

Network Integration Tariff Provisions

Propose deleting references to Network Integration Service, Part III, Network Load or Network Resource (highlighted provisions, or entire highlighted term, as appropriate)

OATT

Ninth Revised Sheet No. 22

1.2 Annual Transmission Costs: The total annual cost of the Transmission System for purposes of **Network Integration** and Point-to-Point Transmission Services shall be the amount specified in Attachment H until amended by the Transmission Owners or modified by the Commission.

1.17 Load Shedding: The Systematic reduction of system demand by temporarily decreasing Load in response to Transmission System or area Capacity shortages, system instability, or voltage control considerations **under Part III of the Tariff.**

Sixth Revised Sheet No. 38A

1.20 Network Customer: An entity receiving Transmission Service pursuant to the terms of the ISO's Network Integration Transmission Service under Part III of the Tariff.

1.21 Network Integration Transmission Service: The Transmission Service provided under Part III of the Tariff.

1.22 Network Load: The Load that a Network Customer designates for Network Integration Transmission Service under Part III of the Tariff. The Network Customer's Network Load shall include all Load served by the output of any Network Resources designated by the Network Customer. A Network Customer

Sixth Revised Sheet No. 39

may elect to designate less than its total Load as Network Load but may not designate only part of the Load at a discrete Point of Delivery. Where an Eligible Customer has elected not to designate a particular Load at discrete points of delivery as Network Load, the Eligible Customer is responsible for making separate arrangements under Part II of the Tariff for any Point-To-Point Transmission Service that may be necessary for such non-designated Load.

1.23 Network Operating Agreement: An executed agreement that contains the terms and conditions under which the Network Customer shall operate its facilities and the technical and operational matters associated with the implementation of

Network Integration Transmission Service under Part III of the Tariff. For Eligible Customers that take service under the ISO Services Tariff, that Tariff shall function as their Network Operating Agreement.

1.24 Network Operating Committee: The ISO Operating Committee will serve this function.

1.25 Network Resource: Any generating resource that provides Installed Capacity to the NYCA designated under the Network Integration Transmission Service provisions of the Tariff. Network Resources do not include any resource, or any portion thereof, that is committed for sale to third parties or otherwise cannot be called upon to meet the Network Customer's Network Load on a non-interruptible basis, except for purposes of fulfilling obligations under a reserve sharing program.

1.26 Network Upgrades: Modifications or additions to transmission facilities that are integrated with and support the Transmission Owner's overall Transmission System for the general benefit of all users of such Transmission System.

1.26a Network Upgrade Agreement: An agreement entered into between a Transmission Customer and a Transmission Owner that identifies the rights and obligations of each party with respect to the Network Upgrade, as described in this Tariff.

Fourth Revised Sheet No. 44

1.31 Part III: Tariff Sections 28 through 35 pertaining to Network Integration Transmission Service in conjunction with the applicable Common Service Provisions of Part I and appropriate Schedules and Attachments.

Fifth Revised Sheet No. 51A

1.43 System Impact Study: An assessment by the ISO of (i) the adequacy of the NYS Transmission System to accommodate a request to build facilities in order to create incremental transfer capability, resulting in incremental TCCs, in connection with a request for either Firm Point-To-Point Transmission Service or **Network Integration Transmission Service**; and (ii) the additional costs to be incurred in order to provide the incremental transfer capability.

1.44 Third Party Sale: Any sale for resale in interstate commerce to a Power Purchaser that is not designated as part of Network Load under the Network Integration Transmission Service.

Fourth Revised Sheet No. 54

1.48 Transmission Service: Point-To-Point, **Network Integration** or Retail Access Transmission Service provided under Parts II, III and IV of the Tariff.

Second Revised Sheet No. 73

7B.1 Transmission Service Charge - General Applicability

The TSC charge is applied to all Actual Energy Withdrawals from the NYS Power System under Part II or Part III of this Tariff, except for withdrawals by a Transmission Owner to provide bundled retail service or scheduled withdrawals associated with grandfathered transactions as specified in Attachments K and L. The TSC charge also is applied to Transactions to destinations outside the NYCA (Export or Wheel-Through Transactions), except as provided for in Section 7B.1(iv) of this Tariff.

Original Sheet No. 74

Transmission Customers who are parties to grandfathered agreements specified in Attachment L will pay the applicable contract rate in those agreements. Revenues from these agreements will be credited against the Transmission Owners' individual revenue requirements in calculating the TSC.

- (i) **Payable to Transmission Owners:** The TSC will be payable to Transmission Owners, in the manner described below in the remainder of Section 7B.1.
- (ii) **Payable by Retail Access Customers:** Retail access customers or LSEs scheduling on their behalf will pay a TSC to their respective Transmission Owners under the provisions described in Part IV of this Tariff. The TSC is payable under Part IV (Retail Access Service) regardless of whether the LSE takes service under Part II (Point-to-Point Service) or **Part III (Network Integration Service)** of this Tariff.
- (iii) **Payable by LSEs Serving Non-Retail Access Load in NYCA:** LSEs serving NYCA Load that is not part of a retail access program, such as customers of municipal electric systems, will pay a TSC to the Transmission Owner in whose Transmission District the Load is located. The TSC shall apply to Actual Energy Withdrawals by the Load,

Third Revised Sheet No. 114

Add to the end of the existing Section 13.6, the following:

The NYISO will implement Load Shedding and Curtailment procedures when the ISO determines that a system contingency exists and such procedures are necessary to alleviate such contingency. The ISO will notify all affected

Transmission Owners in a timely manner of any scheduled Load Shedding.

Second Revised Sheet No. 122

14.7 Curtailment or Interruption of Service: The ISO reserves the right to Curtail, in whole or in part, Non-Firm Point-To-Point Transmission Service provided under the Tariff for reliability reasons when, an Emergency or other unforeseen condition threatens to impair or degrade the reliability of the NYS Transmission System. The ISO reserves the right to Interrupt, in whole or in part, Non-Firm Point-To-Point Transmission Service provided under this Tariff for economic reasons if the NYS Transmission System experiences Congestion. Where required, Curtailments or Interruptions will be made on a non-discriminatory basis to the transaction(s) that effectively relieve the Constraint, however, Non-Firm Point-To-Point Transmission Service shall be subordinate to Firm Point-to-Point Transmission Service and **Network Integration Transmission Service**. The ISO will provide advance notice of Curtailment or Interruption where such notice can be provided consistent with Good Utility Practice. The process of Curtailment of Non-Firm Point-To-Point Transmission Service for Imports, Exports, and Wheels Through may cause these non-firm transactions to incur incidental real-time Congestion Rents due to inter-Control Area Curtailment procedures.

15.0 Service Availability

15.1 General Conditions: The ISO will provide Firm and Non-Firm Point-To-Point

Original Sheet No. 161

II. NETWORK INTEGRATION TRANSMISSION SERVICE

Part III of the OATT

Sections 28 through 35.

Delete Sections 28 through 35 pending confirmation that Section 32 (Study Procedures) duplicates provisions in Part II (Point to Point Service) and that Part 33 (Load Shedding and Curtailments) is dealt with elsewhere in the OATT

First Revised Sheet No. 291

SCHEDULE 9

Delete in its Entirety

Original Sheet No. 451

ATTACHMENT I

INDEX OF NETWORK INTEGRATION TRANSMISSION SERVICE CUSTOMERS

Delete in its Entirety

Fourth Revised Sheet No. 465

Attachment J

3.0 Day-Ahead Schedules

The ISO shall compute all NYCA Interface Transfer Capabilities prior to scheduling Transmission Service Day-Ahead. The ISO shall run the SCUC utilizing the computed Transfer Capabilities, submitted Firm Point-to-Point Transmission Service and Network Integration Transmission Service schedules, Load forecasts, and submitted Incremental Energy Bids, Decremental Bids and Sink Price Cap Bids.

In the Day-Ahead schedule, the ISO shall use the SCUC to determine Generator schedules, Transmission Service schedules and DNIs with adjacent Control Areas. The ISO shall not use Decremental Bids submitted by Transmission Customers for Generators associated with Non-Firm Point-to-Point Transmission Service in the determination of the Day-Ahead schedule.

4.0 Reduction and Curtailment

If a Transmission Customer's Firm Point-to-Point Transmission Service or Network Integration Transmission Service is supporting an Internal Bilateral Transaction, or an Import, the ISO shall not reduce the Transmission Service.

If the Transaction was scheduled in the Day-Ahead Market, and the Day-Ahead Schedule for the Generator designated as the Supplier of Energy for that Bilateral Transaction called for that Generator to produce less Energy than was scheduled Day-Ahead to be consumed in association with that Transaction, the ISO shall supply the Load or Transmission Customer in

Original Sheet No. 626

ATTACHMENT O

SERVICE AGREEMENT FOR NETWORK INTEGRATION TRANSMISSION SERVICE

Delete in its Entirety

Substitute Original Sheet No. 958D

Attachment Y

11.2 ~~Market Participant~~ Interested Party Participation in the Development of the CARIS

a. The NYISO shall develop the CARIS in consultation with Market Participants and all other interested parties. The TPAS will have responsibilities consistent with ISO Procedures for review of the NYISO's technical analyses. ESPWG will have responsibilities consistent with ISO Procedures for providing commercial input and assumptions to be used in the development of the congestion assessment and the congestion assessment scenarios provided for under Section 11.5, and in the reporting and analysis of congestion costs. Coordination and communication will be established and maintained between these two groups and NYISO staff to allow Market Participants and other ~~stakeholders~~ interested parties to participate in a meaningful way during each stage of the economic planning process. The NYISO staff shall report any majority and minority views of these ~~Market Participant~~ collaborative governance work groups when it submits the CARIS to the Business Issues Committee for a vote, as provided below.

Substitute Original Sheet No. 958E

b. The NYISO, in conjunction with ESPWG, will develop criteria for the selection and grouping of the three congestion and resource integration studies that comprise each CARIS, as well as for setting the associated timelines for completion of the selected studies. Study selection criteria may include congestion estimates, and shall include a process to prioritize the three studies that comprise each CARIS. Criteria shall also include a process to set the cut off date for inputs into and completion of each CARIS study cycle.

c. The NYISO, in conjunction with ESPWG, will develop a process by which ~~individual customers~~ interested parties can request and fund other congestion and resource integration studies, in addition to those included in each CARIS. These individual congestion and resource integration studies are in addition to those studies that a customer can request related to firm point-to-point transmission service pursuant to Section 19 of the NYISO OATT, or studies that a customer can request related to **Network Integration Transmission Service** pursuant to Section 32 of the NYISO OATT, or studies related to interconnection requests under Attachment X or Attachment Z of the NYISO OATT.

Services Tariff

Second Revised Sheet No. 51A

2.109 Network Integration Transmission Service

The Transmission Service provided under Part III of the Tariff.

First Revised Sheet No. 72

2.190 Transmission Service

Point-To-Point **Network Integration** or Retail Access Transmission Service provided under the ISO OATT.

Fourth Revised Sheet No. 347

Attachment B

3.4 Day-Ahead Bilateral Transaction Schedules

The ISO shall compute all NYCA Interface Transfer Capabilities prior to

Fourth Revised Sheet No. 348

Attachment B

scheduling Transmission Service Day-Ahead. The ISO shall run the SCUC utilizing the computed Transfer Capabilities, submitted Firm Point-to-Point Transmission Service and **Network Integration Transmission Service** schedules, Load forecasts, and submitted Incremental Energy Bids, Decremental Bids and Sink Price Cap Bids.

In the Day-Ahead schedule, the ISO shall use the SCUC to determine Generator schedules, Transmission Service schedules and DNIs with adjacent Control Areas. The ISO shall not use Decremental Bids submitted by Transmission Customers for Generators associated with Non-Firm Point-to-Point Transmission Service in the determination of the Day-Ahead schedule.

3.5 Reduction and Curtailment

If a Transmission Customer's Firm Point-to-Point Transmission Service or **Network Integration Transmission Service** is supporting an Internal Bilateral Transaction, or an Import, the ISO shall not reduce the Transmission Service.