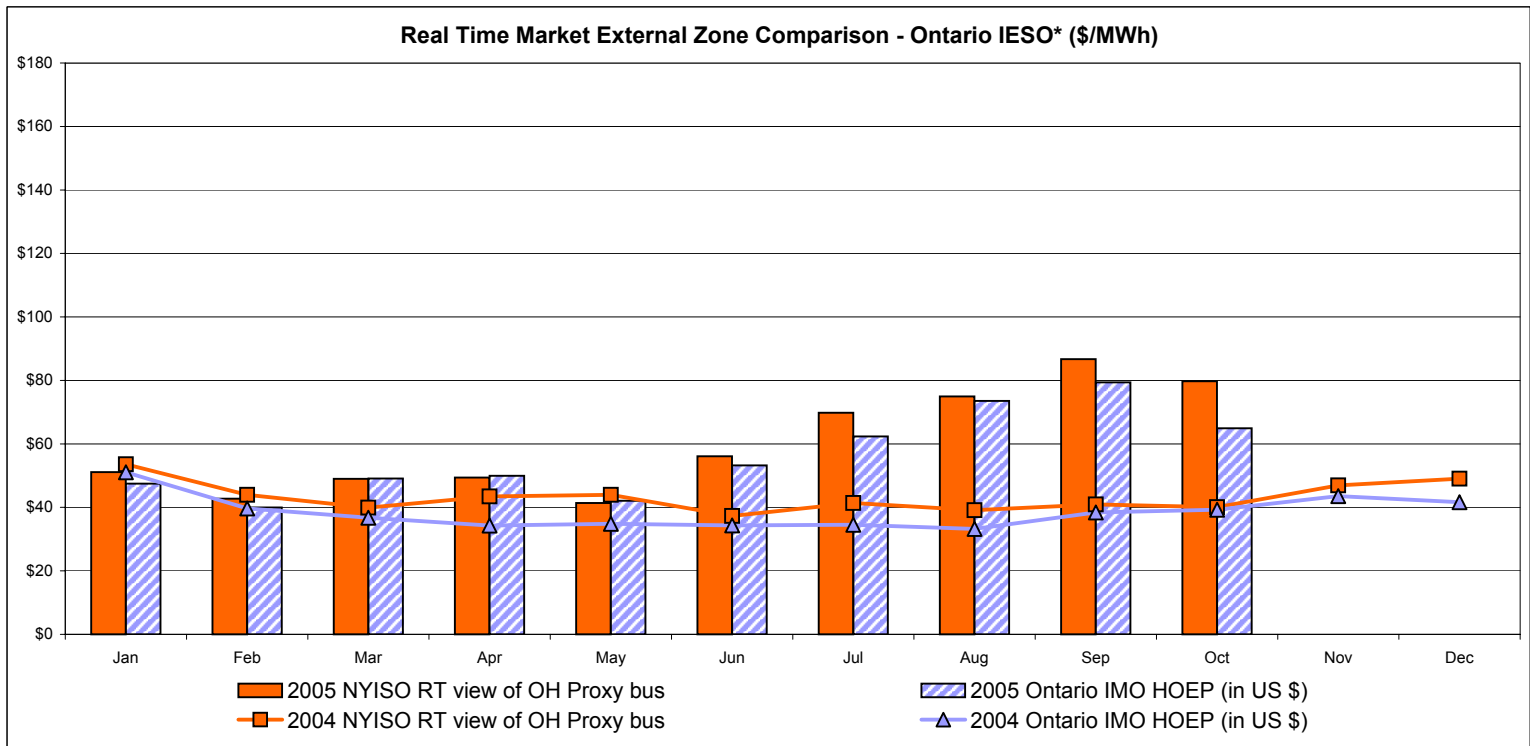
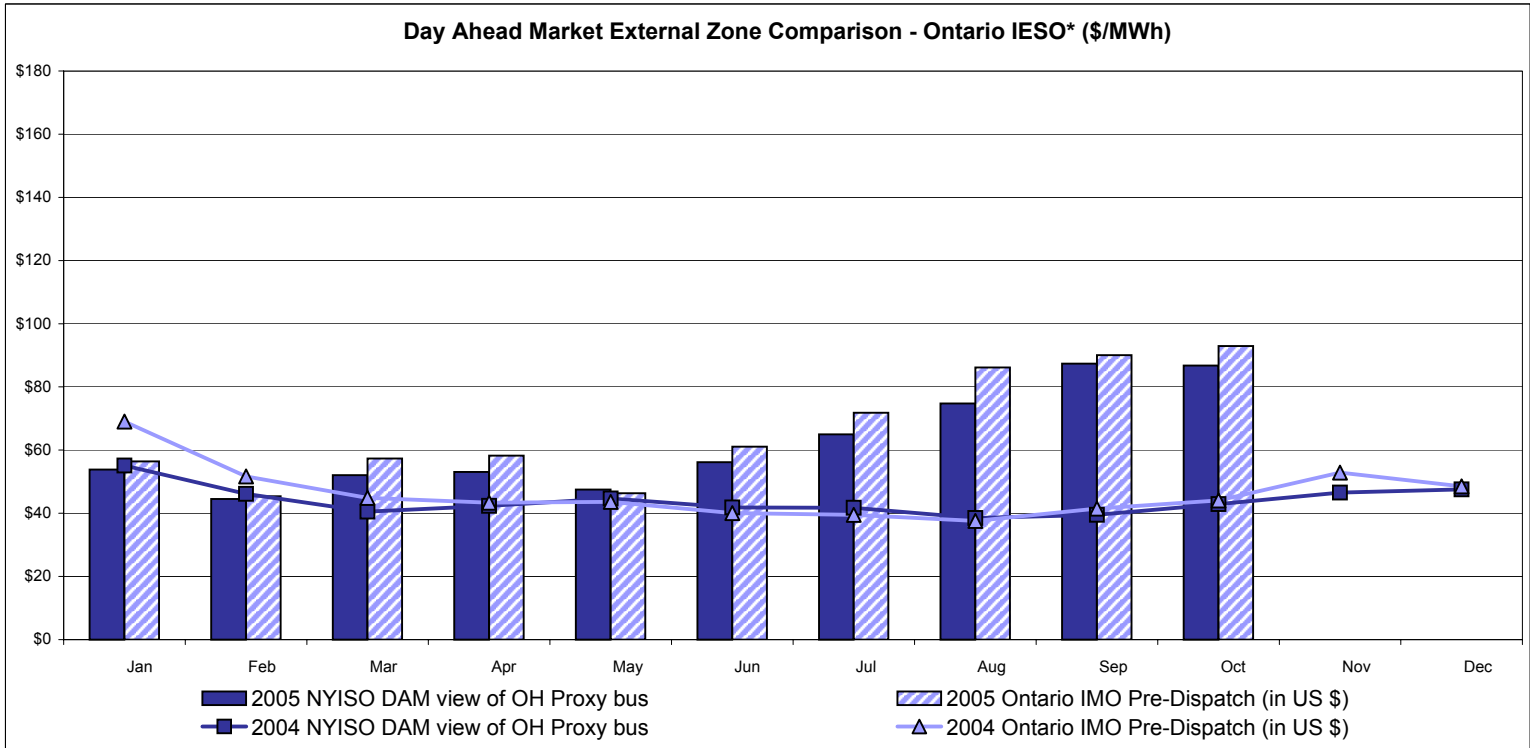
Real Time Market External Zone Comparison - PJM (\$/MWh)



* Referred to as RTC beginning February 2005
 Prior to February 2005 known as BME or Hour Ahead Market (HAM)

October 2005 data not yet posted by PJM

External Comparison Ontario IESO*

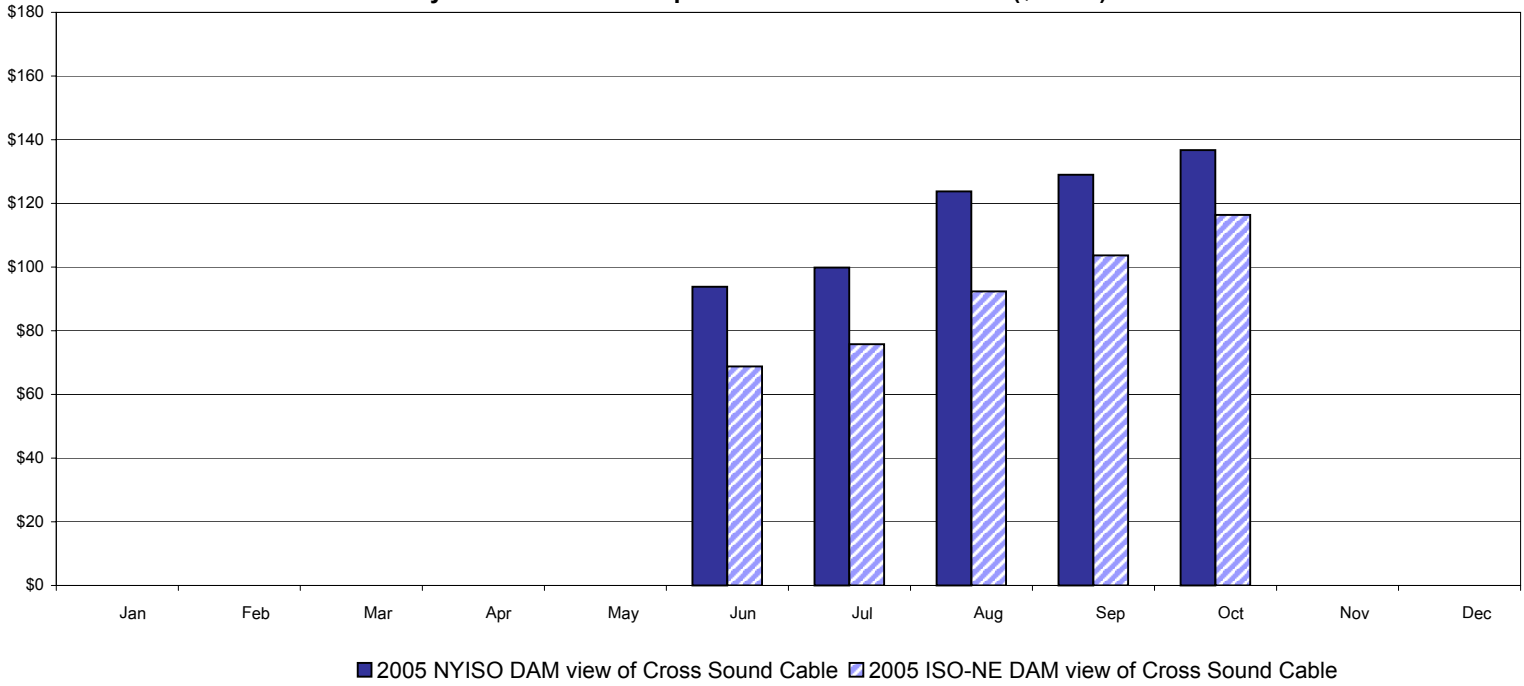


Notes: Exchange factor used for October 2005 was .85 to US \$
 HOEP: Hourly Ontario Energy Price
 Pre-Dispatch: Projected Energy Price

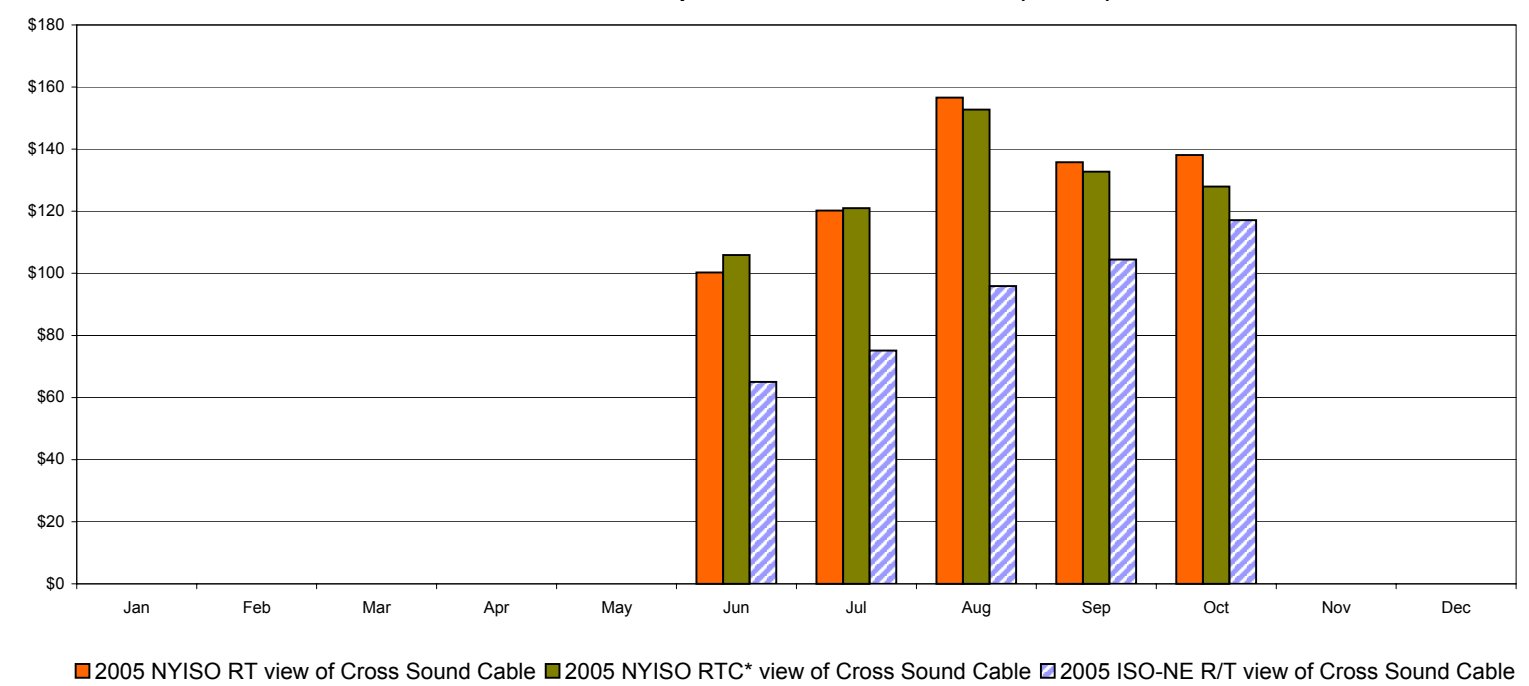
* Independent Electricity System Operator formerly known as the Independent Electricity Market Operator (IMO)

External Controllable Line: Cross Sound Cable (New England)

Day Ahead Market Comparison: Cross Sound Cable (\$/MWh)



Real Time Market Comparison: Cross Sound Cable (\$/MWh)



Note:

ISO-NE Forecast is an advisory posting @ 18:00 day before.
 The DAM and R/T prices at the Shorham138 99 interface are used for ISO-NE.
 The DAM and R/T prices at the CSC interface are used for NYISO.

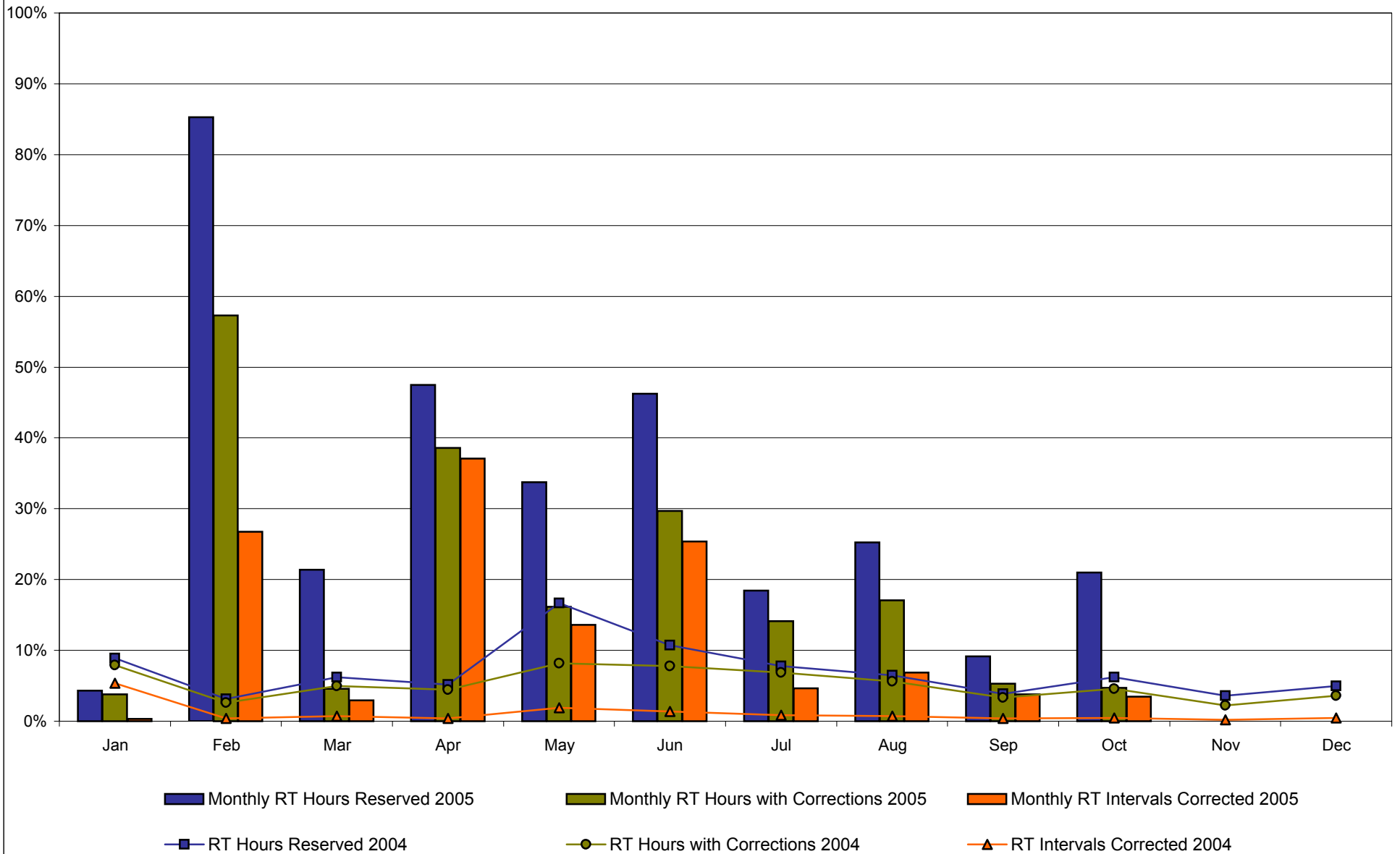
* Referred to as RTC beginning February 2005
 Prior to February 2005 known as BME or Hour Ahead Market (HAM)

NYISO Real Time Price Correction Statistics

2005		<u>January</u>	<u>February</u>	<u>March</u>	<u>April *</u>	<u>May *</u>	<u>June *</u>	<u>July</u>	<u>August</u>	<u>September *</u>	<u>October *</u>	<u>November</u>	<u>December</u>
Hour Corrections													
Number of hours with corrections	in the month	28	385	34	278	120	214	105	127	38	25		
Number of hours	in the month	744	672	744	720	744	720	744	744	720	528		
% of hours with corrections	in the month	3.76%	57.29%	4.57%	38.61%	16.13%	29.72%	14.11%	17.07%	5.28%	4.73%		
Number of hours with corrections	year-to-date	28	413	447	725	845	1,059	1,164	1,291	1,329	1,354		
Number of hours	year-to-date	744	1,416	2,160	2,880	3,624	4,344	5,088	5,832	6,552	7,080		
% of hours with corrections	year-to-date	3.76%	29.17%	20.69%	25.17%	23.32%	24.38%	22.88%	22.14%	20.28%	19.12%		
Interval Corrections													
Number of intervals corrected	in the month	37	2,177	266	3,230	1,218	2,217	421	625	333	222		
Number of intervals	in the month	11,811	8,131	8,961	8,711	8,972	8,729	9,024	9,065	8,741	6,391		
% of intervals corrected	in the month	0.31%	26.77%	2.97%	37.08%	13.58%	25.40%	4.67%	6.89%	3.81%	3.47%		
Number of intervals corrected	year-to-date	37	2,214	2,480	5,710	6,928	9,145	9,566	10,191	10,524	10,746		
Number of intervals	year-to-date	11,811	19,942	28,903	37,614	46,586	55,315	64,339	73,404	82,145	88,536		
% of intervals corrected	year-to-date	0.31%	11.10%	8.58%	15.18%	14.87%	16.53%	14.87%	13.88%	12.81%	12.14%		
Hours Reserved													
Number of hours reserved	in the month	32	573	159	342	251	333	137	188	66	111		
Number of hours	in the month	744	672	744	720	744	720	744	744	720	528		
% of hours reserved	in the month	4.30%	85.27%	21.37%	47.50%	33.74%	46.25%	18.41%	25.27%	9.17%	21.02%		
Number of hours reserved	year-to-date	32	605	764	1,106	1,357	1,690	1,827	2,015	2,081	2,192		
Number of hours	year-to-date	744	1,416	2,160	2,880	3,624	4,344	5,088	5,832	6,552	7,080		
% of hours reserved	year-to-date	4.30%	42.73%	35.37%	38.40%	37.44%	38.90%	35.91%	34.55%	31.76%	30.96%		
Days Without Corrections													
Days without corrections	in the month	12	4	16	4	4	4	6	6	17	15		
Days without corrections	year-to-date	12	16	32	36	40	44	50	56	73	88		
2004													
Hour Corrections													
Number of hours with corrections	in the month	59	18	37	32	61	56	51	42	24	34	16	27
Number of hours	in the month	744	696	744	720	744	720	744	744	720	744	720	744
% of hours with corrections	in the month	7.93%	2.59%	4.97%	4.44%	8.20%	7.78%	6.85%	5.65%	3.33%	4.57%	2.22%	3.63%
Number of hours with corrections	year-to-date	59	77	114	146	207	263	314	356	380	414	430	457
Number of hours	year-to-date	744	1,440	2,184	2,904	3,648	4,368	5,112	5,856	6,576	7,320	8,040	8,784
% of hours with corrections	year-to-date	7.93%	5.35%	5.22%	5.03%	5.67%	6.02%	6.14%	6.08%	5.78%	5.66%	5.35%	5.20%
Interval Corrections													
Number of intervals corrected	in the month	597	40	83	40	220	156	100	84	42	56	19	52
Number of intervals	in the month	11,089	10,495	11,085	10,805	11,740	11,234	11,467	11,552	11,178	11,515	11,217	11,790
% of intervals corrected	in the month	5.38%	0.38%	0.75%	0.37%	1.87%	1.39%	0.87%	0.73%	0.38%	0.49%	0.17%	0.44%
Number of intervals corrected	year-to-date	597	637	720	760	980	1,136	1,236	1,320	1,362	1,418	1,437	1,489
Number of intervals	year-to-date	11,089	21,584	32,669	43,474	55,214	66,448	77,915	89,467	100,645	112,160	123,377	135,167
% of intervals corrected	year-to-date	5.38%	2.95%	2.20%	1.75%	1.77%	1.71%	1.59%	1.48%	1.35%	1.26%	1.16%	1.10%
Hours Reserved													
Number of hours reserved	in the month	66	22	46	37	124	77	58	48	28	46	26	37
Number of hours	in the month	744	696	744	720	744	720	744	744	720	744	720	744
% of hours reserved	in the month	8.87%	3.16%	6.18%	5.14%	16.67%	10.69%	7.80%	6.45%	3.89%	6.18%	3.61%	4.97%
Number of hours reserved	year-to-date	66	88	134	171	295	372	430	478	506	552	578	615
Number of hours	year-to-date	744	1,440	2,184	2,904	3,648	4,368	5,112	5,856	6,576	7,320	8,040	8,784
% of hours reserved	year-to-date	8.87%	6.11%	6.14%	5.89%	8.09%	8.52%	8.41%	8.16%	7.69%	7.54%	7.19%	7.00%
Days Without Corrections													
Days without corrections	in the month	14	20	11	9	8	6	9	12	12	14	19	15
Days without corrections	year-to-date	14	34	45	54	62	68	77	89	101	115	134	149

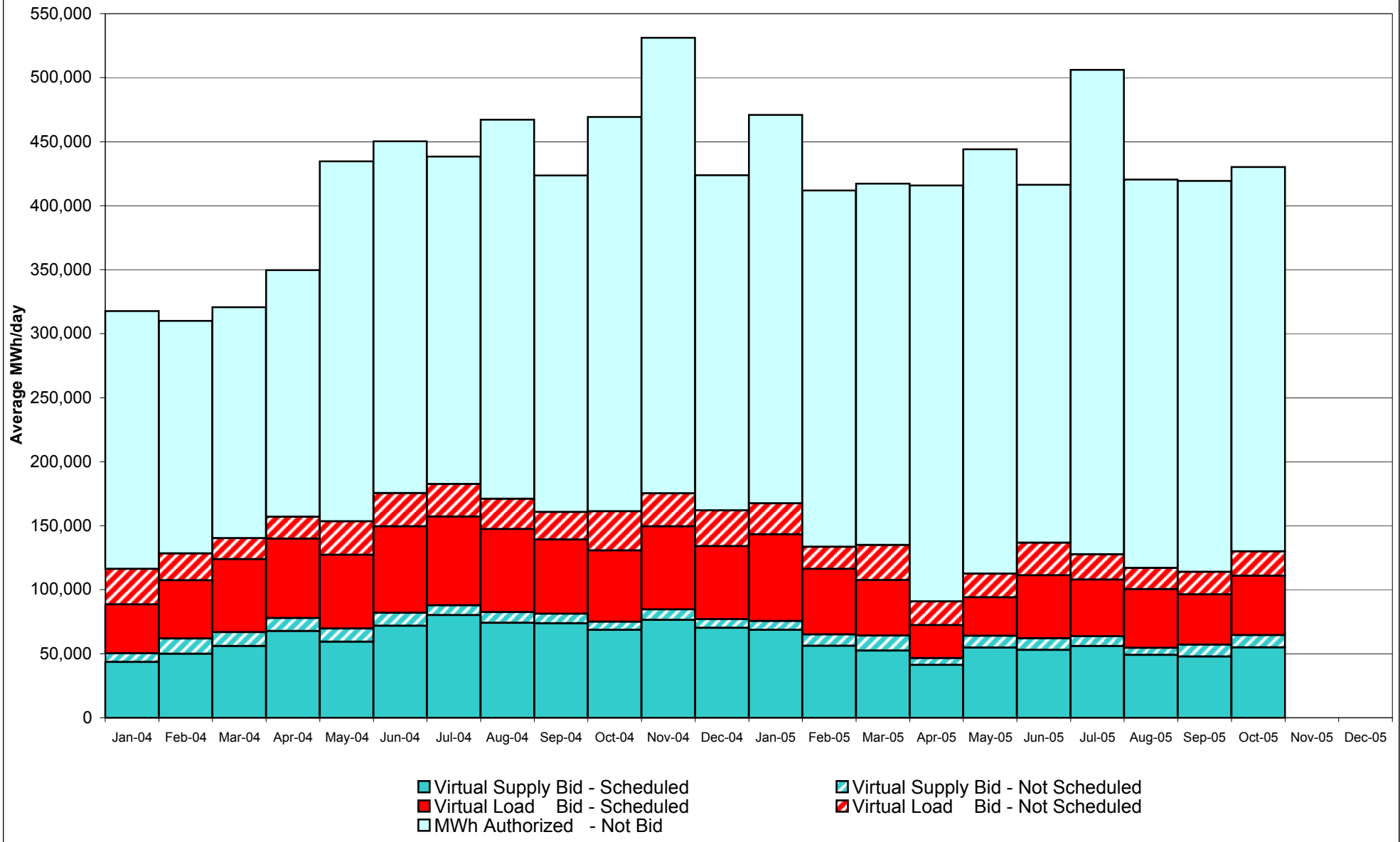
* April thru June, September and October verification pending

Percentage of Real-Time Corrections

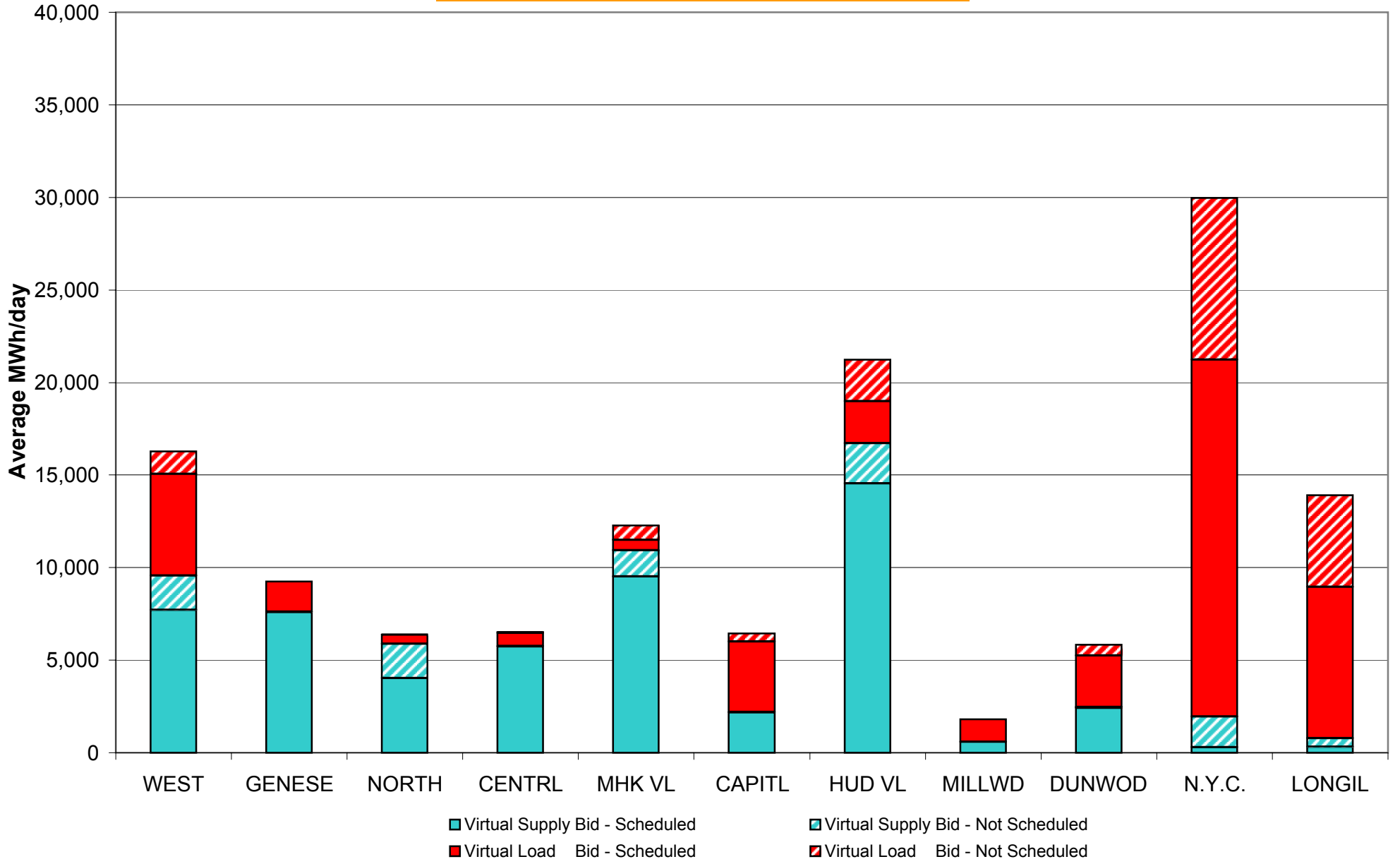


April thru June, September and October verification pending

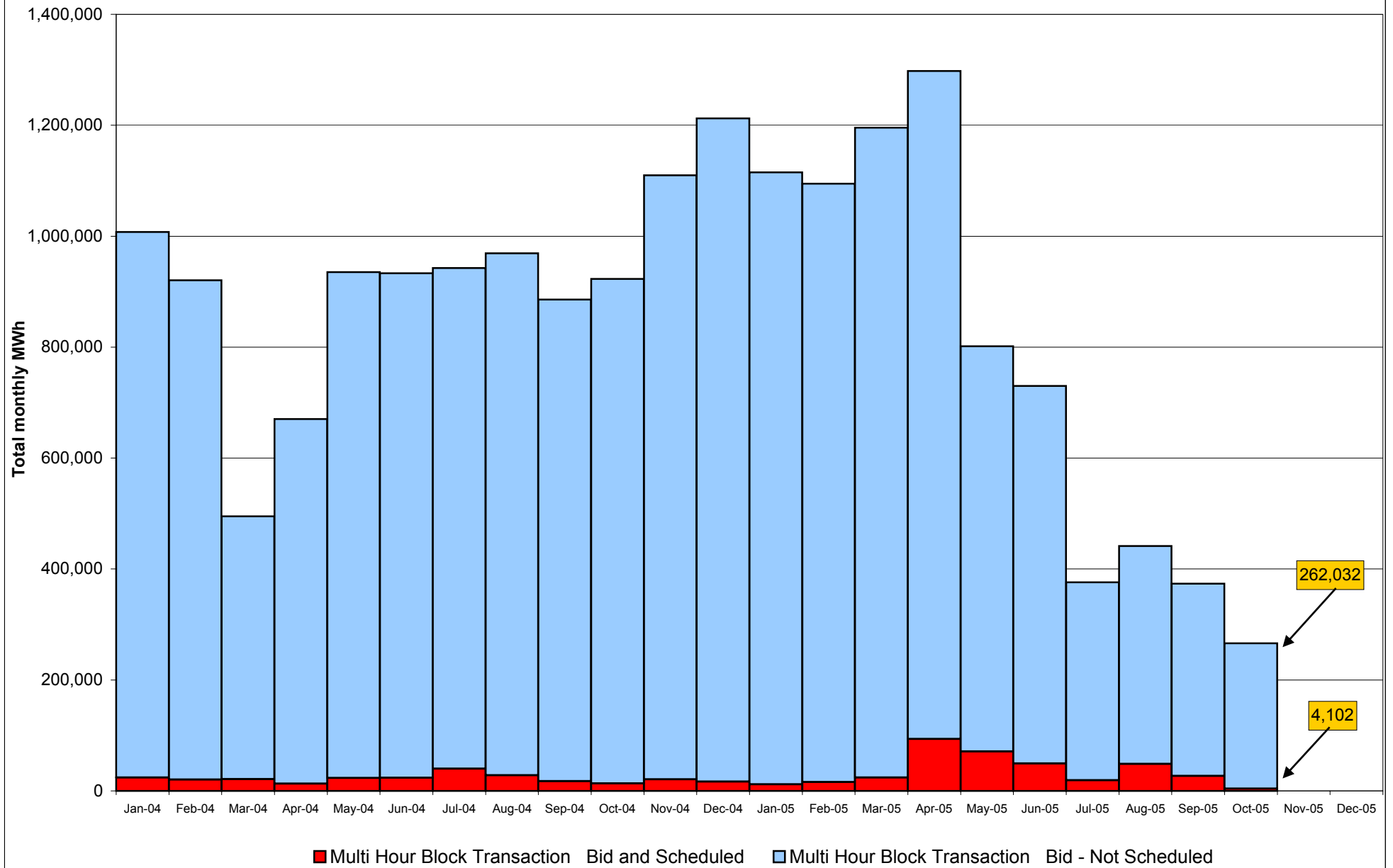
**NYISO Virtual Trading
Average MWh per day**



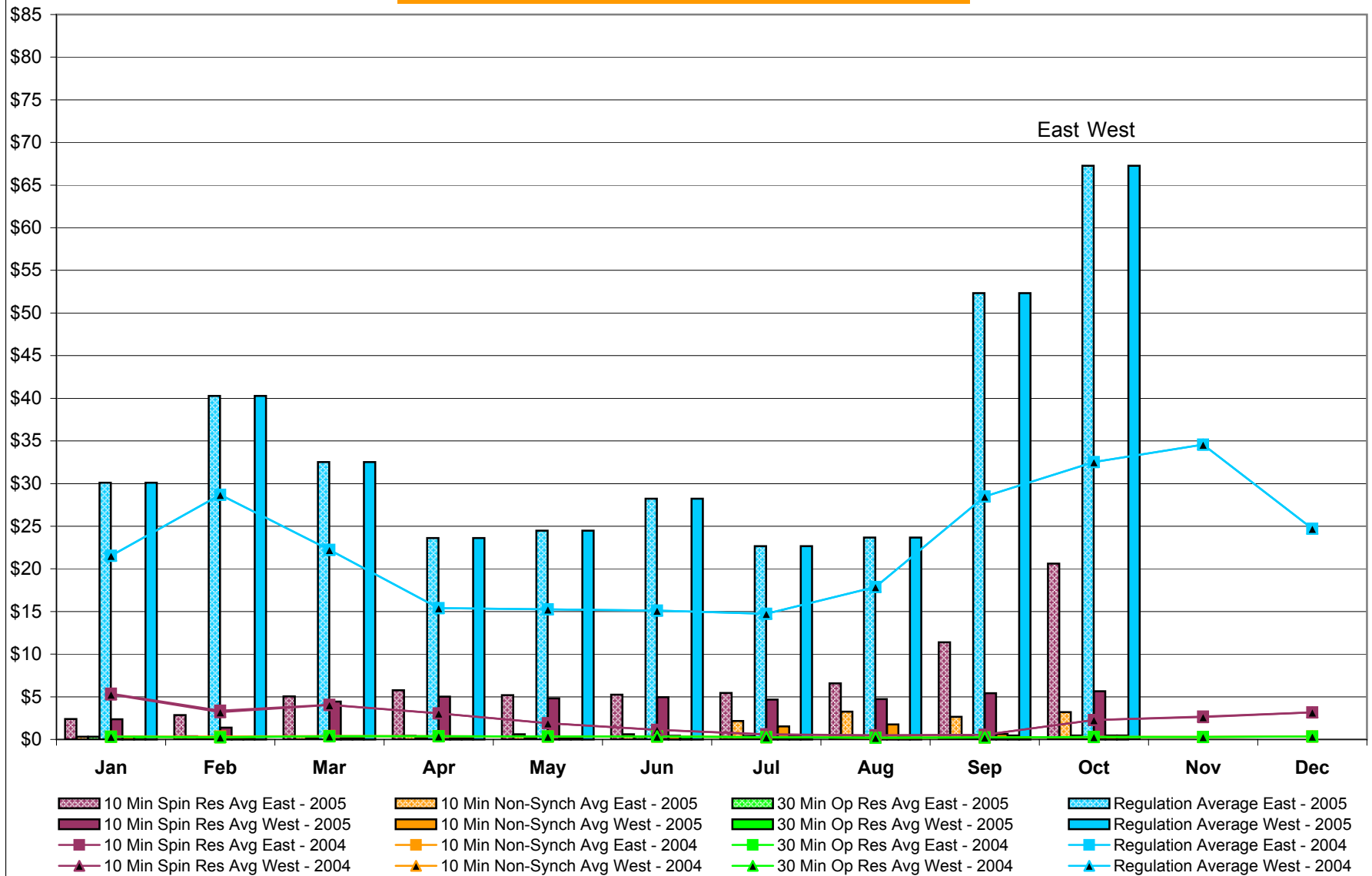
Virtual Load and Supply Zonal Statistics October 2005



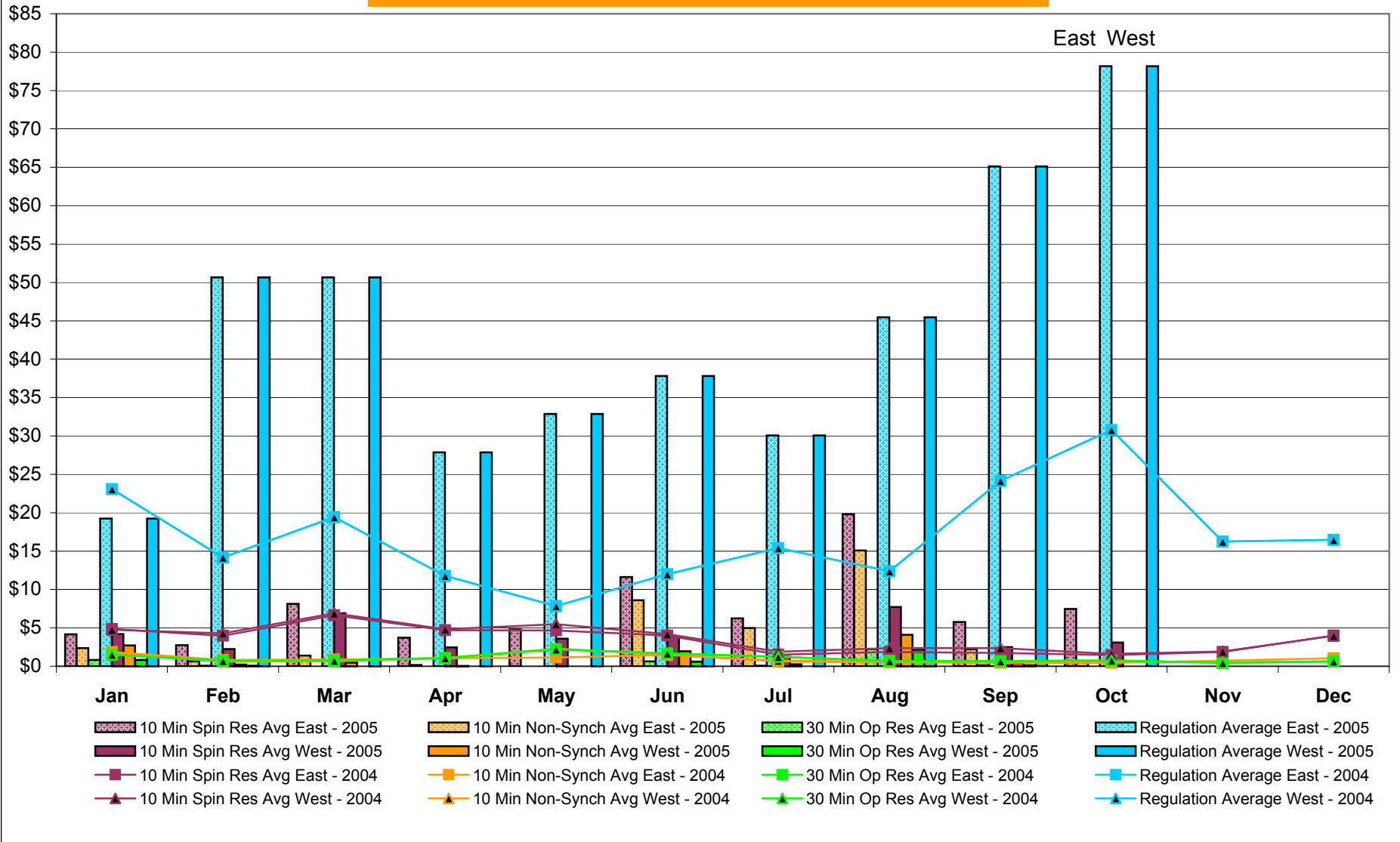
NYISO Multi Hour Block Transactions Monthly Total MWh



NYISO Monthly Average Ancillary Service Prices Day Ahead Market 2004 - 2005

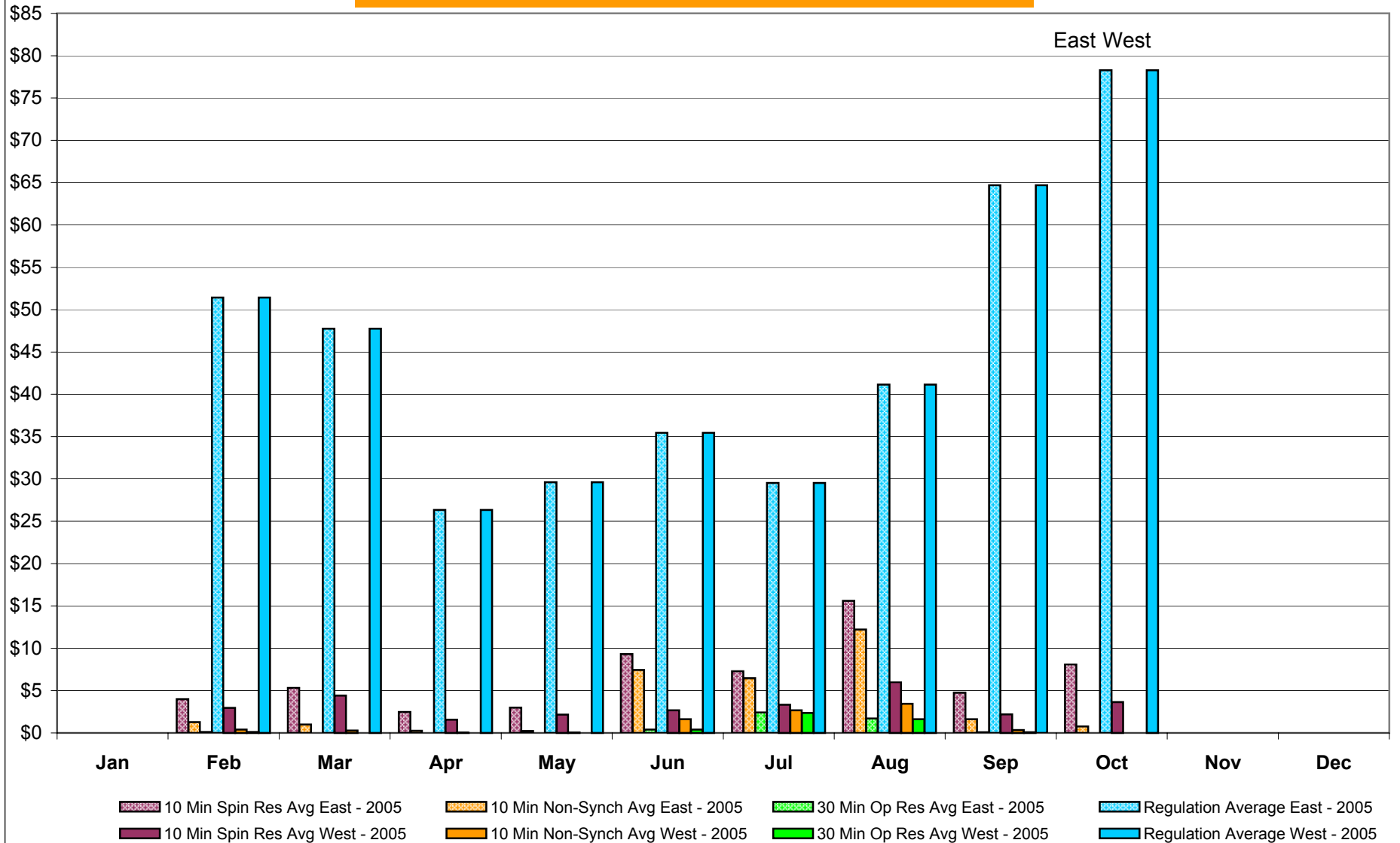


NYISO Monthly Average Ancillary Service Prices RTC* Market 2004 - 2005



* Referred to as RTC beginning February 2005
Prior to February 2005 known as BME or Hour Ahead Market (HAM)

NYISO Monthly Average Ancillary Service Prices Real Time Market* 2004 - 2005



* The Real Time Ancillary Market began in February 2005

NYISO Markets Ancillary Services Statistics

ANCILLARY SERVICES Unweighted Price (\$/MWH) 2005

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Day Ahead Market</u>												
10 Min Spin East	2.38	2.87	5.06	5.76	5.19	5.26	5.44	6.59	11.38	20.61		
10 Min Spin West	2.37	1.39	4.43	5.03	4.80	4.96	4.68	4.73	5.41	5.64		
10 Min Non Synch East	0.31	0.37	0.31	0.44	0.60	0.61	2.16	3.25	2.65	3.20		
10 Min Non Synch West	0.31	0.13	0.20	0.24	0.23	0.43	1.54	1.75	0.63	0.47		
30 Min East	0.31	0.13	0.19	0.24	0.22	0.29	0.41	0.44	0.47	0.46		
30 Min West	0.31	0.13	0.19	0.24	0.22	0.29	0.41	0.44	0.47	0.46		
Regulation East	30.10	40.28	32.53	23.61	24.49	28.23	22.66	23.67	52.33	67.28		
Regulation West	30.10	40.28	32.53	23.61	24.49	28.23	22.66	23.67	52.33	67.28		
<u>RTC* Market</u>												
10 Min Spin East	4.15	2.75	8.13	3.71	4.80	11.61	6.23	19.80	5.75	7.47		
10 Min Spin West	4.20	2.23	6.90	2.46	3.58	3.84	1.24	7.72	2.50	3.08		
10 Min Non Synch East	2.35	0.62	1.38	0.14	0.00	8.58	4.96	15.08	2.22	0.51		
10 Min Non Synch West	2.72	0.21	0.47	0.03	0.00	1.96	0.25	4.09	0.37	0.00		
30 Min East	0.83	0.05	0.00	0.00	0.00	0.62	0.08	2.22	0.12	0.00		
30 Min West	0.83	0.05	0.00	0.00	0.00	0.61	0.00	2.15	0.12	0.00		
Regulation East	19.23	50.66	50.65	27.85	32.87	37.80	30.07	45.47	65.10	78.18		
Regulation West	19.23	50.66	50.65	27.85	32.87	37.80	30.07	45.47	65.10	78.18		
<u>Real Time Market**</u>												
10 Min Spin East	-	3.99	5.34	2.47	3.00	9.30	7.30	15.60	4.75	8.09		
10 Min Spin West	-	2.97	4.42	1.56	2.16	2.69	3.33	5.99	2.19	3.64		
10 Min Non Synch East	-	1.27	0.98	0.25	0.24	7.43	6.46	12.22	1.63	0.76		
10 Min Non Synch West	-	0.41	0.29	0.02	0.07	1.63	2.68	3.44	0.33	0.01		
30 Min East	-	0.12	0.00	0.00	0.00	0.40	2.43	1.71	0.09	0.01		
30 Min West	-	0.11	0.00	0.00	0.00	0.40	2.36	1.61	0.09	0.01		
Regulation East	-	51.41	47.74	26.33	29.62	35.47	29.52	41.14	64.70	78.29		
Regulation West	-	51.41	47.74	26.33	29.62	35.47	29.52	41.13	64.70	78.29		

ANCILLARY SERVICES Unweighted Price (\$/MWH) 2004

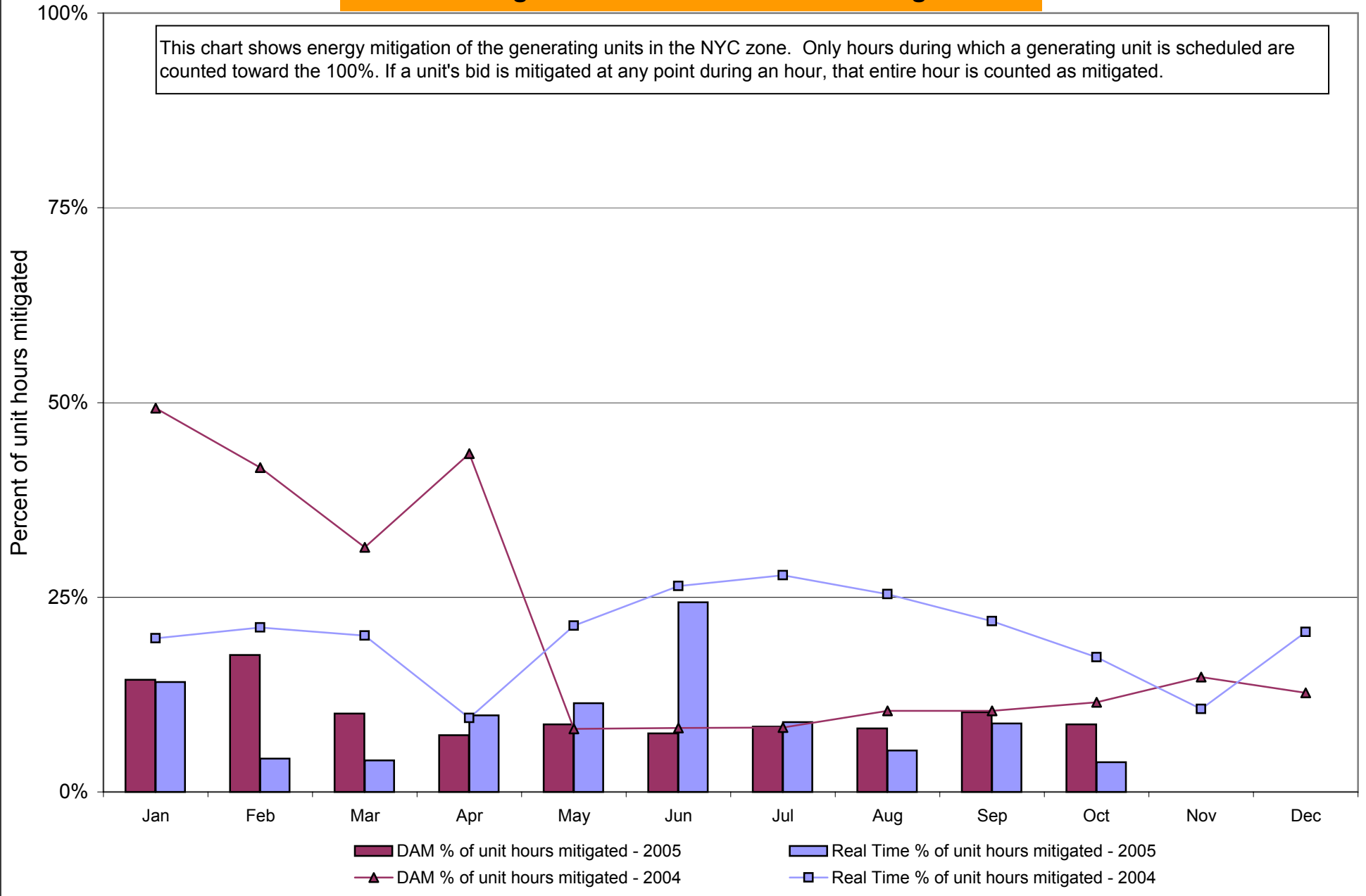
	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Day Ahead Market</u>												
10 Min Spin East	5.35	3.36	4.05	3.04	1.91	1.11	0.60	0.49	0.55	2.28	2.69	3.17
10 Min Spin West	5.29	3.20	4.05	3.04	1.90	1.11	0.58	0.47	0.54	2.27	2.63	3.16
10 Min Non Synch East	0.33	0.33	0.39	0.38	0.34	0.35	0.27	0.21	0.23	0.30	0.30	0.35
10 Min Non Synch West	0.32	0.27	0.39	0.38	0.33	0.35	0.26	0.20	0.22	0.29	0.29	0.34
30 Min East	0.32	0.27	0.39	0.38	0.33	0.35	0.26	0.20	0.22	0.29	0.29	0.34
30 Min West	0.32	0.27	0.39	0.38	0.33	0.35	0.26	0.20	0.22	0.29	0.29	0.34
Regulation East	21.54	28.69	22.23	15.41	15.26	15.10	14.74	17.88	28.50	32.51	34.56	24.71
Regulation West	21.54	28.69	22.23	15.41	15.26	15.10	14.74	17.88	28.50	32.51	34.56	24.71
<u>RTC* Market</u>												
10 Min Spin East	4.84	3.96	6.65	4.69	4.67	3.99	1.51	1.87	1.75	1.45	1.86	3.99
10 Min Spin West	4.75	4.27	6.89	4.82	5.48	4.20	1.90	2.36	2.36	1.60	1.92	3.95
10 Min Non Synch East	1.85	0.81	0.87	1.05	1.14	1.49	0.62	0.49	0.45	0.45	0.71	1.03
10 Min Non Synch West	1.71	0.60	0.64	1.06	2.31	1.49	0.73	0.61	0.60	0.66	0.50	0.62
30 Min East	1.51	0.70	0.72	1.06	2.20	1.67	1.23	0.71	0.67	0.76	0.45	0.63
30 Min West	1.51	0.70	0.72	1.06	2.20	1.67	1.23	0.71	0.67	0.76	0.45	0.63
Regulation East	23.07	14.18	19.41	11.78	7.85	11.98	15.38	12.36	24.14	30.79	16.24	16.45
Regulation West	23.07	14.18	19.41	11.78	7.85	11.98	15.38	12.36	24.14	30.79	16.24	16.45

* Referred to as RTC beginning February 2005
 Prior to February 2005 known as BME or Hour Ahead Market (HAM)

** The Real Time Ancillary Market began in February 2005

NYISO In City Energy Mitigation (NYC Zone) 2004-2005

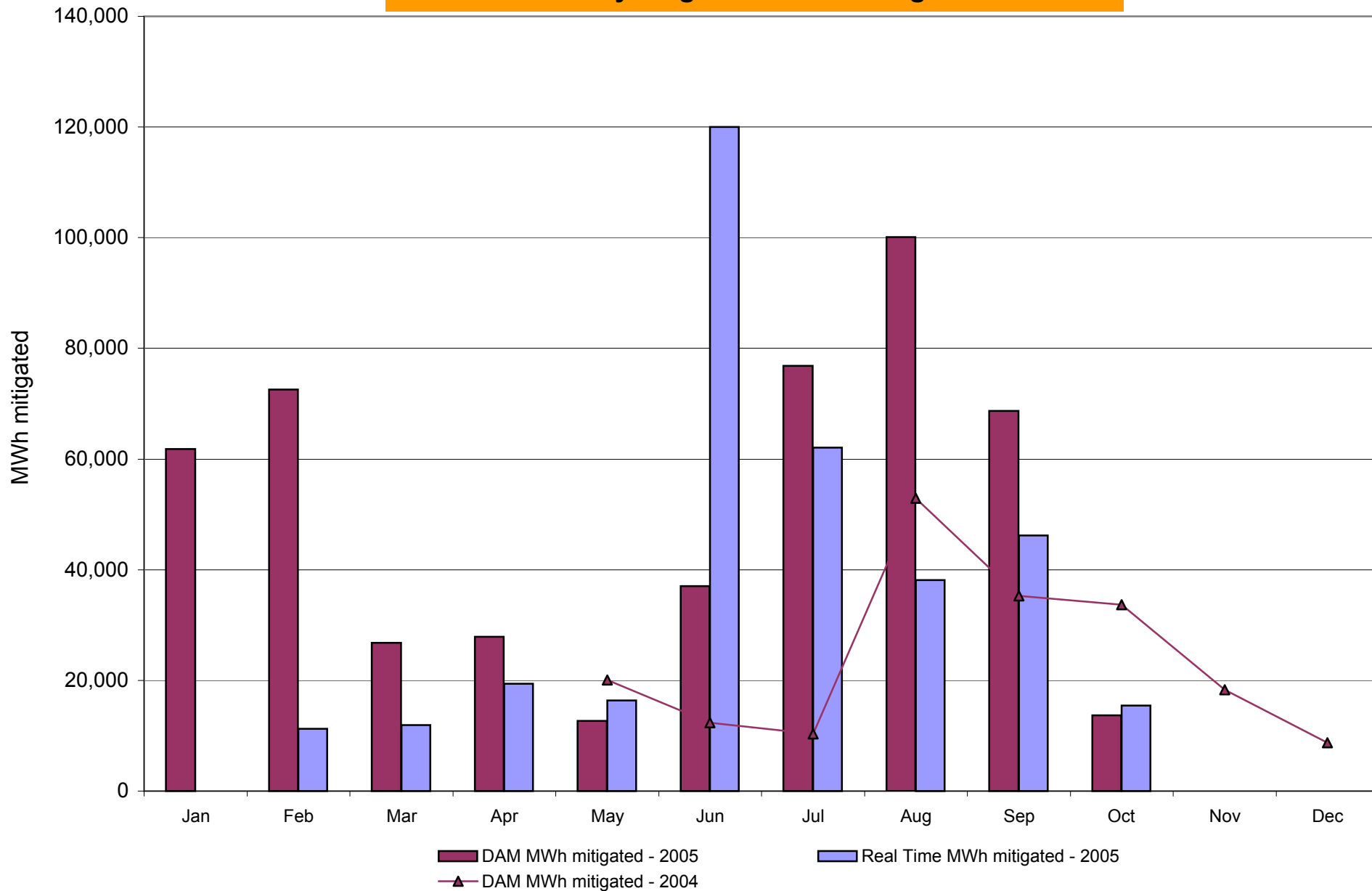
Percentage of committed unit-hours mitigated



DAM Mitigation software change deployed on 5/1/2004

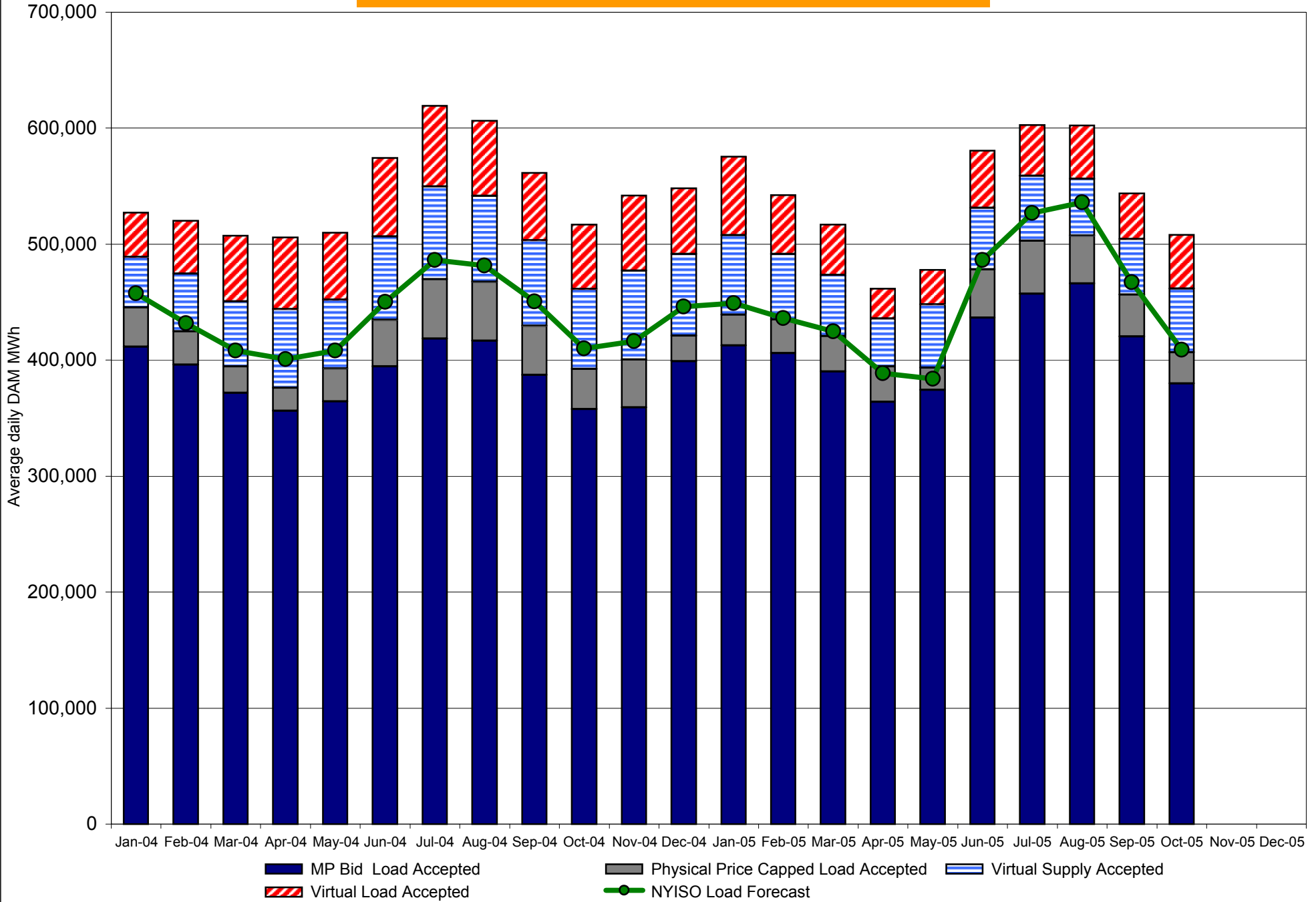
NYISO In City Energy Mitigation (NYC Zone) 2004-2005

Monthly megawatt hours mitigated

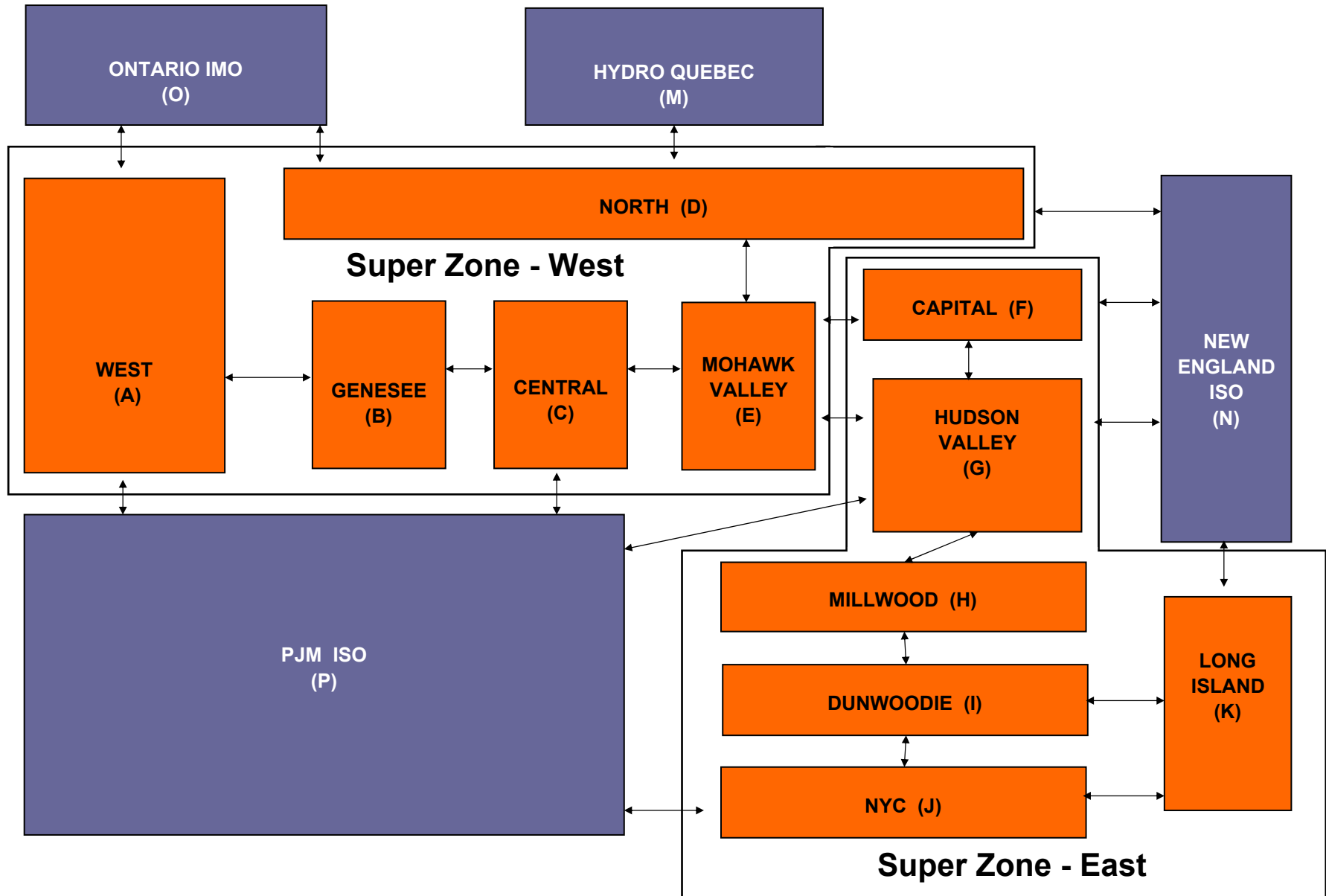


RT mitigation data available with SMD2 deployment
 DAM mitigation software change deployed on 5/1/2004

NYISO Average Daily DAM Load Bid Summary



NYISO LBMP ZONES



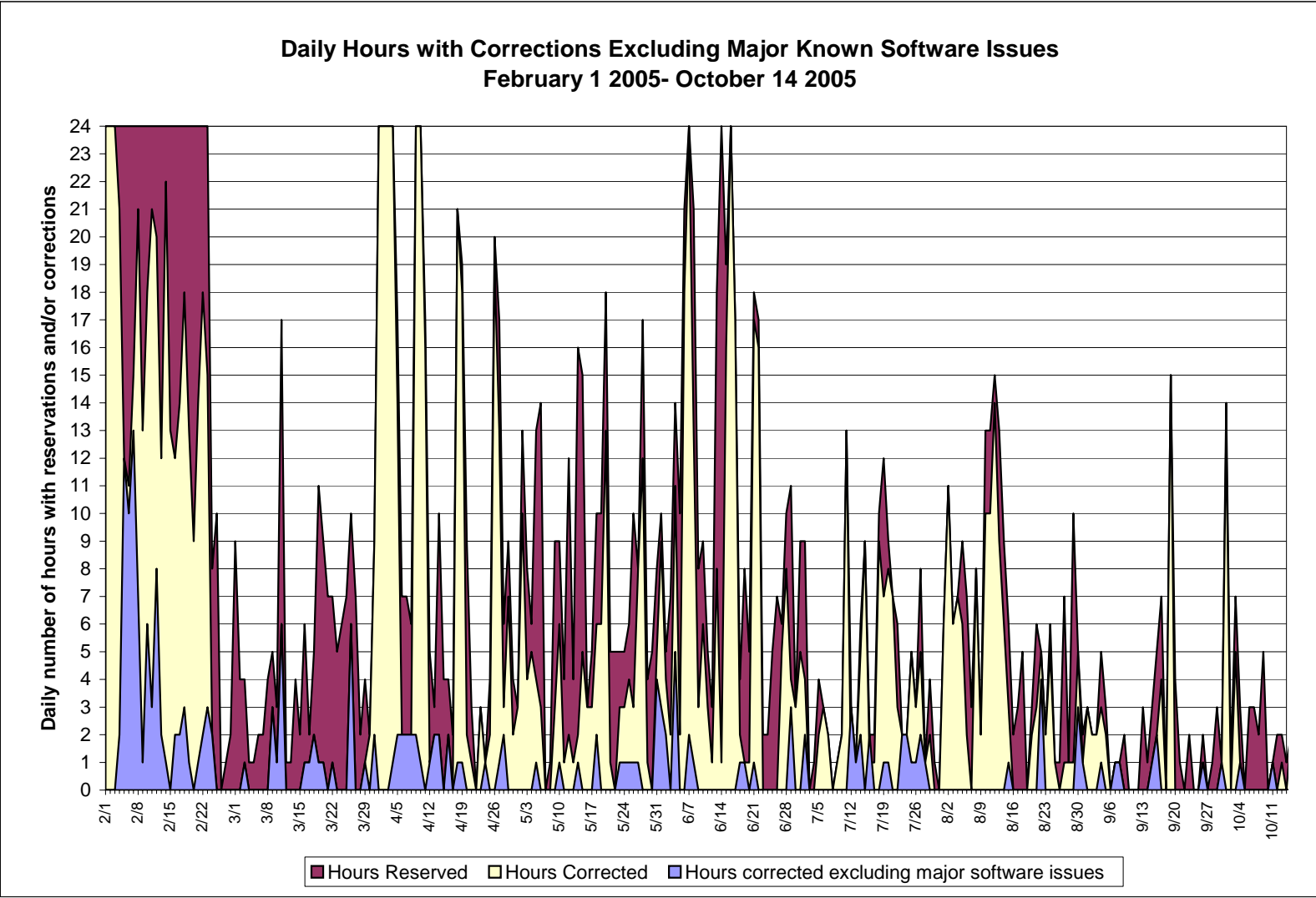
Billing Codes for Chart 4-C

Chart 4-C Category Name	Billing Code	Billing Category Name
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee Balancing	81305	Balancing Market Congestion Balancing
Bid Production Cost Guarantee Balancing	81312	Balancing Market Congestion Balancing
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee
DAM Contract Balancing	81315	DAM Contract Balancing
DAM Contract Balancing	81317	DAM Contract Balancing
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee
NYISO Cost of Operations	80901	NYISO Cost Of Operations
NYISO Cost of Operations	80902	NYISO Cost Of Operations
Residuals Balancing	81302	Balancing Market Energy Residual
Residuals Balancing	81304	Balancing Market Loss Residual
Residuals Balancing	81306	Emergency Energy Purchases
Residuals Balancing	81307	Emergency Energy Sales
Residuals Balancing	81309	Balancing Market Energy Residual
Residuals Balancing	81311	Balancing Market Loss Residual
Residuals Balancing	81313	Emergency Energy Purchases
Residuals Balancing	81314	Emergency Energy Sales
Residuals DAM	81301	Day Ahead Market Energy Residual
Residuals DAM	81303	Day Ahead Market Loss Residual
Residuals DAM	81308	Day Ahead Market Energy Residual
Residuals DAM	81310	Day Ahead Market Loss Residual

Price Error Elimination Progress

- **Nine (9) SMD2 software issues linked to price corrections have been resolved**
 - ✓ *There are currently no known SMD2 software issues related to pricing errors*
- **Thirty-two (32) specific issues impacting pricing or related to errors have been investigated by the Price Error Elimination Team**
 - ✓ *Sixteen (16) issues have been closed or completed*
- **Sixteen (16) enterprise Lean Six Sigma projects have been launched by the NYISO**
 - ✓ *Five (5) projects directly linked to improving the processes related to pricing or price corrections*

Price Correction Statistics



TCC Settlement Audit Update

- Mike Cadwalader and Mark Younger nearing completion of their review work
 - ✓ *Both agreed that Ernst & Young could begin their review while NYISO works to resolve the outstanding follow-up questions*
 - ✓ *Audit reports under development*
- Proposed audit procedures and revised fee estimate (the Phase 1 Report) from Ernst & Young approved
 - ✓ *Phase 2 Access Letters signed*
 - ✓ *Review of the calculations is underway*
 - ▶ Full review of two Capability Periods and sample review of other two Capability Periods in accordance with procedures
- Next review meeting with TOs and TCC Holders scheduled for November 28