

Comprehensive Reliability Planning Process (CRPP) Draft RNA

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Draft For Discussion Purposes Only

	Task Name NYISO COMPREHENSIVE RELIABILITY PLANNING PROCESS	Begin January	End June	Dec Jan Feb Mar Apr May Jun Jul Aug Sep Oct Nov Dec Jan Feb Mar Apr May J
	Submission of Data Inputs	January	February	
•••••	TOs Submit Transmission Plans	January	February	
	Neighboring Control Area Assessments	January	February	
	Transmission Owner Input	January	February	
	Stakeholder Input	January	February	
	Develop Base Case & Scenarios	March	March	
	Develop Base Case	March	March	
)	Develop Scenarios	March	March	
	Reliability Needs Assessment	April	August	
1	Load & Capacity Data Book Screening Process	April	August	
2	Transmission Adequacy Assessment	April	August	
3	Develop MW Transfer Capability for Resource Delivery	April	August	
4	Resource Adequacy Assessment	April	August	
5	Short Circuit Assessment	April	August	
8	Baseline Reliability Needs Assessment	April	August	
7	Evaluation of Alternate Reliability Scenarios	April	August	
8	Perform Sensitivity Studies	April	August	
	RNA Draft Report Preparation	April	August	
5	RNA Review & Approval Process	September	December	
1	TPAS & ESPWG Review of Draft RNA	September	September	
2	OC / MC RNA Vote	October	October	
3	NYISO BOD Action on RNA & Independent Market Advisor Review	November	November	
4	Issue / Post Final RNA	November	November	November
5	Conduct Public Information Sessions	November	December	
8	Development of Solutions to Reliability Needs	December	January	
7	Request Proposal for Regulated Backstop Solution	December	January	
3	Conduct Two Step Process for Response Solicitation	December	January	
9	Assess Submittals for Procedural Solutions to Reliability Needs	December	January	
	NYISO Evaluation of Proposed Solutions	February	March	
1	Evaluation of Regulated Backstop Solution	February	March	
2	Evaluation of Market Based Proposals	February	March	
3	Evaluation of Alternative Regulated Responses (With PSC)	February	March	
ł	NYISO to Identify & Resolve Deficiencies in Proposed Solutions	February	March	
5	NYISO Recommends Regulated Backstop Solution	February	March	
6	NYISO Cost Allocation Analysis	February	March	
7	Prepare Draft CRP	March	March	
в	CRP Review & Approval Process	April	June	
)	TPAS & ESPWG Review of Draft CRP	April	April	
)	OC / MC CRP Vote	May	May	
1	NYISO BOD Action on CRP / Independent Market Advisor Review	June	June	
2	Issue / Post Final CRP	June	June	
	NYISO CRPP Timeline Rev 3 Task Milestone	Sumn		

NYISO CRPP: Draft RNA Steps

- After completion of analysis, NYISO submits draft RNA to ESPWG and TPAS for review and input
- Purpose of draft RNA is to solicit input from the Stakeholders in developing the final draft RNA

TOs – Voltage Based Transfer Limit Issues, Transmission Topology

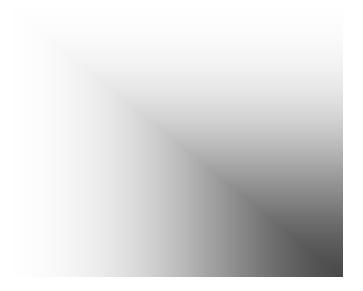
ESPWG – Scenario Review, Inclusion in final draft RNA

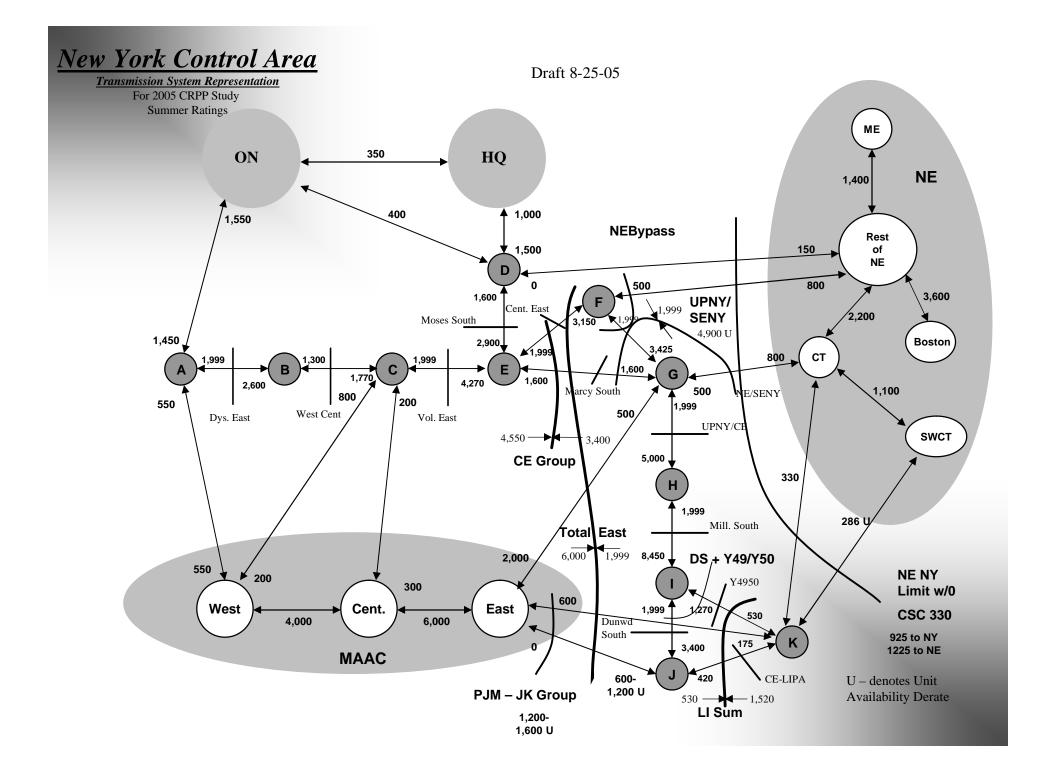
TPAS – Reliability Criteria Review

> After Review, Forward to the Operating Committee

NYISO CRPP: Today's Discussion

- Discussion of Comments Received
- Discussion of Fault Duty Findings
- Discussion of Voltage Limits
 - Year 2006
 - Year 2010
 - Through Time
- Discussion of MARS Analysis
- Discussion of Load Forecast
- Discussion of Next Steps

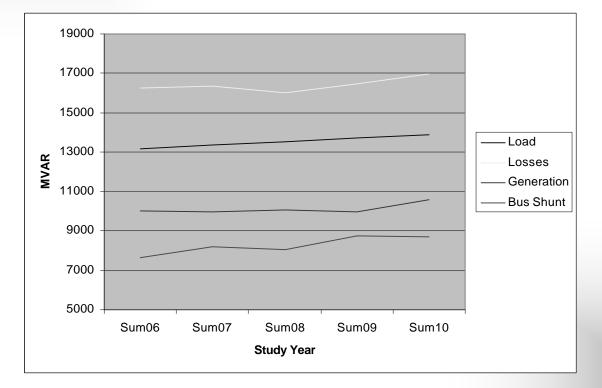




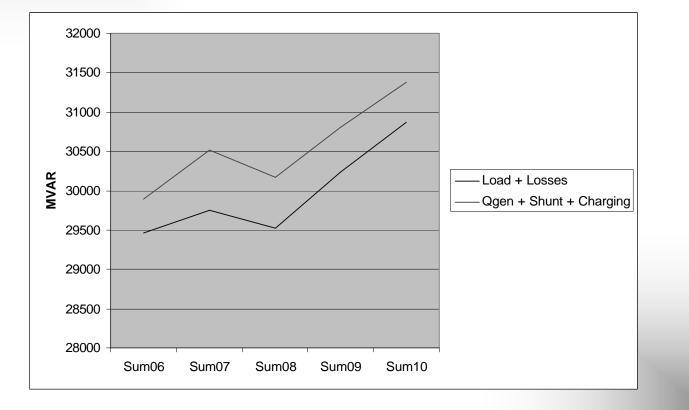
NYISO CRPP: Background & Base Case

- From 1994 through 2004 load growth for the NYCA averaged approx. 1.2%.
- However, load growth in SENY (G-K) has averaged approx. 2.8% while UPNY (A-F) has experienced neg. load growth.
- Load growth in SENY through 2004 totals close to 5,000 MW while the net capacity additions for SENY total approx. 1250 MWs.
- The CRP base case has statewide load growth which averages about 1.2% with modest growth in UPNY and slightly less than 2% in SENY
- The CRP base case installed resources increase through 2007 but decline thereafter
- **Resources are approximately at 2004 levels by 2008.**
- > Neptune LI-PJM Tie included in base case

Findings: Base Case

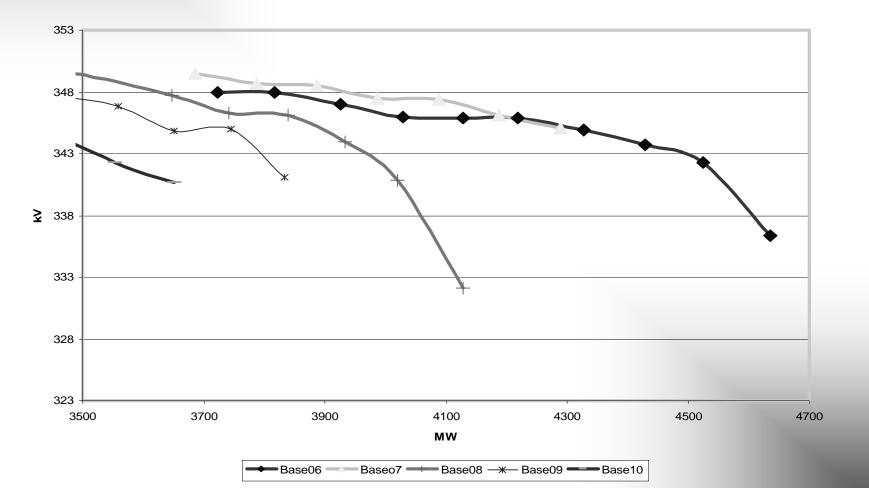


Findings: Base Case



Findings: Through Time Voltage Limits

Dun South Planning



Through Time MARS LIMITS

2005 IRM Study	Dys Eæst 2600	West Cent 1770	Mose South 2900	Vd East 4270	Total East 6000	Central East	Cent E++Fgilb 3150	CE Group 4550	F to G 3720	UPNY-S Open 5100	UPNY- COpen 5600	Mllwd South Closed 8450	Dunw- South 3700	l to J 3700	Ll Import 1520
SumPk061/5	2825 V	1500 V	2000 \	′ 3750 V	5925 V	2900 V	3450 V	4875 V	3425 T	5150 T	4700 ∨	′ 8250 ∖	/ 4075 T	- 3350 V	/ 1450 T
SumPk071/5	2825 V	1600 V	2050 \	′ 3500 V	6175 V	2850 V	3400 V	4825 V	3425 T	5325 T	4600 ∨	′ 7475 V	/ 4200∖	/ 3000 \	/ 2050 T
SumPk08V5	2900 V	1675 V	2000 \	′ 3500 V	5450 V	2600 V	3075 V	4450 V	3425 T	4800 \	′ 4000 ∨	′ 6000 \	/ 3675 T	2500 \	/ 2050 T
SumPk091/5	2825 V	1600 V	2000 \	′ 3750 V	6175 V	2825 V	3325 V	4750 V	3425 T	NC T	NC V	'NC V	/NC \	/NC \	/ 2100 T
SumPk10V5	2825 V	1600 V	2000 \	′ 3750 V	5925 V	2800 V	3325 V	4725 V	3425 T	NC T	NC V	'NC V	/NC \	/NC \	/ 2100 T
SumPk11V5	2750 V	1550 V	1750 \	′ 3600 V	5100 V	2500 V	2950 V	4275 V	3425 T	NC V	NC V	NC V	/NC \	/NC \	/ 2000 V