CARIS Fuel Price Forecast: 2017 Update

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CARIS Fuel Price Forecast: 2017

As described in the CARIS Manual, long-term nominal price forecasts are based on

- ■EIA's latest Annual Energy Outlook* (national annual delivered price forecasts);
- Regional bases derived from EIA's Form 923 surveys reported in *Electric Power Monthly* (for Fuel Oils and Coal) and hub-based volume-weighted spot prices (for Natural Gas);
- Monthly seasonal factors estimated from daily spot prices obtained from EIA (Fuel Oil #2 and Coal) and third-party/vendor sources (Natural Gas); and
- Normalized Weekly spikes for Natural Gas calculated off hub-based spot prices.



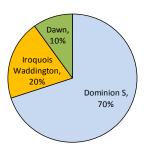
Revised Gas-price Forecasting Methodology

- At the ESPWG on Jun. 22, 2017 the NYISO presented a detailed description of a revised methodology for developing gas-price forecasts for the NYCA.
- The 2 proposed modifications are:
 - ➤ Replace single hubs by blends of multiple hubs to proxy regional gas prices;
 - ➤ Divide NYCA into <u>4</u> gas regions (as opposed to 3) based on the hubs/pipelines that dominate gas acquisition: Zones A-E, Zones F-I, Zone J, and Zone K.

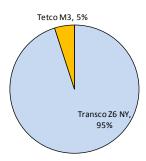


Structures of Blended Prices

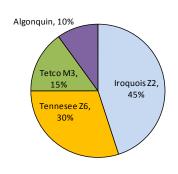
Zones A-E



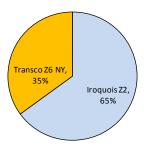
Zone J



Zones F-I

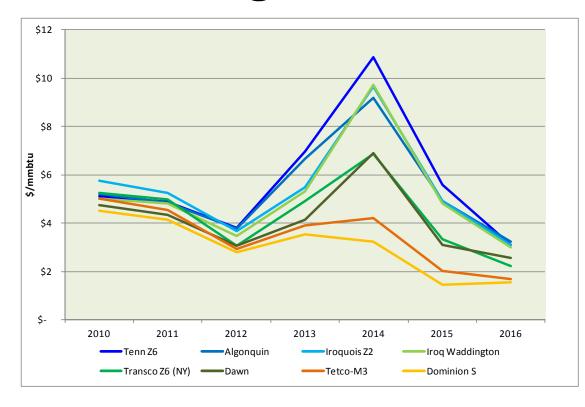


Zone K





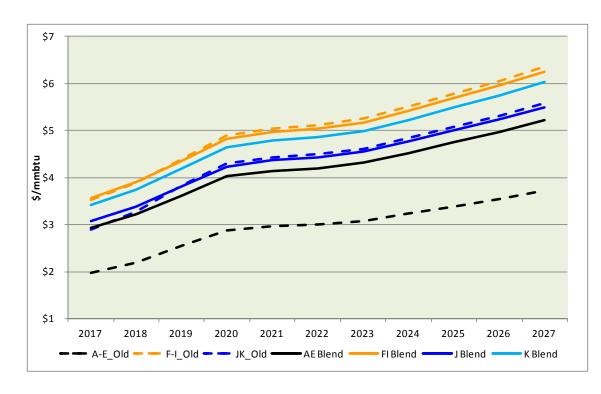
Hubs Used for Regional Blends



- Graph displays annual volumeweighted spot prices.
- Barring the coldweather induced increases during 2013-2015, all prices show similarly declining trends.

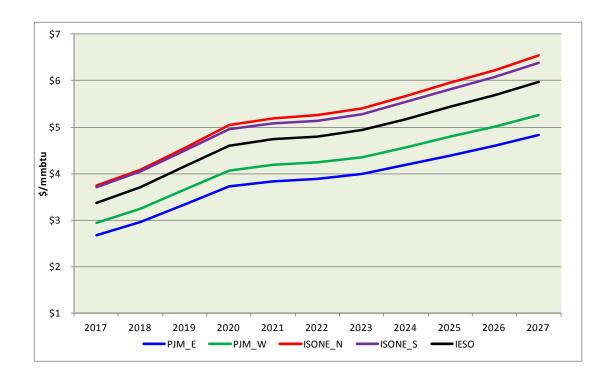


NYCA Gas Price Forecasts



- The blend for Zones A-E is significantly higher due to the inclusion of Iroquois Waddington.
- The blend for Zones F-I is ostensibly the same as the single-hub based forecast.
- Zone J's forecast shows a slight drop due to inclusion of Tetco-M3.
- Zone K's blend is higher due to majority share of Iroquois Z2.

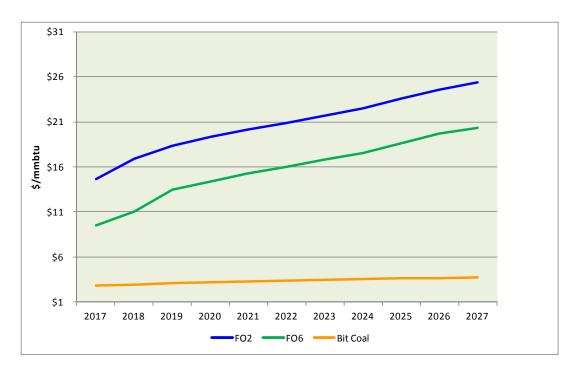
External Gas Price Forecasts



• In general, the ISO-NE prices indicate relatively greater separation between them and the NYCA prices north of Zone J.



NYCA Forecasts: Fuel Oils & Coal



- Unlike previous CARIS cycles, this forecast reflects no difference between the Upstate and Downstate Fuel Oil prices.
- Both FO2 and FO6 are noticeably higher than last year's forecasts, with the latter showing relatively stronger recovery.
- The Coal price is relatively unchanged from last year.



The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefits to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policy makers, stakeholders and investors in the power system



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