

NYISO Electric System Planning Working Group Meeting

October 18, 2005
NYISO Washington Ave Ext, Albany, NY

Meeting Notes

Of the 36th meeting of the New York Independent System Operator Electric System Planning Working Group held on October 18, 2005 at NYISO in Albany, NY.

In attendance:

Tariq Niazi – NYSCP	Ernie Cardone - NYISO
Bill Palazzo – NYPA	Carl Patka - NYISO
Diane Barney – PSC	John Watzka – Central Hudson
Tim Bush – Navigant	Brad Kranz - NYISO
Bob Reed – NYSEG	Leigh Bullock - NYISO
Ralph Rufrano – NYPA	Bill Lamanna - NYISO
Mat Milhous – Keyspan	David Allen - CDKPC
Howard Fromer – PSEG	Mark Younger – Slater Consulting
Tim Foxen – NRG	Carlos Villalba – Con Edison
Jim Scheiderich – Select	David Applebaum - FPL
Chris Hall – NYSEDA	Terron Hill – National Grid
K.C. Lotterhos – NCI/LIPA	Joe Langan - PPL
Glen McCartney – Constellation	John Adams - NYISO
Michael Colby – PSC	Doreen Saia – Mirant
Jerry Ancona – National Grid	Deidre Facendola – Con Ed
Carolyn Brown – IPPNY	Paul Gioia – LeBoef, Lamb
Larry DeWitt – PACE	Harvey Happ - DPS
David Applebaum - FPL	John Beck – Con Edison

Welcome and Introductions

Mr. Tariq Niazi, Chair of the Electric System Planning Working Group welcomed the ESPWG members to the meeting and stated the agenda.

Review Minutes of the August 22 Meetings

The August 22nd meeting minutes were approved and will be posted on the NYISO website.

Comprehensive Reliability Planning Process – Draft RNA

Mr. Mike Calimano reported on the draft summary document for the Comprehensive Reliability Planning Process – Reliability Needs Assessment. He informed the group that a draft revised version of the full RNA would be available on Friday. He also laid out the time line for going forward.

ESPWG members expressed concern that they would not be able to review the full report before it went to the Operating Committee for approval, and asked that a special ESPWG/TPAS RNA review meeting be scheduled in advance of the OC meeting. Mr. Calimano agreed; a special meeting between ESPWG and TPAS will be scheduled on October 31st to review the RNA. The Operating Committee will be rescheduled to November 1, 2005.

LIPA noted that at the September ESPWG and TPAS meetings the NYISO stated comments on the RNA would be solicited through a three part process: from the Transmission Owners a topology review; from the ESPWG a scenario review; and from TPAS reliability criteria review. LIPA requested that the NYISO contact the Transmission Owners to confirm that their comments were satisfactorily reflected in the base case representations used to perform the RNA.

LIPA requested the NYISO to confirm with PJM the ability to maintain simultaneous transfers to Con Edison and LIPA from PJM. Further, LIPA noted that the Neptune line has a capability of 660 MW and should be modeled as such.

LIPA also stated that the MARS Model used in the RNA should be consistent with the NYSRC model. The CRPP RNA (5-10 year look ahead) should be a fair indicator of future IRM study (yearly) identified requirements.

Con Edison questioned the use of reduced transfer limits based on maximum generation output levels instead of using maximum interface transfer limits in the NYISO study. Additionally, Con Edison also questioned the use of lower generator reactive power outputs as compared to the generators VSS points in the NYISO study. Con Edison noted that they have been awaiting the NYISO's response to discrepancies they see in the modeling of the Con Edison system in the load flow studies and requested that a response be given. The ESPWG chair requested that the NYISO and Con Edison resolve their issues as soon as possible.