

NYISO President's Report

Management Committee Meeting September 29, 2006

Agenda #3

Report Items

- > 9/19/06 Deployment
- Update on Price Corrections
- Market Performance Highlights For Information Only



September 19-21 Site Switch Tests & Maintenance

- The Market Information System (MIS) and Billing and Accounting System (BAS) were switched to the ACC the evening of 9/19 and back to the PCC on 9/21
- Site switch tests demonstrated ability to:
 - Run from the ACC for multiple days
 - Generate daily bill and pull data into DSS from the ACC
 - Switch to the ACC without impacting operations or markets
 - Switch back to the PCC without impacting operations or markets
 - Enabled the following IT infrastructure upgrades:
 - Network configuration changes to improve stability
 - Implementation of redundant power supplies for MIS and BAS
- Minimized impact to market participants by completing service disruptions off-hours – Service interruption less than announced outage timeframe



Price Correction Status Update



Price Validation Status Update

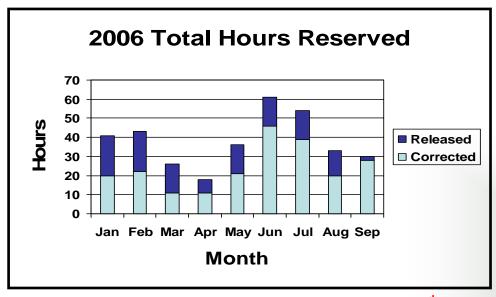
- Correction rates elevated in early September
 - Majority of corrections isolated to Sept. 4-5, and almost entirely attributed to telemetry errors
 - Modeling improvements planned for October will address future occurrences of specific telemetry issue
- Processes to provide timely corrections are being formalized
 - Recent performance to produce timely corrections has been good
- Project to implement Enhanced Price Validation tools has initiated, first phase on schedule

For Discussion Only 5



Price Correction Statistics

2006 YTD	Reservations	Corrections	Released	Tot. Hours
May	36	21	15	744
June	61	46	15	720
July	54	39	15	744
August	33	20	13	744
September*	30	28	2	432

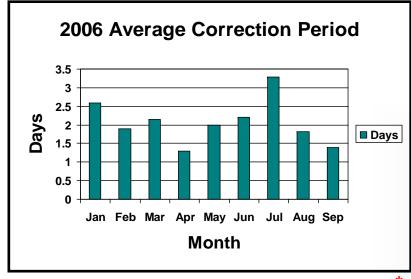


^{* -} Data through 18 September 2006



Price Correction Statistics (Cont.)

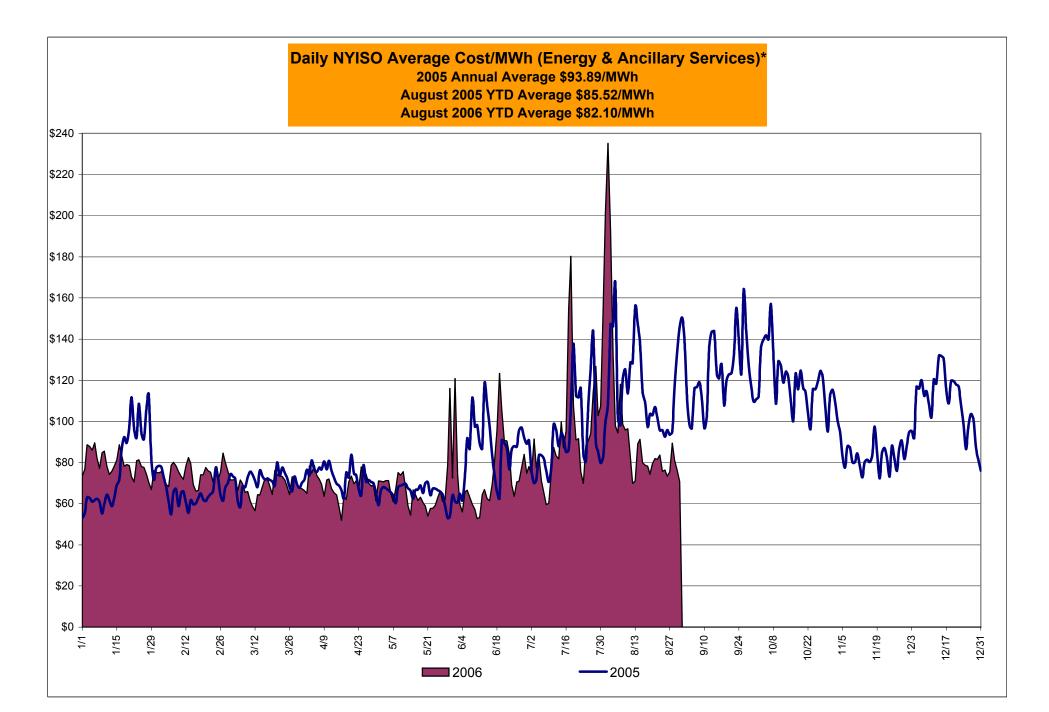
2006 YTD	Days Corrected	Avg	Max	Min
May	10	2.00	5	0
June	15	2.20	5	1
July	18	3.28	5	0
August	11	1.82	5	0
September*	5	1.40	3	0



- Data through 18 September 2006

Market Performance Highlights for August 2006

- A new NYISO peak load of 33,939 MW was set on 2 August 2006, passing a record of 33,879 MW set on 1 August 2006.
- LBMP for August is \$101.33/MWh, up from \$93.41/MWh in July.
 - Average monthly cost is \$105.42/MWh, up from \$97.90/MWh in July.
 - Day Ahead and Real Time LBMPs have increased from July.
- Fuel prices are all up this month.
 - Kerosene is \$16.26/mmBTU, up from \$16.20/mmBTU in July
 - No. 2 Fuel Oil is \$14.12/mmBTU, up from \$13.74/mmBTU in July
 - No. 6 Fuel Oil is \$9.18/mmBTU, up from \$8.73/mmBTU in July
 - Natural Gas is \$7.86/mmBTU, up from \$6.99/mmBTU in July
- Uplift has decreased slightly this month relative to July 2006.
 - Uplift (not including NYISO cost of operations) is \$2.28/MWh, slightly down from \$2.42/MWh in July. The primary component is Balancing Residuals.
 - Total uplift (Schedule 1 components including NYISO Cost of Operations) decreased from \$54.2 million in July 2006 to \$46.7 million in August 2006.
- Price corrections have decreased relative to July.
- Average Real Time ten and thirty minute reserve prices have increased from July due to the record loads experienced in early August.



^{*} Excludes ICAP payments.

Market Monitoring Prepared: 9/8/2006 9:00

NYISO Average Cost/MWh (Energy and Ancillary Services)* from the LBMP Customer point of view

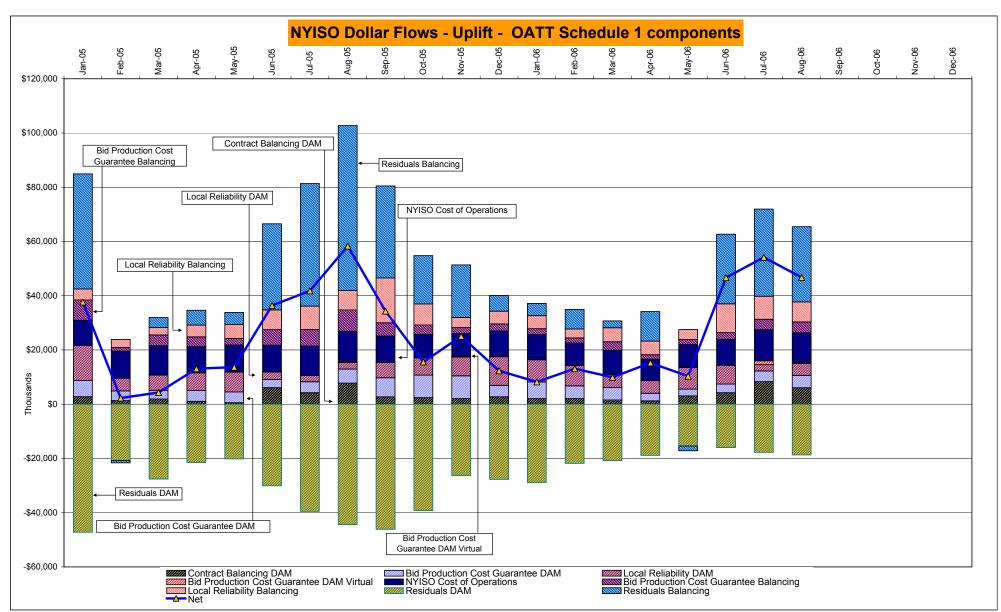
2006 LBMP NTAC Reserve Regulation NYISO Cost of Operations Uplift Voltage Support and Black Start Avg Monthly Cost Avg YTD Cost	January 77.14 0.47 0.35 0.56 0.64 (0.07) 0.36 79.46	71.85 0.90 0.30 0.68 0.64 0.37 0.36 75.10	March 66.52 0.43 0.29 0.69 0.64 0.09 0.36 69.02	April 66.24 0.54 0.35 0.48 0.64 0.63 0.36 69.24	May 65.54 0.64 0.16 0.42 0.64 0.14 0.36 67.90	June 71.93 0.69 0.22 0.39 0.64 2.60 0.36 76.84	93.41 0.47 0.30 0.30 0.64 2.42 0.36 97.90	August 101.33 0.39 0.13 0.28 0.64 2.28 0.36 105.42	September	October	November	December
2005 LBMP NTAC Reserve Regulation NYISO Cost of Operations Uplift Voltage Support and Black Start Avg Monthly Cost Avg YTD Cost	January 75.70 0.42 0.24 0.32 0.63 1.99 0.39 79.70	February 64.03 0.36 0.08 0.40 0.79 (0.59) 0.39 65.45	March 69.95 0.23 0.17 0.34 0.79 (0.47) 0.39 71.38	April 71.28 0.49 0.21 0.22 0.79 0.29 0.39 73.67	May 63.13 0.40 0.20 0.25 0.79 0.30 0.39 65.46	June 84.83 0.58 (0.01) 0.20 0.63 1.85 0.39 88.48	July 92.42 0.46 0.11 0.15 0.63 1.95 0.39 96.09	August 115.19 0.25 0.02 0.06 0.63 2.76 0.39 119.29	September 122.40 0.10 0.31 0.41 0.63 1.68 0.39 125.93	October 118.56 0.03 0.54 0.64 0.63 0.52 0.39 121.32 93.10	November 82.00 0.39 0.34 0.70 0.63 1.26 0.39 85.72	December 106.11 0.64 0.38 0.53 0.63 0.17 0.39 108.85

These numbers reflect the rebilling of prior periods.

Market Monitoring Prepared: 9/8/2006 9:00

4-B

^{*} Excludes ICAP payments.



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.

DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.

DAM residuals are revenue charged or returned to customers due to the under or over collection of funds.

NYISO Markets Transactions

<u>2006</u>	<u>January</u>	<u>February</u>	March	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	August	September	October	November	December
Day Ahead Market MWh	13,877,416	12,532,754	13,392,627	11,860,369	12,637,299	14,251,897	17,302,066	16,604,505				
DAM LSE Internal LBMP Energy Sales	46%	47%	48%	50%	46%	48%	51%	50%				
DAM External TC LBMP Energy Sales	4%	3%	2%	2%	3%	3%	5%	5%				
DAM Bilateral - Internal Bilaterals	47%	47%	45%	45%	47%	45%	41%	42%				
DAM Bilateral - Importl/Non-LBMP Market Bilaterals	2%	2%	2%	2%	2%	2%	1%	2%				
DAM Bilateral - Export/Non-LBMP Market Bilaterals	1%	1%	2%	1%	1%	1%	2%	1%				
DAM Bilateral - Wheel Through Bilaterals	0%	0%	0%	0%	0%	0%	0%	0%				
Balancing Energy Market MWh	300,904	322,333	558,199	396,791	486,316	575,072	471,866	339,367				
Balancing Energy LSE Internal LBMP Energy Sales	3%	22%	31%	26%	45%	34%	49%	38%				
Balancing Energy External TC LBMP Energy Sales	86%	74%	66%	68%	48%	58%	62%	63%				
Balancing Energy Bilateral - Internal Bilaterals	5%	2%	2%	2%	2%	5%	1%	2%				
Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals	2%	1%	0%	0%	3%	0%	0%	0%				
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	1%	1%	1%	1%	0%	0%	-12%	1%				
Balancing Energy Bilateral - Wheel Through Bilaterals	4%	1%	0%	3%	2%	3%	0%	-3%				
Transactions Summary	.,,	.,,										
LBMP	51%	50%	52%	53%	51%	53%	57%	56%				
Internal Bilaterals	46%	46%	43%	43%	45%	44%	40%	42%				
Import Bilaterals	2%	2%	2%	2%	2%	2%	1%	1%				
Export Bilaterals	1%	1%	2%	1%	1%	1%	1%	1%				
Wheels Through	0%	0%	0%	0%	0%	0%	0%	0%				
Market Share of Total Load	070	076	076	076	076	076	070	076				
·	07.00/	07.50/	00.00/	00.00/	00.00/	00.40/	07.00/	00.00/				
Day Ahead Market	97.9%	97.5%	96.0%	96.8%	96.3%	96.1%	97.3%	98.0%				
Balancing Energy +	2.1%	2.5%	4.0%	3.2%	3.7%	3.9%	2.7%	2.0%				
Total MWH			13,950,825	12,257,160		14,826,969	17,773,932					
Average Daily Energy Sendout/Month GWh	439	444	428	395	407	471	528	518				
2005	January	February	March	<u>April</u>	May	June	<u>July</u>	August	September	October	November	December
						·						
Day Ahead Market MWh	14,281,481	12,510,148	13,410,579	12,215,628	12,773,478	14,981,363	16,344,465	16,587,663	14,706,243	13,309,658	12,893,992	14,418,648
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales	14,281,481 48%	12,510,148 49%	13,410,579 52%	12,215,628 52%	12,773,478 45%	14,981,363 50%	16,344,465 53%	16,587,663 52%	14,706,243 49%	13,309,658 46%	12,893,992 45%	14,418,648 46%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales	14,281,481 48% 3%	12,510,148 49% 1%	13,410,579 52% 1%	12,215,628 52% 1%	12,773,478 45% 3%	14,981,363 50% 3%	16,344,465 53% 3%	16,587,663 52% 4%	14,706,243 49% 6%	13,309,658 46% 4%	12,893,992 45% 4%	14,418,648 46% 5%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals	14,281,481 48% 3% 47%	12,510,148 49% 1% 48%	13,410,579 52% 1% 45%	12,215,628 52% 1% 44%	12,773,478 45% 3% 50%	14,981,363 50% 3% 44%	16,344,465 53% 3% 42%	16,587,663 52% 4% 42%	14,706,243 49% 6% 43%	13,309,658 46% 4% 47%	12,893,992 45% 4% 48%	14,418,648 46% 5% 46%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - ImportI/Non-LBMP Market Bilaterals	14,281,481 48% 3% 47% 1%	12,510,148 49% 1% 48% 1%	13,410,579 52% 1% 45% 1%	12,215,628 52% 1% 44% 0%	12,773,478 45% 3% 50% 0%	14,981,363 50% 3% 44% 1%	16,344,465 53% 3% 42% 1%	16,587,663 52% 4% 42% 1%	14,706,243 49% 6% 43% 2%	13,309,658 46% 4% 47% 2%	12,893,992 45% 4% 48% 2%	14,418,648 46% 5% 46% 2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals	14,281,481 48% 3% 47% 1% 1%	12,510,148 49% 1% 48% 1% 1%	13,410,579 52% 1% 45% 1% 1%	12,215,628 52% 1% 44% 0% 1%	12,773,478 45% 3% 50% 0% 2%	14,981,363 50% 3% 44% 1%	16,344,465 53% 3% 42% 1% 1%	16,587,663 52% 4% 42% 1% 1%	14,706,243 49% 6% 43% 2% 1%	13,309,658 46% 4% 47% 2% 1%	12,893,992 45% 4% 48% 2% 1%	14,418,648 46% 5% 46% 2% 1%
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Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP	14,281,481 48% 3% 47% 1% 1% 1% 414,096 77% 43% -13% 0% 1% -8%	12,510,148 49% 18 48% 18 18 19 123,162 -39% 161% -9% 0% 0% -13%	13,410,579 52% 1% 45% 1% 1% 1% 329,431 22% 77% 7% 0% 0% -5%	12,215,628 52% 1% 44% 0% 1% 0% 58,175 -336% 463% -27% 0% 2% -2% 54%	12,773,478 45% 3% 50% 0% 2% 0% -101,200 -307% 208% 5% 0% 2% -8%	14,981,363 50% 3% 44% 1% 1% 582,604 46% 45% 0% 0% 1% 3%	16,344,465 53% 3% 42% 1% 0% 796,586 73% 23% 6% 0% 1% -2%	16,587,663 52% 4% 42% 1% 0% 1,107,346 73% 21% 6% 0% 0% 1%	14,706,243 49% 6% 43% 2% 1% 0% 544,610 33% 51% 13% 0% 0% 33%	13,309,658 46% 47% 2% 1% 0% 384,383 4% 93% 4% 0% 1% -1%	365,677 -15% 0% 13% 26,00% 365,677 -15% 100% 13% 0% 14% 2%	14,418,648 46% 5% 46% 2% 1% 0% 515,733 41% 49% 11% 0% -1% 52%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals	14,281,481 48% 3% 47% 1% 1% 14,096 77% 43% -13% 0% 1% -8%	12,510,148 49% 18 48% 18 18 19 123,162 -39% 161% 0% 0% -13% 51% 47%	13,410,579 52% 1% 45% 1% 1% 1% 1% 329,431 22% 77% 0% 0% -5%	12,215,628 52% 1% 44% 0% 1% 0% 58,175 -336% 463% -27% 0% 2% -2%	12,773,478 45% 3% 50% 0% 2% 0% -101,200 -307% 208% 5% 0% 2% -8% 47% 50%	14,981,363 50% 3% 44% 1% 1% 582,604 46% 45% 5% 0% 1% 3%	16,344,465 53% 3% 42% 1% 1% 0% 796,586 73% 23% 6% 0% -2%	16,587,663 52% 4% 42% 1% 1% 0% 1,107,346 73% 21% 6% 0% 0% 1%	14,706,243 49% 6% 43% 2% 1% 0% 544,610 33% 51% 0% 0% 3% 54,610 33% 51% 42%	13,309,658 46% 47% 2% 1% 0% 384,383 4% 93% 4% 0% -1% 52% 45%	12,893,992 45% 48% 28 1% 0% 365,677 -15% 100% 13% 0% 1% 2% 50% 47%	14,418,648 46% 5% 46% 2% 1% 0% 515,733 41% 49% 11% 0% 11% 0% -1%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals	14,281,481 48% 3% 47% 1% 1% 14,096 77% 43% -13% 0% 1% -8%	12,510,148 49% 1% 48% 1% 1% 0% 123,162 -39% 161% 0% 0% -13% 51% 47% 1%	13,410,579 52% 1% 45% 1% 1% 1% 329,431 22% 77% 0% 0% -5% 54% 44% 1%	12,215,628 52% 1% 44% 0% 1% 0% 58,175 -336% 463% -27% 0% 2% -2% 54% 44% 0%	12,773,478 45% 3% 50% 0% 2% 0% -101,200 -307% 208% 5% 0% -8% 47% 50% 0%	14,981,363 50% 3% 44% 1% 1% 582,604 46% 45% 5% 0% 1% 3%	16,344,465 53% 3% 42% 1% 0% 796,586 73% 23% 6% 0% 1% -2%	16,587,663 52% 4% 42% 1% 0% 1,107,346 73% 21% 6% 0% 0% 1%	14,706,243 49% 6% 43% 2% 1% 0% 544,610 33% 51% 0% 0% 3% 42% 1%	13,309,658 46% 47% 2% 1% 0% 384,383 4% 93% 4% 0% -1% 52% 45% 2%	12,893,992 45% 48% 28 1% 0% 365,677 -15% 100% 13% 0% 1% 2% 50% 47% 2%	14,418,648 46% 5% 46% 2% 1% 0% 515,733 41% 49% 11% 0% -1% 52% 45% 2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals	14,281,481 48% 3% 47% 1% 1% 1% 414,096 77% 43% -13% 0% 1% -8% 53% 45% 1% 1%	12,510,148 49% 1% 48% 1% 1% 0% 123,162 -39% 161% -9% 0% 0% 13% 51% 47% 1%	13,410,579 52% 1% 45% 1% 1% 1% 329,431 22% 77% 0% 0% -5% 54% 44% 1% 1%	12,215,628 52% 1% 44% 0% 1% 0% 58,175 -336% 463% -27% 0% 2% -2% 54% 44% 0% 1%	12,773,478 45% 3% 50% 0% 2% 0% -101,200 -307% 208% 5% 0% -8% 47% 50% 0% 2% 50%	14,981,363 50% 3% 44% 1% 1% 18 582,604 46% 45% 5% 0% 1% 3% 43% 1% 13%	16,344,465 53% 3% 42% 1% 0% 796,586 73% 23% 6% 0% -2% 58% 40% 1%	16,587,663 52% 4% 42% 1% 0% 1,107,346 73% 21% 6% 0% 1% 58% 39% 1%	14,706,243 49% 6% 43% 2% 1% 0% 544,610 33% 51% 0% 0% 3% 13% 0% 0% 3% 14,610 13% 13% 14,610	13,309,658 46% 47% 2% 1% 0% 384,383 4% 93% 4% 0% -1% 52% 45% 2% 1%	12,893,992 45% 48% 28 1% 0% 365,677 -15% 100% 13% 0% 2% 50% 47% 2% 1%	14,418,648 46% 5% 46% 2% 1% 0% 515,733 41% 49% 11% 0% -1% 52% 45% 2% 1%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through	14,281,481 48% 3% 47% 1% 1% 14,096 77% 43% -13% 0% 1% -8%	12,510,148 49% 1% 48% 1% 1% 0% 123,162 -39% 161% 0% 0% -13% 51% 47% 1%	13,410,579 52% 1% 45% 1% 1% 1% 329,431 22% 77% 0% 0% -5% 54% 44% 1%	12,215,628 52% 1% 44% 0% 1% 0% 58,175 -336% 463% -27% 0% 2% -2% 54% 44% 0%	12,773,478 45% 3% 50% 0% 2% 0% -101,200 -307% 208% 5% 0% -8% 47% 50% 0%	14,981,363 50% 3% 44% 1% 1% 582,604 46% 45% 5% 0% 1% 3%	16,344,465 53% 3% 42% 1% 0% 796,586 73% 23% 6% 0% 1% -2%	16,587,663 52% 4% 42% 1% 0% 1,107,346 73% 21% 6% 0% 0% 1%	14,706,243 49% 6% 43% 2% 1% 0% 544,610 33% 51% 0% 0% 3% 42% 1%	13,309,658 46% 47% 2% 1% 0% 384,383 4% 93% 4% 0% -1% 52% 45% 2%	12,893,992 45% 48% 28 1% 0% 365,677 -15% 100% 13% 0% 1% 2% 50% 47% 2%	14,418,648 46% 5% 46% 2% 1% 0% 515,733 41% 49% 11% 0% -1% 52% 45% 2%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load	14,281,481 48% 3% 47% 1% 1% 1% 414,096 77% 43% -13% 0% 1% -8% 53% 45% 1% 1% 0%	12,510,148	13,410,579 52% 1% 45% 1% 1% 1% 1% 329,431 22% 77% 0% 0% -5% 54% 44% 1% 1% 0%	12,215,628 52% 1% 44% 0% 1% 0% 58,175 -336% 463% -27% 0% 2% -2% 54% 44% 0% 1% 0%	12,773,478 45% 3% 50% 0% 2% 0% -101,200 -307% 208% 5% 0% -8% 47% 50% 0% 2% 0%	14,981,363 50% 3% 44% 1% 1% 1% 582,604 46% 45% 0% 1% 3% 54% 43% 1% 1%	16,344,465 53% 3% 42% 1% 0% 796,586 73% 23% 6% 0% -2% 58% 40% 1% 1%	16,587,663 52% 4% 42% 1% 1% 0% 1,107,346 73% 21% 6% 0% 1% 1% 58% 39% 1% 1% 0%	14,706,243 49% 6% 43% 2% 1% 0% 544,610 33% 51% 0% 0% 3% 13% 0% 13% 0% 14% 15% 15% 15% 15% 15% 15% 15% 15	13,309,658 46% 47% 28 11% 0% 384,383 4% 93% 4% 0% -1% 52% 45% 2% 1% 0%	12,893,992 45% 48% 28 1% 0% 365,677 -15% 100% 13% 0% 2% 50% 47% 2% 1% 0%	14,418,648 46% 5% 46% 2% 1% 0% 515,733 41% 49% 11% 0% -1% 52% 45% 2% 1% 0%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market	14,281,481 48% 3% 47% 1% 1% 1% 414,096 77% 43% -13% 0% 1% -8% 53% 45% 1% 1% 0%	12,510,148	13,410,579 52% 1% 45% 1% 1% 1% 1% 329,431 22% 77% 7% 0% -5% 54% 44% 1% 1% 0%	12,215,628 52% 1% 44% 0% 1% 0% 58,175 -336% 463% -27% 0% 2% -2% 54% 44% 0% 1% 0% 99.5%	12,773,478 45% 3% 50% 0% 2% -101,200 -307% 208% 5% 0% 2% -8%	14,981,363 50% 3% 44% 1% 1% 1% 582,604 46% 45% 0% 3% 54% 43% 1% 1% 196.3%	16,344,465 53% 3% 42% 1% 1% 0% 796,586 73% 23% 6% 0% 1% -2% 58% 40% 1% 1% 0%	16,587,663 52% 4% 42% 1% 0% 1,107,346 73% 21% 6% 0% 0% 1% 58% 39% 1% 1% 0%	14,706,243 49% 6% 43% 2% 1% 0% 544,610 33% 51% 0% 0% 3% 13% 0% 142% 142% 148 0% 96.4%	13,309,658 46% 47% 2% 1% 0% 384,383 4% 93% 4% 0% -1% 52% 45% 2% 1% 0%	12,893,992 45% 48% 28 1% 0% 365,677 -15% 100% 13% 0% 2% 50% 47% 2% 1% 0%	14,418,648 46% 5% 46% 2% 1% 0% 515,733 41% 49% 11% 0% -1% 52% 45% 2% 1% 0%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - ImportI/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - ImportI/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market Balancing Energy +	14,281,481 48% 3% 47% 1% 1% 1% 414,096 77% 43% -13% 0% 1% -8% 53% 45% 1% 0% 1% 28%	12,510,148	13,410,579 52% 1% 45% 1% 1% 1% 1% 329,431 22% 77% 0% 0% -5% 54% 44% 1% 1% 0% 97.6% 2.4%	12,215,628 52% 1% 44% 0% 1% 0% 58,175 -336% 463% -27% 0% 2% -2% 54% 44% 0% 1% 0%	12,773,478 45% 3% 50% 0% 2% -101,200 -307% 208% 5% 0% 2% -8% 47% 50% 0% 2% -0%	14,981,363 50% 3% 44% 1% 1% 582,604 46% 45% 0% 1% 3% 544% 43% 1% 1% 1% 96.3% 3.7%	16,344,465 53% 3% 42% 1% 0% 796,586 73% 23% 6% 0% 1% -2% 58% 40% 1% 0%	16,587,663 52% 4% 42% 1% 1% 0% 1,107,346 73% 21% 6% 0% 0% 1% 58% 39% 1% 0% 0% 1% 58% 39% 1% 6% 0% 0% 0% 1% 1% 1% 1% 1% 1% 1% 1% 1% 1	14,706,243 49% 6% 43% 2% 1% 0% 544,610 33% 51% 13% 0% 0% 3% 42% 1% 0% 0% 3%	13,309,658 46% 47% 2% 1% 0% 384,383 4% 93% 4% 0% -1% 52% 45% 0% 0% 97.2% 2.8%	12,893,992 45% 48% 28 1% 0% 365,677 -15% 100% 13% 0% 14% 2% 50% 47% 2% 1% 0% 97.2% 2.8%	14,418,648 46% 5% 46% 2% 1% 0% 515,733 41% 49% 11% 0% -1% 52% 45% 2% 1% 0% 150% 3.5%
Day Ahead Market MWh DAM LSE Internal LBMP Energy Sales DAM External TC LBMP Energy Sales DAM Bilateral - Internal Bilaterals DAM Bilateral - Importl/Non-LBMP Market Bilaterals DAM Bilateral - Export/Non-LBMP Market Bilaterals DAM Bilateral - Wheel Through Bilaterals Balancing Energy Market MWh Balancing Energy LSE Internal LBMP Energy Sales Balancing Energy External TC LBMP Energy Sales Balancing Energy Bilateral - Internal Bilaterals Balancing Energy Bilateral - Importl/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals Balancing Energy Bilateral - Wheel Through Bilaterals Transactions Summary LBMP Internal Bilaterals Import Bilaterals Export Bilaterals Export Bilaterals Wheels Through Market Share of Total Load Day Ahead Market	14,281,481 48% 3% 47% 1% 1% 1% 414,096 77% 43% -13% 0% 1% -8% 53% 45% 1% 0% 1% 28%	12,510,148	13,410,579 52% 1% 45% 1% 1% 1% 1% 329,431 22% 77% 7% 0% -5% 54% 44% 1% 1% 0%	12,215,628 52% 1% 44% 0% 1% 0% 58,175 -336% 463% -27% 0% 2% -2% 54% 44% 0% 1% 0%	12,773,478 45% 3% 50% 0% 2% -101,200 -307% 208% 5% 0% 2% -8% 47% 50% 0% 2% -0%	14,981,363 50% 3% 44% 1% 1% 1% 582,604 46% 45% 0% 3% 54% 43% 1% 1% 196.3%	16,344,465 53% 3% 42% 1% 0% 796,586 73% 23% 6% 0% 1% -2% 58% 40% 1% 0%	16,587,663 52% 4% 42% 1% 1% 0% 1,107,346 73% 21% 6% 0% 0% 1% 58% 39% 1% 0% 0% 1% 58% 39% 1% 6% 0% 0% 0% 1% 1% 1% 1% 1% 1% 1% 1% 1% 1	14,706,243 49% 6% 43% 2% 1% 0% 544,610 33% 51% 13% 0% 0% 3% 42% 1% 1% 0% 42% 1% 1% 0% 38%	13,309,658 46% 47% 2% 1% 0% 384,383 4% 93% 4% 0% -1% 52% 45% 0% 0% 97.2% 2.8%	12,893,992 45% 48% 28 1% 0% 365,677 -15% 100% 13% 0% 14% 2% 50% 47% 2% 1% 0% 97.2% 2.8%	14,418,648 46% 5% 46% 2% 1% 0% 515,733 41% 49% 11% 0% -1% 52% 45% 2% 1% 0%

⁺ Balancing Energy: Load(MW) purchased at Real Time LBMP.

Notes: Percent totals may not equal 100% due to rounding.

Virtual Transactions are not reflected in this chart.

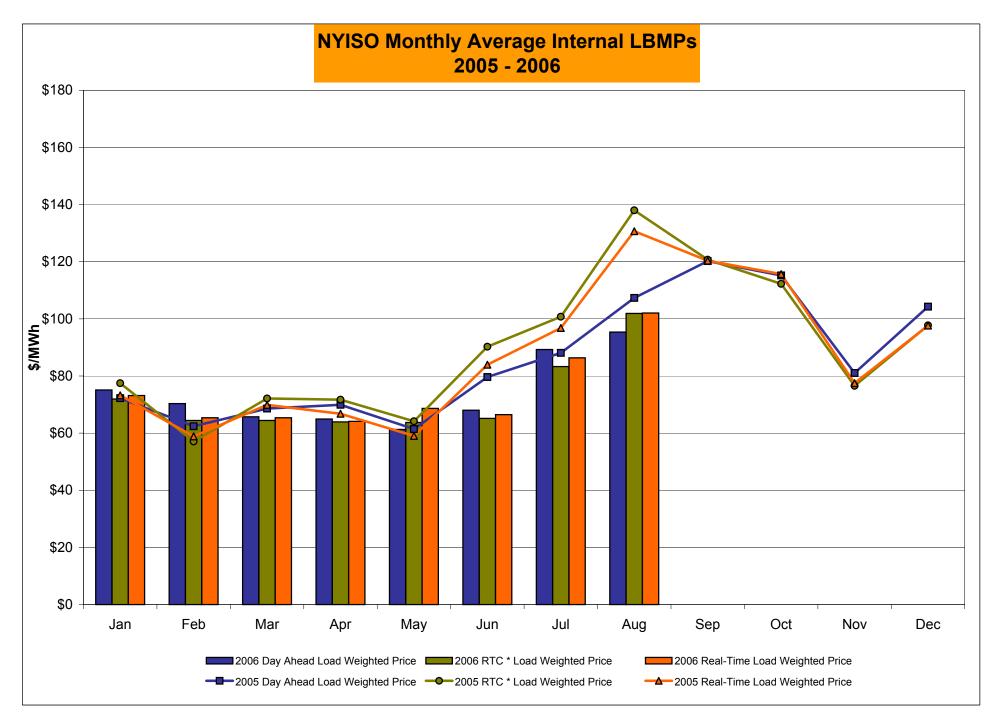
^{*} The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

NYISO Markets 2006 Energy Statistics

DAY AUGAD L DMD	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	October	November	<u>December</u>	
DAY AHEAD LBMP													
Price *	\$73.28	\$68.90	\$64.31	\$63.21	\$59.31	\$64.40	\$83.27	\$88.13					
Standard Deviation	\$15.03	\$12.95	\$11.95	\$13.28	\$13.70	\$22.66	\$40.24	\$50.58					
Load Weighted Price **	\$75.09	\$70.34	\$65.74	\$64.93	\$61.29	\$68.02	\$89.27	\$95.39					
RTC *** LBMP													
Price *	\$70.25	\$63.41	\$63.04	\$62.39	\$60.81	\$61.60	\$77.27	\$91.21					
Standard Deviation	\$26.63	\$15.86	\$20.50	\$18.82	\$37.26	\$39.82	\$56.30	\$107.73					
Load Weighted Price **	\$71.94	\$64.44	\$64.43	\$63.93	\$63.75	\$65.15	\$83.30	\$101.89					
Lodd Wolghtod Frido	Ψ7 1.0 1	ΨΟΙ.ΙΙ	φο 1. 10	Ψ00.00	φοσ.7 σ	φου. το	ψου.σσ	Ψ101.00					
REAL TIME LBMP													
Price *	\$70.91	\$63.96	\$63.66	\$62.35	\$63.29	\$61.23	\$78.58	\$89.95					
Standard Deviation	\$31.34	\$20.06	\$23.01	\$20.98	\$62.40	\$52.63	\$66.83	\$97.29					
Load Weighted Price **	\$73.18	\$65.38	\$65.38	\$64.13	\$68.66	\$66.47	\$86.37	\$102.03					
	******	******	*******	******	******	******	******	*					
Average Daily Energy Sendout/Month GWh	439	444	428	395	407	471	528	518					
				NYISO	Markets	2005 Ene	ergy Stat	<u>istics</u>					
										0.11			
DAY AUGAD I DMD	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	December	
DAY AHEAD LBMP													
Price *	\$69.55	\$61.04	\$67.17	\$68.14	\$59.59	\$75.49	\$83.75	\$102.33	\$115.47	\$110.99	\$78.56	\$101.24	
Standard Deviation	\$23.42	\$12.00	\$12.49	\$14.20	\$13.39	\$22.85	\$24.32	\$31.65	\$32.31	\$28.39	\$21.07	\$26.32	
Load Weighted Price **	\$72.26	\$62.42	\$68.61	\$69.92	\$61.44	\$79.64	\$88.09	\$107.34	\$120.22	\$115.20	\$81.05	\$104.27	
RTC *** LBMP													

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
DAY AHEAD LBMP												
Price *	\$69.55	\$61.04	\$67.17	\$68.14	\$59.59	\$75.49	\$83.75	\$102.33	\$115.47	\$110.99	\$78.56	\$101.24
Standard Deviation	\$23.42	\$12.00	\$12.49	\$14.20	\$13.39	\$22.85	\$24.32	\$31.65	\$32.31	\$28.39	\$21.07	\$26.32
Load Weighted Price **	\$72.26	\$62.42	\$68.61	\$69.92	\$61.44	\$79.64	\$88.09	\$107.34	\$120.22	\$115.20	\$81.05	\$104.27
RTC *** LBMP												
Price *	\$74.47	\$55.93	\$70.40	\$69.92	\$61.59	\$85.42	\$94.96	\$129.60	\$116.00	\$108.53	\$74.02	\$94.86
Standard Deviation	\$44.64	\$16.80	\$26.13	\$23.51	\$59.20	\$62.91	\$68.35	\$116.09	\$44.35	\$42.95	\$33.43	\$40.18
Load Weighted Price **	\$77.48	\$57.10	\$72.12	\$71.72	\$64.16	\$90.25	\$100.76	\$138.00	\$120.72	\$112.25	\$76.57	\$97.73
REAL TIME LBMP												
Price *	\$70.25	\$57.57	\$68.04	\$64.95	\$57.20	\$77.75	\$90.48	\$122.21	\$114.94	\$110.90	\$74.62	\$94.16
Standard Deviation	\$31.79	\$20.48	\$32.50	\$26.06	\$42.34	\$55.70	\$72.95	\$103.00	\$42.92	\$55.35	\$36.61	\$40.67
Load Weighted Price **	\$73.26	\$58.86	\$69.88	\$66.77	\$59.04	\$83.96	\$96.82	\$130.69	\$120.36	\$115.69	\$77.51	\$97.64
Average Daily Energy Sendout/Month GWh	462	447	433	399	395	501	536	549	478	418	419	454

<sup>Average zonal load weighted prices.
** Average zonal load weighted prices, load weighted in each hour.
*** Referred to as RTC beginning February 2005. Prior to February 2005 known as BME or Hour Ahead Market (HAM).</sup>



^{*} Referred to as RTC beginning February 2005.

Prior to February 2005 known as BME or Hour Ahead Market (HAM).

August 2006 Zonal LBMP Statistics for NYISO (\$/MWh)

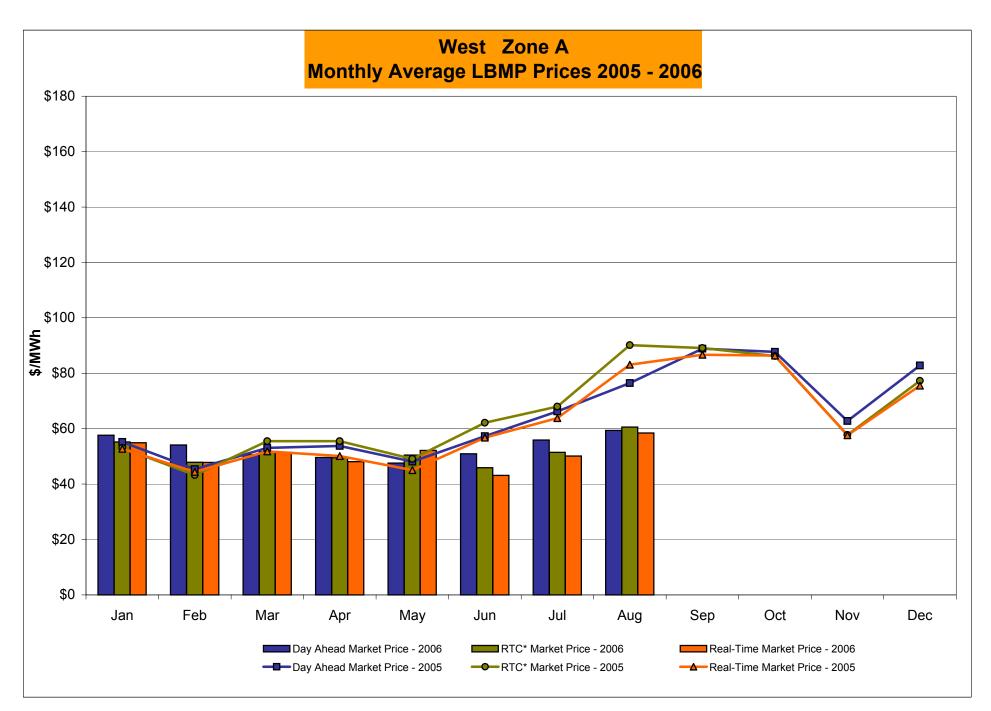
DAY AHEAD LBMP	WEST Zone A	GENESEE Zone B	NORTH Zone D	CENTRAL Zone C	MOHAWK VALLEY Zone E	CAPITAL Zone F	HUDSON VALLEY Zone G	MILLWOOD Zone H	DUNWOODIE Zone I	NEW YORK CITY Zone J	LONG ISLAND <u>Zone K</u>
Unweighted Price *	59.39	61.71	62.57	63.38	66.36	68.73	80.36	84.01	85.20	100.24	120.44
Standard Deviation	19.91	19.68	17.84	19.81	21.21	22.58	45.59	56.45	56.74	55.32	109.54
RTC** LBMP											
Unweighted Price *	60.60	63.07	63.47	64.13	66.20	68.46	83.66	87.62	89.03	99.27	136.23
Standard Deviation	66.05	68.72	62.70	66.85	67.39	70.39	108.03	123.72	125.55	124.70	185.25
REAL TIME LBMP											
Unweighted Price *	58.42	60.77	61.22	61.81	63.88	70.50	82.60	86.60	88.17	99.67	134.62
Standard Deviation	54.34	56.47	51.75	55.01	55.58	73.56	100.33	116.38	118.19	117.43	169.00
	ONTARIO IESO	HYDRO QUEBEC	РЈМ	NEW ENGLAND	CROSS SOUND CABLE						
	Zone O	Zone M	Zone P	Zone N	Controllable Line						

ONTARIO IESO	HYDRO QUEBEC	РЈМ	NEW ENGLAND	SOUND CABLE Controllable
Zone O	Zone M	Zone P	Zone N	Line
57.99	62.52	63.90	73.34	119.81
19.40	17.21	29.86	31.06	109.03
58.18	50.47	73.39	70.93	134.45
66.02	111.27	79.29	54.90	181.47
56.66	59.56	71.35	70.70	133.39
69.39	45.73	75.79	57.21	170.01
	Zone O 57.99 19.40 58.18 66.02	IESO QUEBEC Zone O Zone M 57.99 62.52 19.40 17.21 58.18 50.47 66.02 111.27 56.66 59.56	IESO QUEBEC PJM Zone O Zone M Zone P 57.99 62.52 63.90 19.40 17.21 29.86 58.18 50.47 73.39 66.02 111.27 79.29 56.66 59.56 71.35	IESO QUEBEC PJM ENGLAND Zone O Zone M Zone P Zone N 57.99 62.52 63.90 73.34 19.40 17.21 29.86 31.06 58.18 50.47 73.39 70.93 66.02 111.27 79.29 54.90 56.66 59.56 71.35 70.70

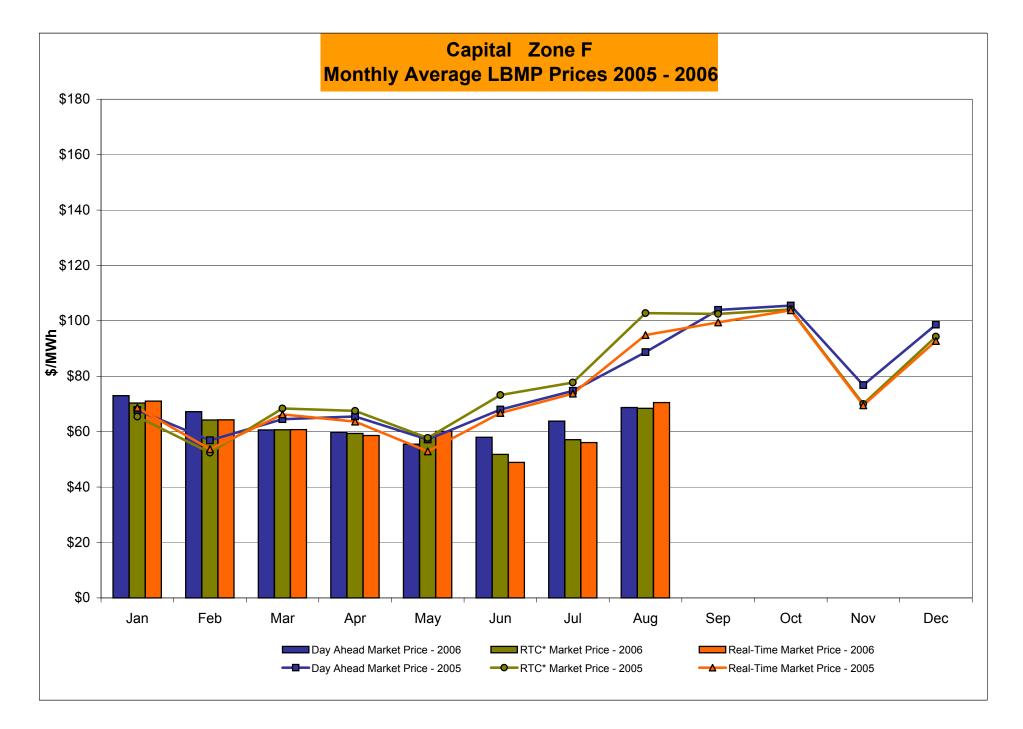
^{*} Straight zonal LBMP averages

** Referred to as RTC beginning February 2005

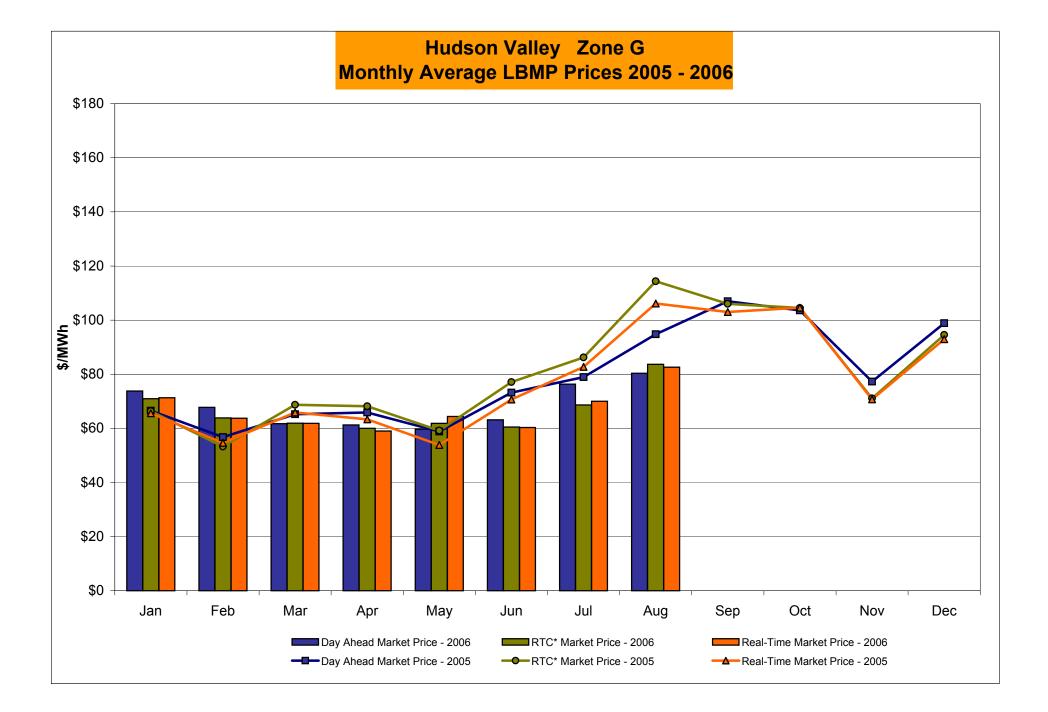
Prior to February 2005 known as BME or Hour Ahead Market (HAM)



^{*} Referred to as RTC beginning February 2005.
Prior to February 2005 known as BME or Hour Ahead Market (HAM).

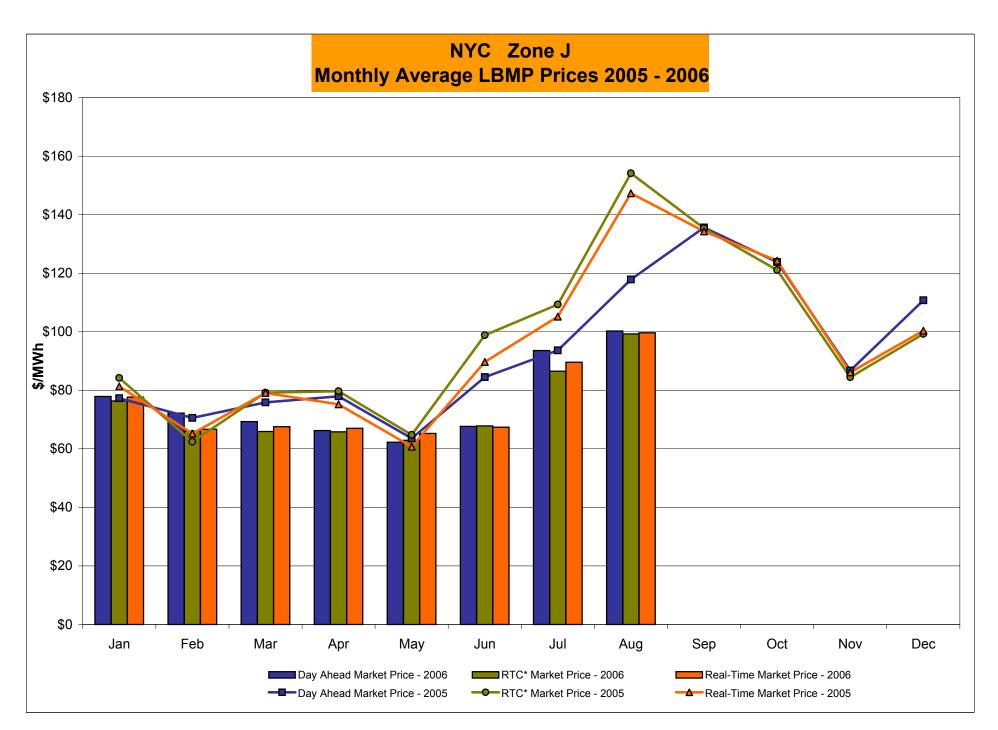


^{*} Referred to as RTC beginning February 2005.
Prior to February 2005 known as BME or Hour Ahead Market (HAM).



^{*} Referred to as RTC beginning February 2005.
Prior to February 2005 known as BME or Hour Ahead Market (HAM).

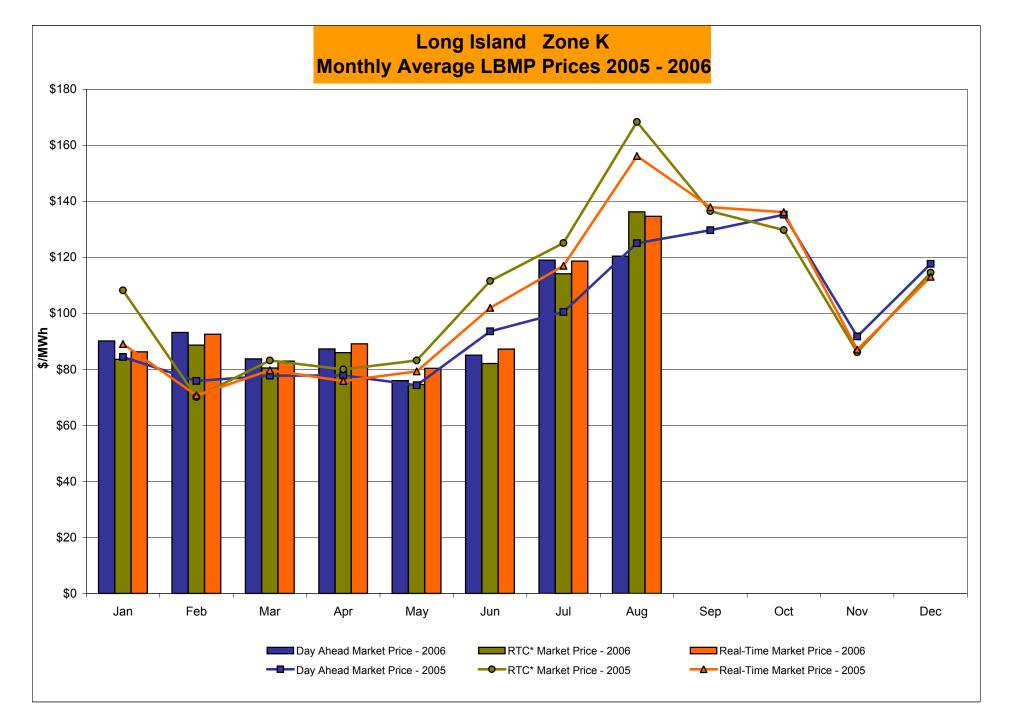
Market Monitoring Prepared: 9/7/2006 9:00



^{*} Referred to as RTC beginning February 2005.

Prior to February 2005 known as BME or Hour Ahead Market (HAM).

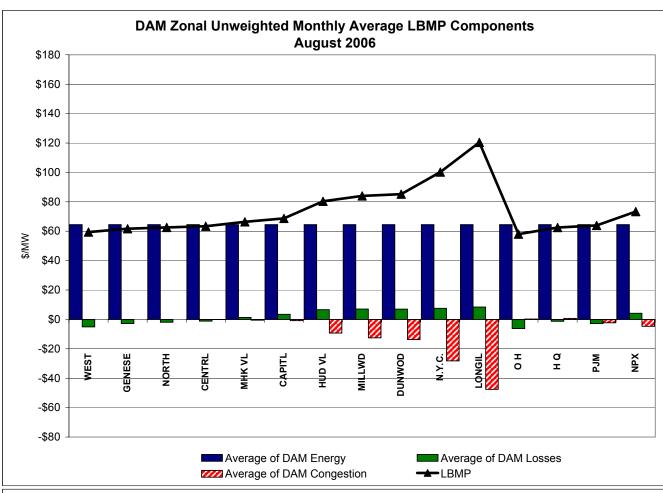
Market Monitoring Prepared: 9/7/2006 9:00

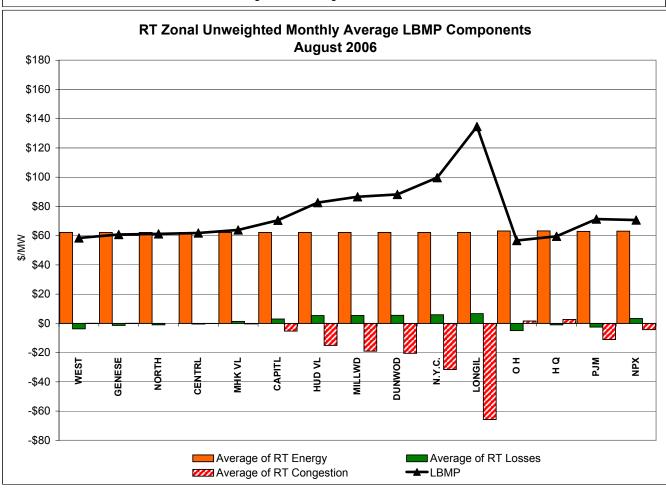


^{*} Referred to as RTC beginning February 2005.

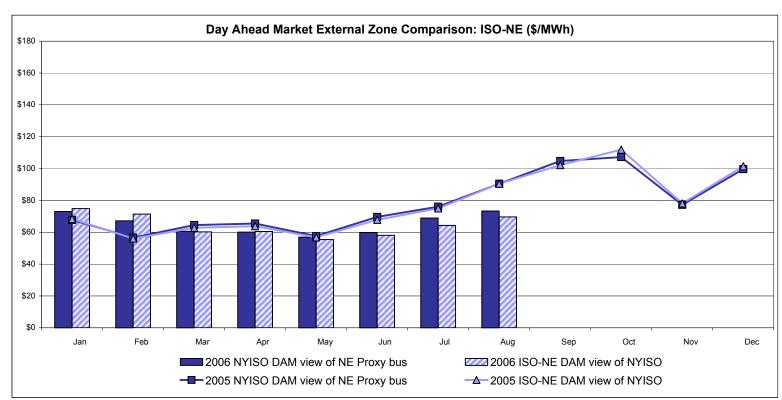
Prior to February 2005 known as BME or Hour Ahead Market (HAM).

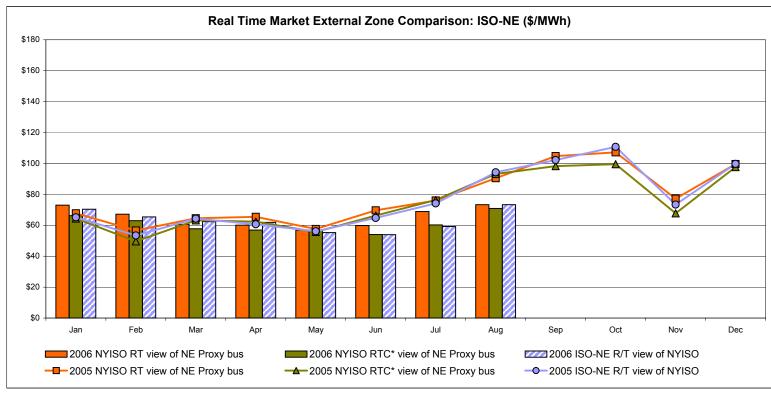
Market Monitoring Prepared: 9/7/2006 9:00





External Comparison ISO-New England





Note:

ISO-NE Forecast is an advisory posting @ 18:00 day before.

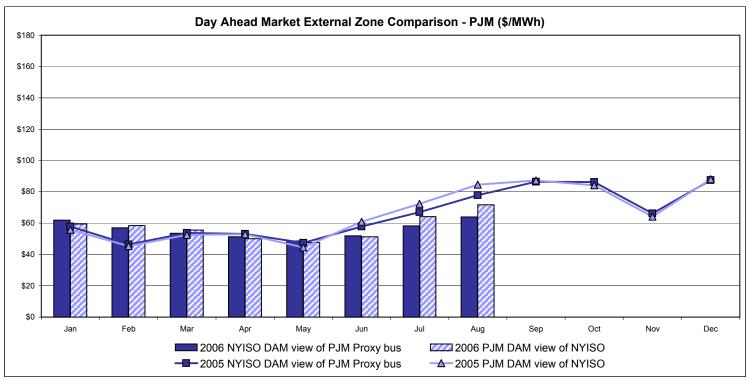
The DAM and R/T prices at the Roseton interface are used for ISO-NE.

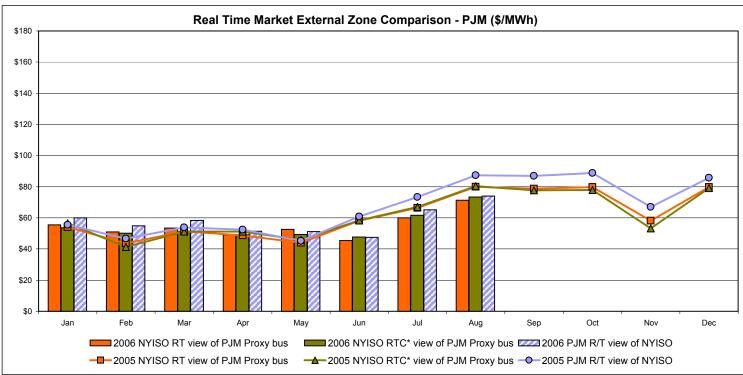
The DAM and R/T prices at the SandyPond interface are used for NYISO.

* Referred to as RTC beginning February 2005.

Prior to February 2005 known as BME or Hour Ahead Market (HAM).

External Comparison PJM

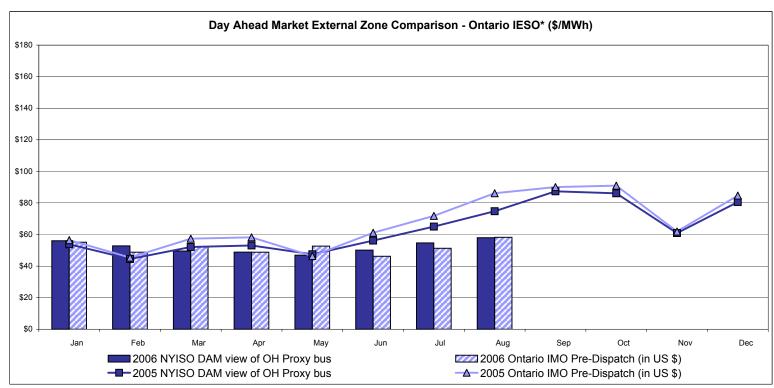


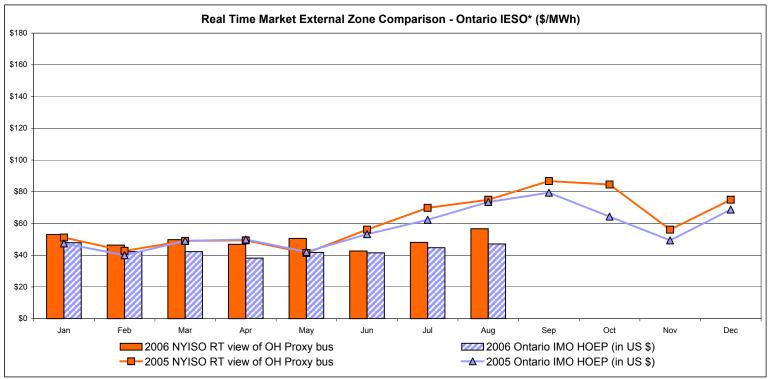


^{*} Referred to as RTC beginning February 2005.

Prior to February 2005 known as BME or Hour Ahead Market (HAM).

External Comparison Ontario IESO*



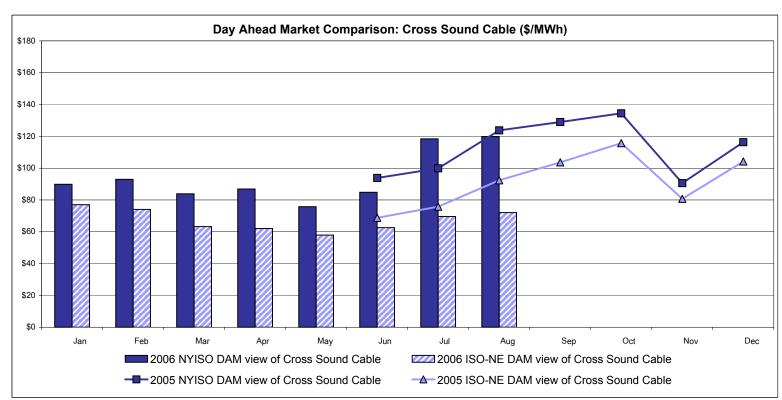


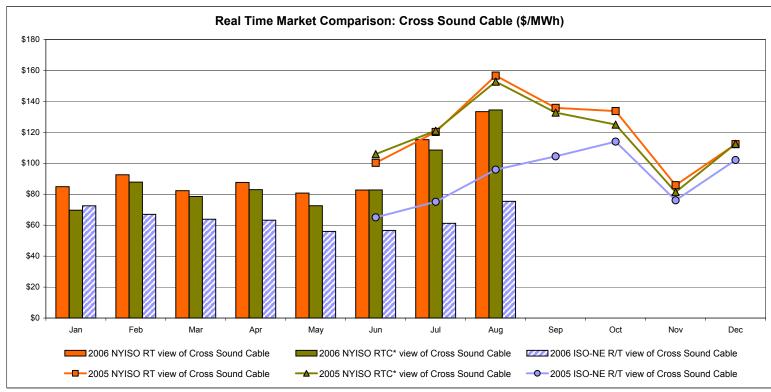
Notes: Exchange factor used for August 2006 was .89 to US \$

HOEP: Hourly Ontario Energy Price Pre-Dispatch: Projected Energy Price

^{*} Independent Electricity System Operator formerly known as the Independent Electricity Market Operator (IMO).

External Controllable Line: Cross Sound Cable (New England)





Note:

ISO-NE Forecast is an advisory posting @ 18:00 day before.

The DAM and R/T prices at the Shorham138 99 interface are used for ISO-NE.

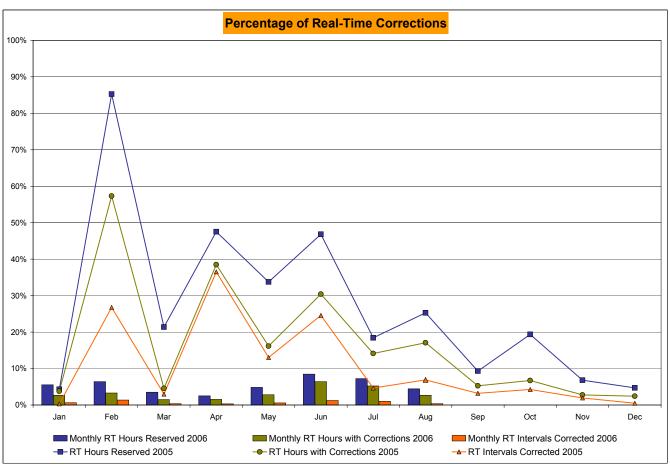
The DAM and R/T prices at the CSC interface are used for NYISO.

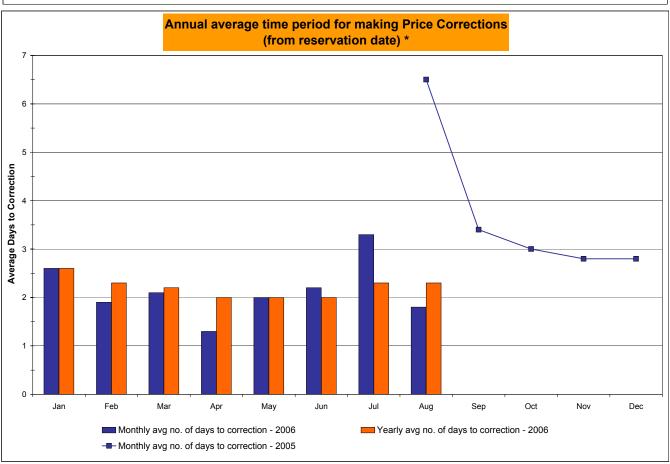
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Prior to February 2005 known as BME or Hour Ahead Market (HAM).

NYISO Real Time Price Correction Statistics

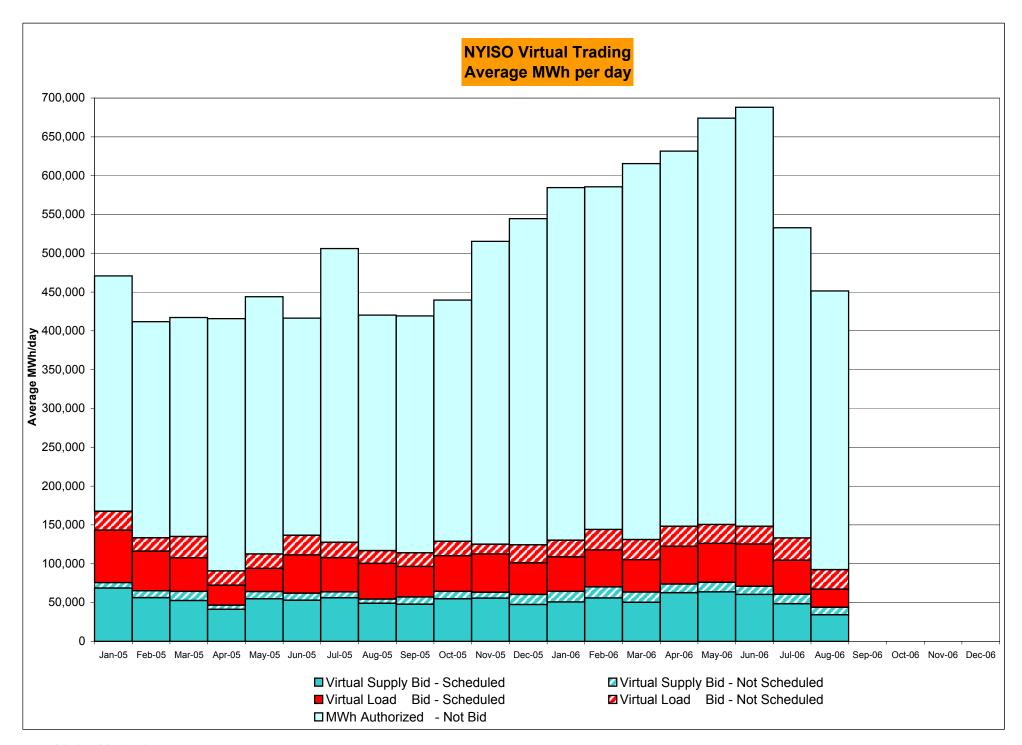
2006 Hour Corrections		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	December
Number of hours with corrections	in the month	20	22	11	11	21	46	39	20				
Number of hours Number of hours	in the month	20 744	672	744	720	744	720	39 744	20 744				
% of hours with corrections		2.69%		744 1.48%	720 1.53%	744 2.82%	6.39%		2.69%				
	in the month		3.27%					5.24%					
% of hours with corrections	year-to-date	2.69%	2.97%	2.45%	2.22%	2.35%	3.02%	3.34%	3.26%				
Interval Corrections													
Number of intervals corrected	in the month	54	112	33	27	51	107	92	31				
Number of intervals	in the month	9,004	8,129	9,035	8,779	9,037	8,742	9,083	9,088				
% of intervals corrected	in the month	0.60%	1.38%	0.37%	0.31%	0.56%	1.22%	1.01%	0.34%				
% of intervals corrected	year-to-date	0.60%	0.97%	0.76%	0.65%	0.63%	0.73%	0.77%	0.72%				
Hours Reserved													
Number of hours reserved	in the month	41	43	26	18	36	61	54	33				
Number of hours	in the month	744	672	744	720	744	720	744	744				
% of hours reserved	in the month	5.51%	6.40%	3.49%	2.50%	4.84%	8.47%	7.26%	4.44%				
% of hours reserved	year-to-date	5.51%	5.93%	5.09%	4.44%	4.53%	5.18%	5.48%	5.35%				
Days to Correction *													
Avg. number of days to correction	in the month	2.6	1.9	2.1	1.3	2.0	2.2	3.3	1.8				
Avg. number of days to correction	year-to-date	2.6	2.3	2.2	2.0	2.0	2.0	2.3	2.3				
Days Without Corrections													
Days without corrections	in the month	19	18	24	20	21	15	13	20				
Days without corrections	year-to-date	19	37	61	81	102	117	130	150				
2005		January	February	March	April	May	June	July	August	September	October	November	December
		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	October	November	December
2005 Hour Corrections Number of hours with corrections	in the month	<u>January</u> 28	February 385	March 34	<u>April</u> 277	<u>May</u> 120	<u>June</u> 219	<u>July</u> 105	August 127	September 38	October 50	November 20	December 18
Hour Corrections	in the month		 -		· <u></u>								
Hour Corrections Number of hours with corrections		28	385	34	277	120	219	105	127	38	50	20	18
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections	in the month in the month	28 744 3.76%	385 672 57.29%	34 744 4.57%	277 720 38.47%	120 744 16.13%	219 720 30.42%	105 744 14.11%	127 744 17.07%	38 720 5.28%	50 744 6.72%	20 720 2.78%	18 744 2.42%
Hour Corrections Number of hours with corrections Number of hours	in the month	28 744	385 672	34 744	277 720	120 744	219 720	105 744	127 744	38 720	50 744	20 720	18 744
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections	in the month in the month	28 744 3.76% 3.76%	385 672 57.29% 29.17%	34 744 4.57% 20.69%	277 720 38.47% 25.14%	120 744 16.13% 23.29%	219 720 30.42% 24.47%	105 744 14.11% 22.96%	127 744 17.07% 22.21%	38 720 5.28% 20.34%	50 744 6.72% 18.96%	20 720 2.78% 17.50%	18 744 2.42% 16.22%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections	in the month in the month year-to-date	28 744 3.76% 3.76%	385 672 57.29% 29.17%	34 744 4.57%	277 720 38.47% 25.14%	120 744 16.13% 23.29%	219 720 30.42% 24.47%	105 744 14.11% 22.96%	127 744 17.07% 22.21%	38 720 5.28% 20.34%	50 744 6.72% 18.96%	20 720 2.78% 17.50%	18 744 2.42%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected	in the month in the month year-to-date	28 744 3.76% 3.76%	385 672 57.29% 29.17%	34 744 4.57% 20.69%	277 720 38.47% 25.14%	120 744 16.13% 23.29%	219 720 30.42% 24.47%	105 744 14.11% 22.96%	127 744 17.07% 22.21%	38 720 5.28% 20.34%	50 744 6.72% 18.96%	20 720 2.78% 17.50%	18 744 2.42% 16.22%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	28 744 3.76% 3.76% 37 11,811 0.31%	385 672 57.29% 29.17% 2,177 8,131 26.77%	34 744 4.57% 20.69% 266 8,961 2.97%	277 720 38.47% 25.14% 3,182 8,711 36.53%	120 744 16.13% 23.29% 1,170 8,972 13.04%	219 720 30.42% 24.47% 2,145 8,729 24.57%	105 744 14.11% 22.96% 421 9,024 4.67%	127 744 17.07% 22.21% 625 9,065 6.89%	38 720 5.28% 20.34% 281 8,741 3.21%	50 744 6.72% 18.96% 386 9,029 4.28%	20 720 2.78% 17.50% 167 8,721 1.91%	18 744 2.42% 16.22% 43 9,115 0.47%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected	in the month in the month year-to-date in the month in the month in the month	28 744 3.76% 3.76% 37 11,811	385 672 57.29% 29.17% 2,177 8,131	34 744 4.57% 20.69% 266 8,961	277 720 38.47% 25.14% 3,182 8,711	120 744 16.13% 23.29% 1,170 8,972	219 720 30.42% 24.47% 2,145 8,729	105 744 14.11% 22.96% 421 9,024	127 744 17.07% 22.21% 625 9,065	38 720 5.28% 20.34% 281 8,741	50 744 6.72% 18.96% 386 9,029	20 720 2.78% 17.50% 167 8,721	18 744 2.42% 16.22% 43 9,115
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved	in the month in the month year-to-date in the month in the month in the month year-to-date	28 744 3.76% 3.76% 37 11,811 0.31% 0.31%	385 672 57.29% 29.17% 2,177 8,131 26.77% 11.10%	34 744 4.57% 20.69% 266 8,961 2.97% 8.58%	277 720 38.47% 25.14% 3,182 8,711 36.53% 15.05%	120 744 16.13% 23.29% 1,170 8,972 13.04% 14.67%	219 720 30.42% 24.47% 2,145 8,729 24.57% 16.23%	105 744 14.11% 22.96% 421 9,024 4.67% 14.61%	127 744 17.07% 22.21% 625 9,065 6.89% 13.65%	38 720 5.28% 20.34% 281 8,741 3.21% 12.54%	50 744 6.72% 18.96% 386 9,029 4.28% 11.72%	20 720 2.78% 17.50% 167 8,721 1.91% 10.87%	18 744 2.42% 16.22% 43 9,115 0.47% 10.00%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	28 744 3.76% 3.76% 37 11,811 0.31% 0.31%	385 672 57.29% 29.17% 2,177 8,131 26.77% 11.10%	34 744 4.57% 20.69% 266 8,961 2.97% 8.58%	277 720 38.47% 25.14% 3,182 8,711 36.53% 15.05%	120 744 16.13% 23.29% 1,170 8,972 13.04% 14.67%	219 720 30.42% 24.47% 2,145 8,729 24.57% 16.23%	105 744 14.11% 22.96% 421 9,024 4.67% 14.61%	127 744 17.07% 22.21% 625 9,065 6.89% 13.65%	38 720 5.28% 20.34% 281 8,741 3.21% 12.54%	50 744 6.72% 18.96% 386 9,029 4.28% 11.72%	20 720 2.78% 17.50% 167 8,721 1.91% 10.87%	18 744 2.42% 16.22% 43 9,115 0.47% 10.00%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date	28 744 3.76% 3.76% 37 11,811 0.31% 0.31%	385 672 57.29% 29.17% 2,177 8,131 26.77% 11.10%	34 744 4.57% 20.69% 266 8,961 2.97% 8.58%	277 720 38.47% 25.14% 3,182 8,711 36.53% 15.05%	120 744 16.13% 23.29% 1,170 8,972 13.04% 14.67%	219 720 30.42% 24.47% 2,145 8,729 24.57% 16.23%	105 744 14.11% 22.96% 421 9,024 4.67% 14.61%	127 744 17.07% 22.21% 625 9,065 6.89% 13.65% 188 744	38 720 5.28% 20.34% 281 8,741 3.21% 12.54%	50 744 6.72% 18.96% 386 9,029 4.28% 11.72%	20 720 2.78% 17.50% 167 8,721 1.91% 10.87%	18 744 2.42% 16.22% 43 9,115 0.47% 10.00%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month	28 744 3.76% 3.76% 37 11,811 0.31% 0.31% 32 744 4.30%	385 672 57.29% 29.17% 2,177 8,131 26.77% 11.10% 573 672 85.27%	34 744 4.57% 20.69% 266 8,961 2.97% 8.58% 159 744 21.37%	277 720 38.47% 25.14% 3,182 8,711 36.53% 15.05% 342 720 47.50%	120 744 16.13% 23.29% 1,170 8,972 13.04% 14.67% 251 744 33.74%	219 720 30.42% 24.47% 2,145 8,729 24.57% 16.23% 337 720 46.81%	105 744 14.11% 22.96% 421 9,024 4.67% 14.61% 137 744 18.41%	127 744 17.07% 22.21% 625 9,065 6.89% 13.65% 188 744 25.27%	38 720 5.28% 20.34% 281 8,741 3.21% 12.54% 67 720 9.31%	50 744 6.72% 18.96% 386 9,029 4.28% 11.72% 144 744 19.35%	20 720 2.78% 17.50% 167 8,721 1.91% 10.87% 49 720 6.81%	18 744 2.42% 16.22% 43 9,115 0.47% 10.00% 35 744 4.70%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date	28 744 3.76% 3.76% 37 11,811 0.31% 0.31%	385 672 57.29% 29.17% 2,177 8,131 26.77% 11.10%	34 744 4.57% 20.69% 266 8,961 2.97% 8.58%	277 720 38.47% 25.14% 3,182 8,711 36.53% 15.05%	120 744 16.13% 23.29% 1,170 8,972 13.04% 14.67%	219 720 30.42% 24.47% 2,145 8,729 24.57% 16.23%	105 744 14.11% 22.96% 421 9,024 4.67% 14.61%	127 744 17.07% 22.21% 625 9,065 6.89% 13.65% 188 744	38 720 5.28% 20.34% 281 8,741 3.21% 12.54%	50 744 6.72% 18.96% 386 9,029 4.28% 11.72%	20 720 2.78% 17.50% 167 8,721 1.91% 10.87%	18 744 2.42% 16.22% 43 9,115 0.47% 10.00%
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Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Days to Correction Avg. number of days to correction Avg. number of days to correction	in the month in the month year-to-date in the month in the month in the month year-to-date in the month in the month in the month in the month year-to-date	28 744 3.76% 3.76% 37 11,811 0.31% 0.31% 32 744 4.30%	385 672 57.29% 29.17% 2,177 8,131 26.77% 11.10% 573 672 85.27% 42.73%	34 744 4.57% 20.69% 266 8,961 2.97% 8.58% 159 744 21.37%	277 720 38.47% 25.14% 3,182 8,711 36.53% 15.05% 342 720 47.50%	120 744 16.13% 23.29% 1,170 8,972 13.04% 14.67% 251 744 33.74%	219 720 30.42% 24.47% 2,145 8,729 24.57% 16.23% 337 720 46.81%	105 744 14.11% 22.96% 421 9,024 4.67% 14.61% 137 744 18.41% 35.99%	127 744 17.07% 22.21% 625 9,065 6.89% 13.65% 188 744 25.27% 34.62%	38 720 5.28% 20.34% 281 8,741 3.21% 12.54% 67 720 9.31% 31.84%	50 744 6.72% 18.96% 386 9,029 4.28% 11.72% 144 744 19.35% 30.56%	20 720 2.78% 17.50% 167 8,721 1.91% 10.87% 49 720 6.81% 28.43%	18 744 2.42% 16.22% 43 9,115 0.47% 10.00% 35 744 4.70% 26.42%
Hour Corrections Number of hours with corrections Number of hours % of hours with corrections % of hours with corrections Interval Corrections Number of intervals corrected Number of intervals % of intervals corrected % of intervals corrected Hours Reserved Number of hours reserved Number of hours % of hours reserved % of hours reserved Your hours % of hours reserved Avg. number of days to correction Avg. number of days to correction Days Without Corrections	in the month in the month year-to-date in the month in the month in the month year-to-date in the month year-to-date in the month year-to-date	28 744 3.76% 3.76% 37 11,811 0.31% 0.31% 32 744 4.30% 4.30%	385 672 57.29% 29.17% 2,177 8,131 26.77% 11.10% 573 672 85.27% 42.73%	34 744 4.57% 20.69% 266 8,961 2.97% 8.58% 159 744 21.37% 35.37%	277 720 38.47% 25.14% 3,182 8,711 36.53% 15.05% 342 720 47.50% 38.40%	120 744 16.13% 23.29% 1,170 8,972 13.04% 14.67% 251 744 33.74% 37.44%	219 720 30.42% 24.47% 2,145 8,729 24.57% 16.23% 337 720 46.81% 39.00%	105 744 14.11% 22.96% 421 9,024 4.67% 14.61% 137 744 18.41% 35.99%	127 744 17.07% 22.21% 625 9,065 6.89% 13.65% 188 744 25.27% 34.62% 6.5	38 720 5.28% 20.34% 281 8,741 3.21% 12.54% 67 720 9.31% 31.84%	50 744 6.72% 18.96% 386 9,029 4.28% 11.72% 144 744 19.35% 30.56%	20 720 2.78% 17.50% 167 8,721 1.91% 10.87% 49 720 6.81% 28.43%	18 744 2.42% 16.22% 43 9,115 0.47% 10.00% 35 744 4.70% 26.42% 2.8 -
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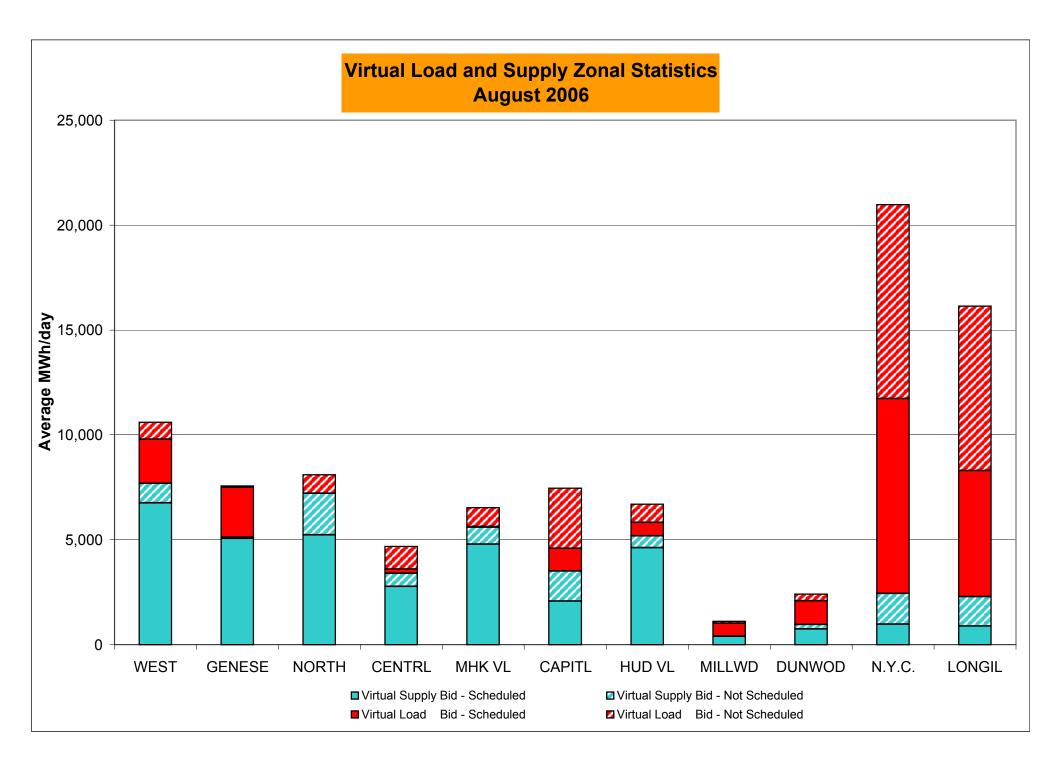
^{*} Calendar days from reservation date. Data available from August 2005.





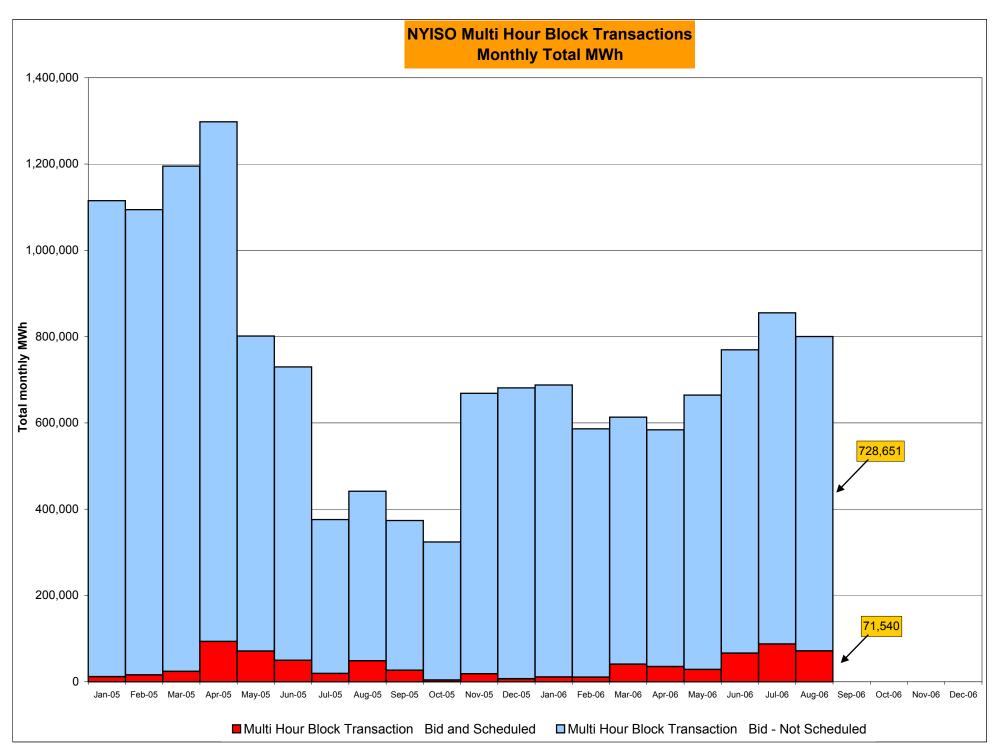
^{*} Calendar days from reservation date. Data available from August 2005.





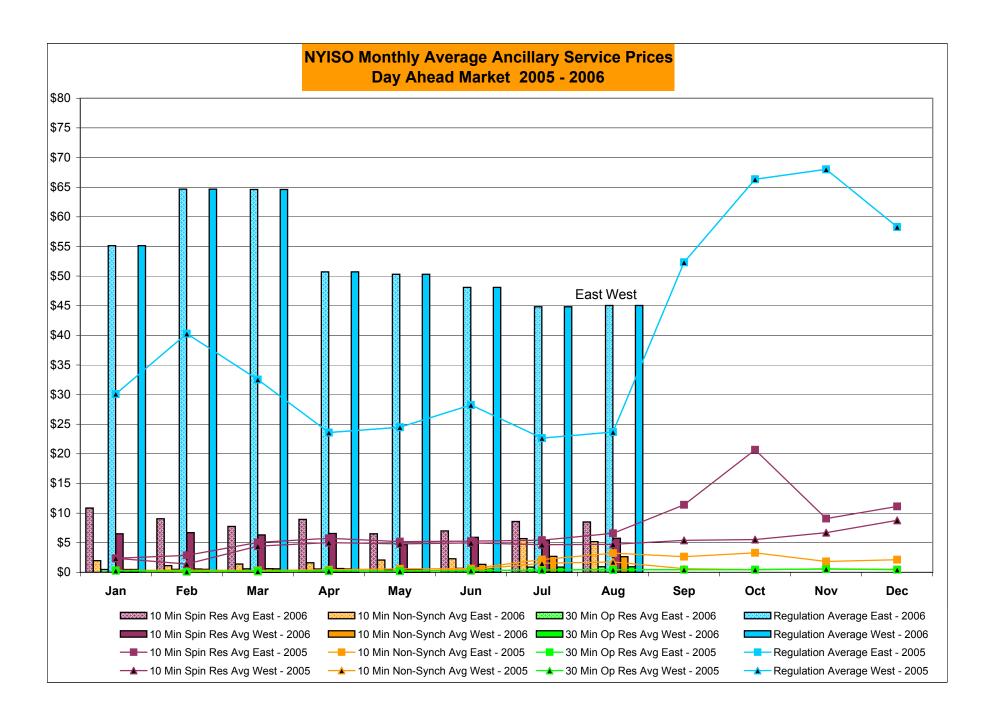
Market Monitoring
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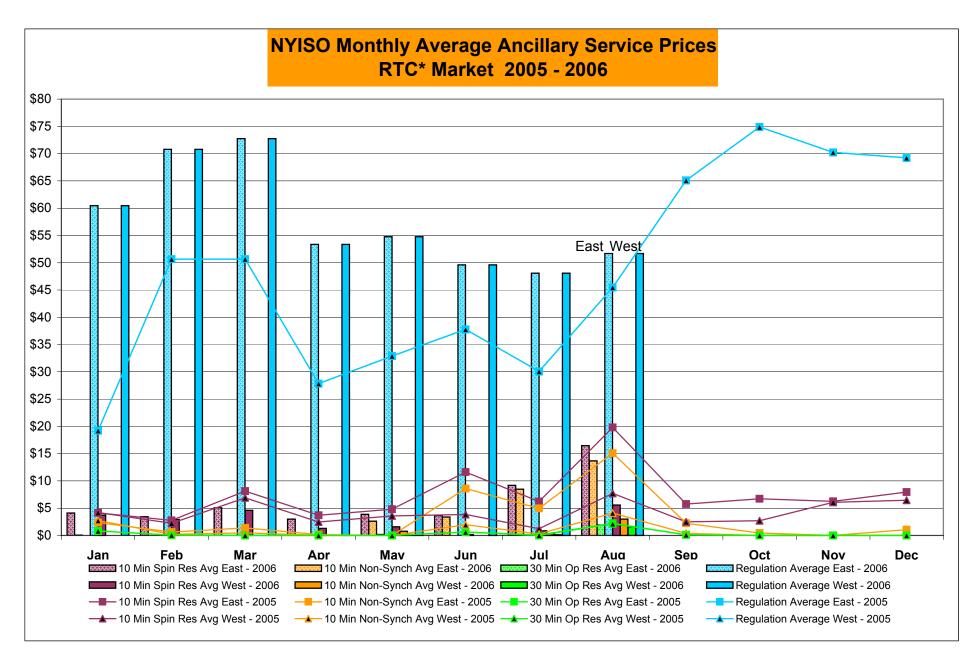
			_														
		Virtual L	oad Bid	Virtual Su	ipply Bid			Virtual L	oad Bid	Virtual Su				Virtual I	oad Bid	Virtual Su	
			Not		Not				Not		Not				<u>Not</u>		Not
Zone	<u>Date</u>	<u>Scheduled</u>	<u>Scheduled</u>	<u>Scheduled</u>	<u>Scheduled</u>	<u>Zone</u>	<u>Date</u>	<u>Scheduled</u>	<u>Scheduled</u>	<u>Scheduled</u>	<u>Scheduled</u>	<u>Zone</u>	<u>Date</u>	<u>Scheduled</u>	<u>Scheduled</u>	<u>Scheduled</u>	<u>Scheduled</u>
WEST	Jan-06	5,890	2,304	11,610	3,141	MHK VL	Jan-06	46	902	5,884	1,636	DUNWOD	Jan-06		644	3,267	26
	Feb-06	5,103	3,356	10,907	3,042		Feb-06	17	930	6,935	891		Feb-06		399	2,441	42
	Mar-06	3,237	1,807	13,710	2,979		Mar-06	42	932	4,940	937		Mar-06		47	2,163	27
	Apr-06	3,206	1,676	16,016	2,317		Apr-06	3	841	8,714	579		Apr-06		722	3,403	60
	May-06	3,602	1,641	13,210	1,806		May-06	40	1,021	8,610	759		May-06		546	3,949	670
	Jun-06	2,538	2,185	11,018	1,685		Jun-06	407	892	7,818	989		Jun-06		748	2,761	45
	Jul-06	1,496	1,960	8,348	1,405		Jul-06	226	932	6,813	1,039		Jul-06			1,137	538
	Aug-06	2,097	820	6,754	935		Aug-06	35	892	4,793	802		Aug-06		333	742	223
	Sep-06						Sep-06						Sep-06				
	Oct-06						Oct-06						Oct-06				
	Nov-06						Nov-06						Nov-06				
	Dec-06						Dec-06						Dec-06				
CENECE	lan CC	1 004	700	6 000	70	CADIT	lan CC	2.604	1.040	1 100	40	NVC	lan CC	10.500	4.600	1 220	2 20 4
GENESE		1,831	708 208	6,806	73	CAPITL	Jan-06	3,624 5,155	1,646	1,192 1,584	48 65	N.Y.C.	Jan-06 Feb-06		4,668	1,330 2,463	3,334 2,793
	Feb-06 Mar-06	2,434 1,856	838	6,652 6,734	55 53		Feb-06 Mar-06	5,155 2,850	2,682 3,171	1,584	59		Mar-06		7,228	4,092	2,793
	Apr-06	1,856 3,478	92	6,734	205		Apr-06	2,850	3,171	1,584	59 847		Apr-06		7,131 6,820	4,092 1,189	1,699
	May-06	4,049	18	8,510	24		May-06	3,690	3,159	877	2,082		May-06		6,539	402	1,099
	Jun-06	3,158	44	6,400	118		Jun-06	2,750	2,967	2,076	1,950		Jun-06		5,844	437	598
	Jul-06	2,441	155	5,610	163		Jul-06	1,883	3,011	2,076	1,583		Jul-06			729	1,946
	Aug-06	2,371	75	5,058	69		Aug-06	1,076	2,869	2,044	1,432		Aug-06		9,037	972	1,463
	Sep-06	2,371	75	5,056	09		Sep-06	1,076	2,009	2,076	1,432		Sep-06		9,252	912	1,403
	Oct-06						Oct-06						Oct-06				
	Nov-06						Nov-06						Nov-06				
	Dec-06						Dec-06						Dec-06				
	DCC-00						DCC-00						DCC-00				
NORTH	Jan-06	262	22	5,961	1,658	HUD VL	Jan-06	2,086	2,026	8,595	1,717	LONGIL	Jan-06	8,207	6,064	1,091	1,891
	Feb-06	139	101	6,749	2,570	1.02 12	Feb-06	3,722	1,834	8,989	1,964	20.10.2	Feb-06			1,088	2,511
	Mar-06	264	21	7,069	2,838		Mar-06	8,898	1,851	5,128	1,716		Mar-06		10,059	991	2,357
	Apr-06	96	695	8,243	1,926		Apr-06	9,888	1,640	10,242	1,034		Apr-06		8,424	930	1,750
	May-06	9	921	7,895	1,596		May-06	8,934	1,330	12,005	1,311		May-06		7,792	1,125	1,939
	Jun-06	204	910	9,925	1,660		Jun-06	7,728	964	10,828	872		Jun-06		7,000	1,573	1,663
	Jul-06	14	896	8,332	1,340		Jul-06	1,881	1,058	8,272			Jul-06		8,823	1,657	1,693
	Aug-06	8	888	5,238	1,971		Aug-06	632	871	4,617	572		Aug-06		7,838	887	1,407
	Sep-06						Sep-06						Sep-06				
	Oct-06						Oct-06						Oct-06				
	Nov-06						Nov-06						Nov-06				
	Dec-06						Dec-06						Dec-06				
CENTRL	Jan-06	713	28	3,870	103	MILLWD		1,531	2,596	1,065	11	NYISO	Jan-06			50,671	13,639
	Feb-06	395	27	7,081	165		Feb-06	2,540	1,560	1,067	24		Feb-06		26,523	55,956	14,122
	Mar-06	581	28	4,683	31		Mar-06	1,799	135	189	7		Mar-06			50,342	13,205
	Apr-06	673	882	4,838	522		Apr-06	943	97	904	28		Apr-06		25,655	62,755	10,967
	May-06	674	1,101	4,694	945		May-06	453	210	2,346	169		May-06		24,279	63,624	12,364
	Jun-06	578	1,098	6,115	900		Jun-06	2,543	95	1,352	118		Jun-06			60,303	10,597
	Jul-06	1,032	1,377	4,672	687		Jul-06	2,935	61	804	335		Jul-06			48,419	12,117
	Aug-06	189	1,083	2,770	638		Aug-06	607	91	393	22		Aug-06		25,012	34,301	9,533
	Sep-06						Sep-06						Sep-06				
	Oct-06						Oct-06						Oct-06				
	Nov-06						Nov-06						Nov-06				
	Dec-06						Dec-06						Dec-06				



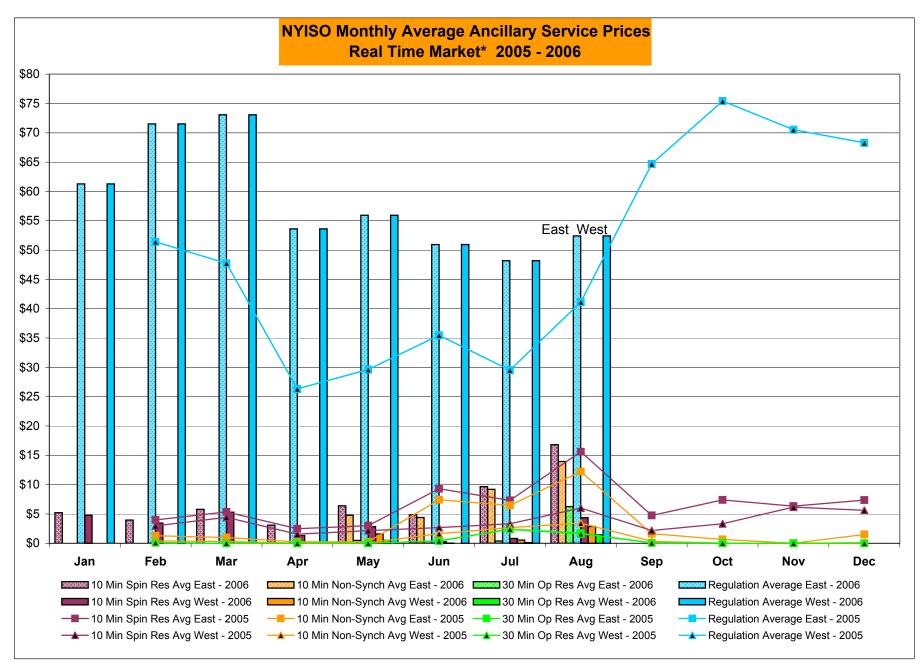
Market Monitoring

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^{*} Referred to as RTC beginning February 2005
Prior to February 2005 known as BME or Hour Ahead Market (HAM)



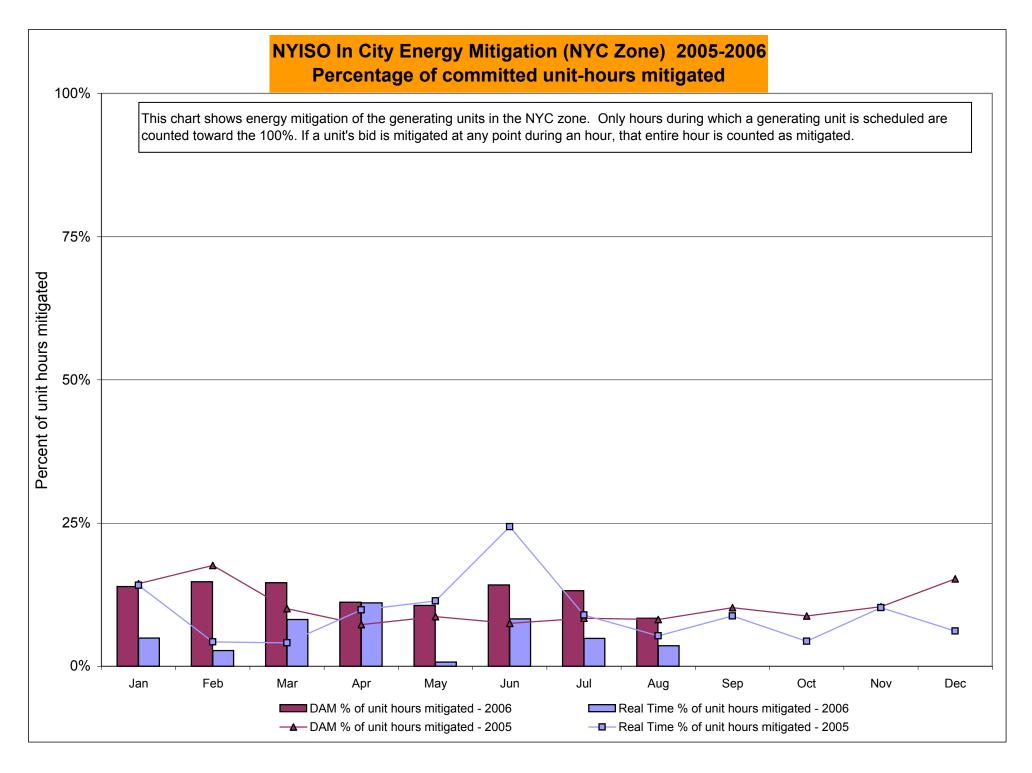
^{*} The Real Time Ancillary Market began in February 2005

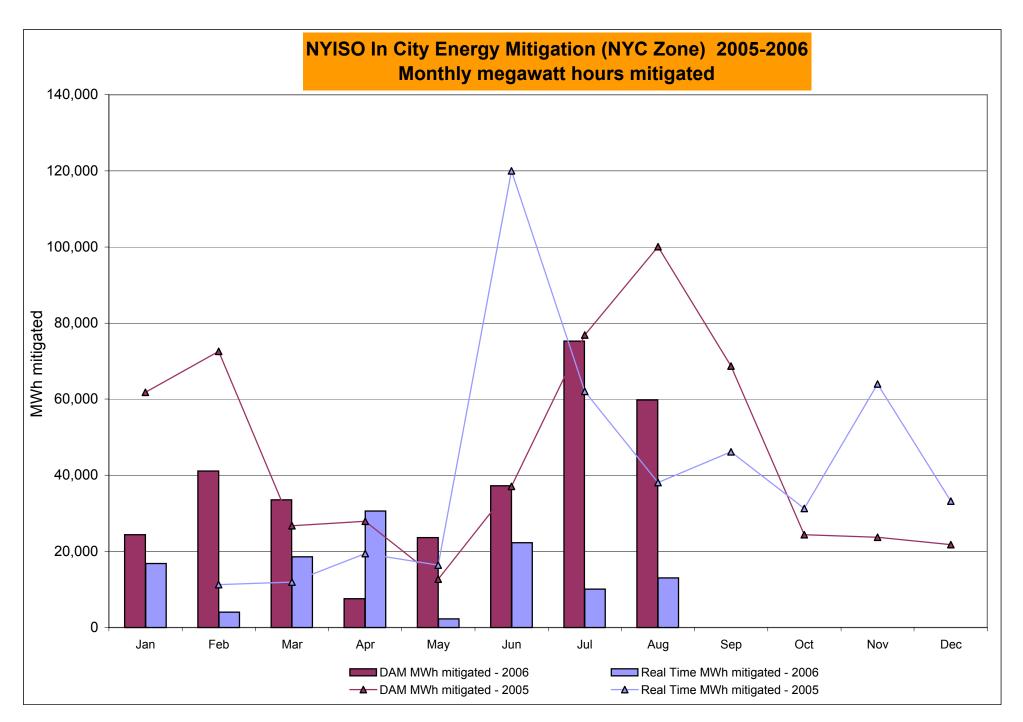
NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH)

				, , ,		<u> </u>			<u>,</u>			
2006	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	September	<u>October</u>	November	December
Day Ahead Market	10.00	0.00	7.70	0.04	0.50	0.00	0.00	0.50				
10 Min Spin East	10.86	9.06	7.76	8.94	6.52	6.98	8.60	8.50				
10 Min Spin West	6.50	6.70	6.32	6.56	4.71	5.92	5.37	5.76				
10 Min Non Synch East	1.97	1.15	1.39	1.63	2.07	2.31	5.71	5.19				
10 Min Non Synch West	0.50	0.56	0.62	0.66	0.40	1.34	2.69	2.64				
30 Min East	0.48	0.52	0.59	0.58	0.38	0.66	0.89	0.95				
30 Min West	0.48	0.52	0.59	0.58	0.38	0.66	0.89	0.95				
Regulation East	55.13	64.65	64.62	50.71	50.30	48.10	44.83	45.04				
Regulation West	55.13	64.65	64.62	50.71	50.30	48.10	44.83	45.04				
RTC* Market												
10 Min Spin East	4.10	3.44	5.07	3.00	3.86	3.65	9.19	16.44				
10 Min Spin West	3.71	2.93	4.59	1.28	1.60	0.18	0.85	5.56				
10 Min Non Synch East	0.02	0.01	0.00	0.01	2.60	3.36	8.48	13.68				
10 Min Non Synch West	0.00	0.00	0.00	0.00	0.77	0.00	0.32	3.01				
30 Min East	0.00	0.00	0.00	0.00	0.19	0.00	0.11	1.90				
30 Min West	0.00	0.00	0.00	0.00	0.19	0.00	0.11	1.57				
Regulation East	60.46	70.79	72.76	53.37	54.76	49.60	48.08	51.68				
Regulation West	60.46	70.79	72.76	53.37	54.76	49.60	48.08	51.68				
· ·	00.40	70.70	12.10	00.01	04.70	40.00	40.00	01.00				
Real Time Market**												
10 Min Spin East	5.20	3.96	5.78	3.07	6.38	4.84	9.66	16.81				
10 Min Spin West	4.78	3.43	5.30	1.32	2.82	0.28	0.81	4.37				
10 Min Non Synch East	0.01	0.00	0.00	0.01	4.79	4.40	9.20	13.94				
10 Min Non Synch West	0.00	0.00	0.00	0.00	1.58	0.02	0.54	2.86				
30 Min East	0.00	0.00	0.00	0.00	0.49	0.02	0.37	6.24				
30 Min West	0.00	0.00	0.00	0.00	0.49	0.01	0.12	1.41				
Regulation East	61.28	71.52	73.06	53.62	55.93	50.95	48.17	52.42				
Regulation West	61.28	71.52	73.06	53.62	55.93	50.95	48.17	52.42				
2005	January	February	March	April	Mav	June	July	August	September	October	November	December
2005 Dav Ahead Market	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	May	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	November	<u>December</u>
Day Ahead Market								<u> </u>		·		<u> </u>
Day Ahead Market 10 Min Spin East	2.38	2.87	5.06	5.76	5.19	5.26	5.44	6.59	11.38	20.70	9.08	11.12
Day Ahead Market 10 Min Spin East 10 Min Spin West	2.38 2.37	2.87 1.39	5.06 4.43	5.76 5.03	5.19 4.80	5.26 4.96	5.44 4.68	6.59 4.73	11.38 5.41	20.70 5.54	9.08 6.68	11.12 8.77
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East	2.38 2.37 0.31	2.87 1.39 0.37	5.06 4.43 0.31	5.76 5.03 0.44	5.19 4.80 0.60	5.26 4.96 0.61	5.44 4.68 2.16	6.59 4.73 3.25	11.38 5.41 2.65	20.70 5.54 3.31	9.08 6.68 1.82	11.12 8.77 2.14
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West	2.38 2.37 0.31 0.31	2.87 1.39 0.37 0.13	5.06 4.43 0.31 0.20	5.76 5.03 0.44 0.24	5.19 4.80 0.60 0.23	5.26 4.96 0.61 0.43	5.44 4.68 2.16 1.54	6.59 4.73 3.25 1.75	11.38 5.41 2.65 0.63	20.70 5.54 3.31 0.47	9.08 6.68 1.82 0.59	11.12 8.77 2.14 0.52
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East	2.38 2.37 0.31 0.31 0.31	2.87 1.39 0.37 0.13 0.13	5.06 4.43 0.31 0.20 0.19	5.76 5.03 0.44 0.24 0.24	5.19 4.80 0.60 0.23 0.22	5.26 4.96 0.61 0.43 0.29	5.44 4.68 2.16 1.54 0.41	6.59 4.73 3.25 1.75 0.44	11.38 5.41 2.65 0.63 0.47	20.70 5.54 3.31 0.47 0.46	9.08 6.68 1.82 0.59 0.57	11.12 8.77 2.14 0.52 0.47
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West	2.38 2.37 0.31 0.31 0.31	2.87 1.39 0.37 0.13 0.13 0.13	5.06 4.43 0.31 0.20 0.19 0.19	5.76 5.03 0.44 0.24 0.24 0.24	5.19 4.80 0.60 0.23 0.22 0.22	5.26 4.96 0.61 0.43 0.29 0.29	5.44 4.68 2.16 1.54 0.41 0.41	6.59 4.73 3.25 1.75 0.44 0.44	11.38 5.41 2.65 0.63 0.47 0.47	20.70 5.54 3.31 0.47 0.46 0.46	9.08 6.68 1.82 0.59 0.57 0.57	11.12 8.77 2.14 0.52 0.47 0.47
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East	2.38 2.37 0.31 0.31 0.31 0.31 30.10	2.87 1.39 0.37 0.13 0.13 40.28	5.06 4.43 0.31 0.20 0.19 0.19 32.53	5.76 5.03 0.44 0.24 0.24 0.24 23.61	5.19 4.80 0.60 0.23 0.22 0.22 24.49	5.26 4.96 0.61 0.43 0.29 0.29 28.23	5.44 4.68 2.16 1.54 0.41 0.41 22.66	6.59 4.73 3.25 1.75 0.44 0.44 23.67	11.38 5.41 2.65 0.63 0.47 0.47 52.33	20.70 5.54 3.31 0.47 0.46 0.46 66.33	9.08 6.68 1.82 0.59 0.57 0.57 68.02	11.12 8.77 2.14 0.52 0.47 0.47 58.28
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West	2.38 2.37 0.31 0.31 0.31	2.87 1.39 0.37 0.13 0.13 0.13	5.06 4.43 0.31 0.20 0.19 0.19	5.76 5.03 0.44 0.24 0.24 0.24	5.19 4.80 0.60 0.23 0.22 0.22	5.26 4.96 0.61 0.43 0.29 0.29	5.44 4.68 2.16 1.54 0.41 0.41	6.59 4.73 3.25 1.75 0.44 0.44	11.38 5.41 2.65 0.63 0.47 0.47	20.70 5.54 3.31 0.47 0.46 0.46	9.08 6.68 1.82 0.59 0.57 0.57	11.12 8.77 2.14 0.52 0.47 0.47
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10	2.87 1.39 0.37 0.13 0.13 40.28 40.28	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10	2.87 1.39 0.37 0.13 0.13 40.28 40.28	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10	2.87 1.39 0.37 0.13 0.13 40.28 40.28	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53	5.76 5.03 0.44 0.24 0.24 23.61 23.61 3.71 2.46	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38	5.76 5.03 0.44 0.24 0.24 23.61 23.61 3.71 2.46 0.14	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58	5.44 4.68 2.16 1.54 0.41 22.66 22.66 6.23 1.24 4.96	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47	5.76 5.03 0.44 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 67.2 2.69 0.44 0.00	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00	5.76 5.03 0.44 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 67.2 2.69 0.44 0.00 0.00	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	2.38 2.37 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East	2.38 2.37 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 65.10	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00 0.00 74.90	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 0.00 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	2.38 2.37 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation West	2.38 2.37 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 65.10	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 6.72 2.69 0.44 0.00 0.00 0.00 74.90	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 0.00 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East	2.38 2.37 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65	5.76 5.03 0.44 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 65.10 65.10	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 67.2 2.69 0.44 0.00 0.00 74.90	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation West	2.38 2.37 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80	5.44 4.68 2.16 1.54 0.41 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 65.10 65.10	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 67.2 2.69 0.44 0.00 0.00 74.90 7.40	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation East Regulation West Regulation East Regulation West Real Time Market** 10 Min Spin East 10 Min Spin East	2.38 2.37 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65	5.76 5.03 0.44 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 65.10 65.10	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 66.33 6.72 2.69 0.44 0.00 0.00 74.90 74.90	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East 10 Min Spin West 10 Min Spin West 10 Min Spin West 10 Min Spin East 10 Min Spin East 10 Min Spin East Regulation East Regulation East Regulation West Real Time Market** 10 Min Spin East 10 Min Spin West 10 Min Spin West	2.38 2.37 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65	5.76 5.03 0.44 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 28.23 11.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80 9.30 2.69 7.43	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 0.12 05.10 4.75 2.19 1.63	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 66.33 6.72 2.69 0.44 0.00 0.00 0.00 74.90 74.90 7.40 3.34 0.65	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23 7.36 5.62 1.49
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation West MIN Spin East 10 Min Spin East 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West Min Non Synch West 10 Min Spin West 10 Min Spin West 10 Min Spin West 10 Min Spin West Regulation East Regulation East Regulation West MIN Spin West 10 Min Spin East 10 Min Spin West 10 Min Spin West 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West	2.38 2.37 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 50.66 50.66 3.99 2.97 1.27 0.41	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85 2.47 1.56 0.25 0.02	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 0.00 32.87 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 21.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80 9.30 2.69 7.43 1.63	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 05.10 65.10 4.75 2.19 1.63 0.33	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 66.33 6.72 2.69 0.44 0.00 0.00 74.90 74.90 7.40 3.34 0.65 0.01	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23 7.36 5.62 1.49 0.12
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Rest 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation West Regulation East Regulation West Regulation West Regulation West Regulation West Regulation West Regulation West Red Time Market** 10 Min Spin West 10 Min Spin West 10 Min Spin West 10 Min Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 40.28 40.28 40.28 2.75 2.23 0.62 0.21 0.05 50.66 50.66 3.99 2.97 1.27 0.41 0.12	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85 2.47 1.56 0.25 0.02 0.00	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 32.87 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 21.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80 9.30 2.69 7.43 1.63 0.40	5.44 4.68 2.16 1.54 0.41 22.66 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07 7.30 3.33 6.46 2.68 2.43	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47 15.60 5.99 12.22 3.44 1.71	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 65.10 65.10 4.75 2.19 1.63 0.33 0.09	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 66.33 67.2 2.69 0.44 0.00 0.00 74.90 7.490 7.40 3.34 0.65 0.01	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23 7.36 5.62 1.49 0.12
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min West Regulation East Regulation East Regulation East Regulation East Regulation West Regulation West Regulation West Regulation West 10 Min Spin East 10 Min Spin East 10 Min Spin East 10 Min Spin East 10 Min Spin Synch East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 0.13 40.28 40.28 2.75 2.23 0.62 0.21 0.05 0.05 50.66 50.66 3.99 2.97 1.27 0.41 0.12 0.11	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65	5.76 5.03 0.44 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 27.85 27.85 2.47 1.56 0.25 0.02 0.00 0.00	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 32.87 32.87 3.00 2.16 0.24 0.07 0.00 0.00	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 21.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80 9.30 2.69 7.43 1.63 0.40 0.40	5.44 4.68 2.16 1.54 0.41 0.41 22.66 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07 7.30 3.33 6.46 2.68 2.43 2.36	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47 15.60 5.99 12.22 3.44 1.71 1.61	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 65.10 65.10 4.75 2.19 1.63 0.33 0.09 0.09	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 67.2 2.69 0.44 0.00 0.00 74.90 74.90 7.40 3.34 0.65 0.01 0.01	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23 6.32 6.16 0.00 0.00 0.00	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23 7.36 5.62 1.49 0.12 0.00 0.00
Day Ahead Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch East 10 Min Rest 30 Min East 30 Min West Regulation East Regulation West RTC* Market 10 Min Spin East 10 Min Spin West 10 Min Non Synch East 10 Min Non Synch West 30 Min East 30 Min East 30 Min West Regulation East Regulation West Regulation East Regulation West Regulation West Regulation West Regulation West Regulation West Regulation West Red Time Market** 10 Min Spin West 10 Min Spin West 10 Min Spin West 10 Min Synch East 10 Min Non Synch East 10 Min Non Synch West 30 Min East	2.38 2.37 0.31 0.31 0.31 0.31 30.10 30.10 4.15 4.20 2.35 2.72 0.83 0.83 19.23	2.87 1.39 0.37 0.13 0.13 40.28 40.28 40.28 2.75 2.23 0.62 0.21 0.05 50.66 50.66 3.99 2.97 1.27 0.41 0.12	5.06 4.43 0.31 0.20 0.19 0.19 32.53 32.53 8.13 6.90 1.38 0.47 0.00 0.00 50.65 50.65	5.76 5.03 0.44 0.24 0.24 0.24 23.61 23.61 3.71 2.46 0.14 0.03 0.00 0.00 27.85 27.85 2.47 1.56 0.25 0.02 0.00	5.19 4.80 0.60 0.23 0.22 0.22 24.49 24.49 4.80 3.58 0.00 0.00 0.00 32.87 32.87	5.26 4.96 0.61 0.43 0.29 0.29 28.23 28.23 21.61 3.84 8.58 1.96 0.62 0.61 37.80 37.80 9.30 2.69 7.43 1.63 0.40	5.44 4.68 2.16 1.54 0.41 22.66 22.66 22.66 6.23 1.24 4.96 0.25 0.08 0.00 30.07 30.07 7.30 3.33 6.46 2.68 2.43	6.59 4.73 3.25 1.75 0.44 0.44 23.67 23.67 19.80 7.72 15.08 4.09 2.22 2.15 45.47 45.47 15.60 5.99 12.22 3.44 1.71	11.38 5.41 2.65 0.63 0.47 0.47 52.33 52.33 5.75 2.50 2.22 0.37 0.12 0.12 65.10 65.10 4.75 2.19 1.63 0.33 0.09	20.70 5.54 3.31 0.47 0.46 0.46 66.33 66.33 66.33 67.2 2.69 0.44 0.00 0.00 74.90 7.490 7.40 3.34 0.65 0.01	9.08 6.68 1.82 0.59 0.57 0.57 68.02 68.02 6.25 6.06 0.01 0.00 0.00 70.23 70.23	11.12 8.77 2.14 0.52 0.47 0.47 58.28 58.28 7.94 6.45 1.07 0.06 0.00 0.00 69.23 69.23 7.36 5.62 1.49 0.12

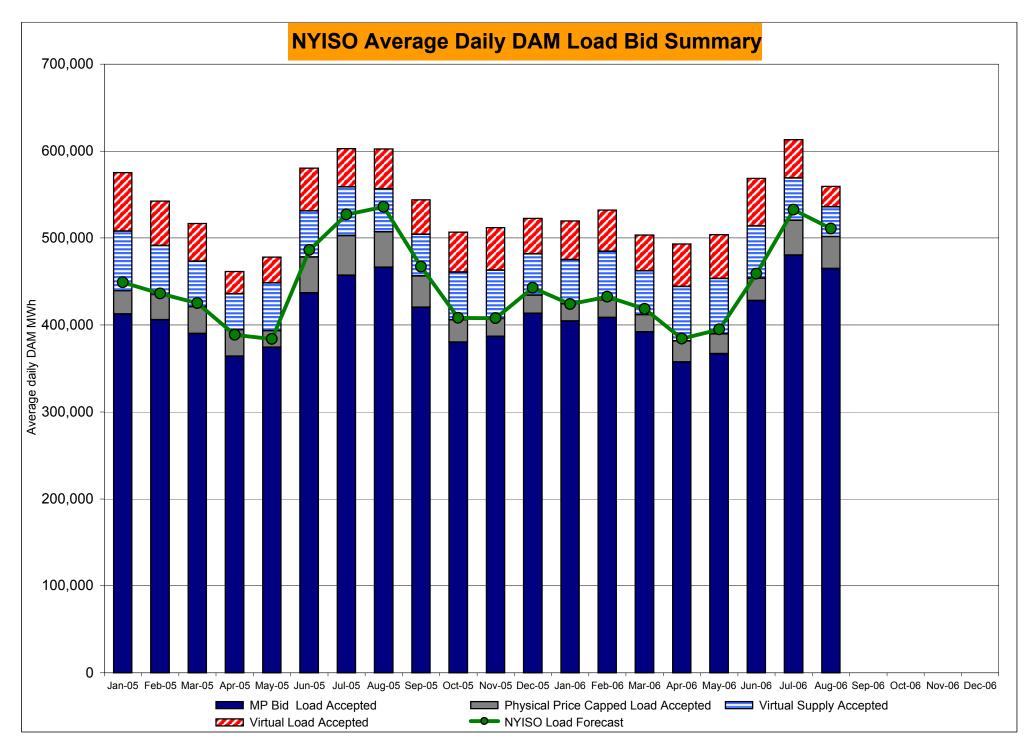
^{*} Referred to as RTC beginning February 2005. Prior to February 2005 known as BME or Hour Ahead Market (HAM).

^{**} The Real Time Ancillary Market began in February 2005.

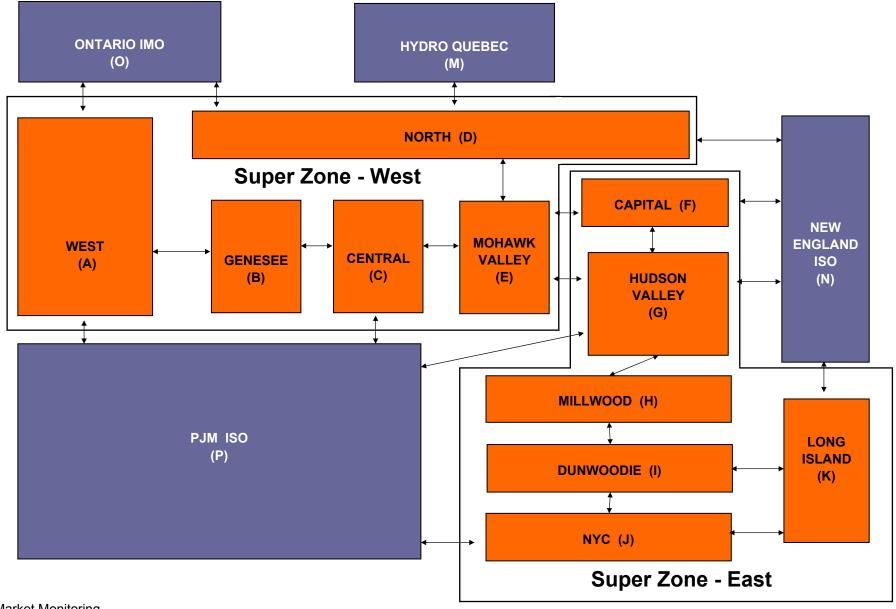




RT mitigation data available with SMD2 deployment in February 2005.



NYISO LBMP ZONES



Market Monitoring

Prepared: 8/23/2006 11:30 4-AE

Billing Codes for Chart 4-C

<u>Chart 4-C Category Name</u> <u>Billing Code</u> <u>Billing Category Name</u>

Chart 4-C Category Name	Billing Code	Billing Category Name
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee
DAM Contract Balancing	81315	DAM Contract Balancing
DAM Contract Balancing	81317	DAM Contract Balancing
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee
NYISO Cost of Operations	80901	NYISO Cost Of Operations
NYISO Cost of Operations	80902	NYISO Cost Of Operations
NYISO Cost of Operations	83501	NYISO Cost Of Operations
NYISO Cost of Operations	83502	NYISO Cost Of Operations
Residuals Balancing	81302	Balancing Market Energy Residual
Residuals Balancing	81304	Balancing Market Loss Residual
Residuals Balancing	81305	Balancing Market Congestion Balancing
Residuals Balancing	81306	Emergency Energy Purchases
Residuals Balancing	81307	Emergency Energy Sales
Residuals Balancing	81309	Balancing Market Energy Residual
Residuals Balancing	81311	Balancing Market Loss Residual
Residuals Balancing	81312	Balancing Market Congestion Balancing
Residuals Balancing	81313	Emergency Energy Purchases
Residuals Balancing	81314	Emergency Energy Sales
Residuals DAM	81301	Day Ahead Market Energy Residual
Residuals DAM	81303	Day Ahead Market Loss Residual
Residuals DAM	81308	Day Ahead Market Energy Residual
Residuals DAM	81310	Day Ahead Market Loss Residual
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