Original Volume No. 2

Attachment F

ATTACHMENT F

Temporary Bid Caps

I. **Definitions**

Except as noted below, all capitalized terms used in Attachment F shall have the meanings

specified in Article 2 of the ISO Services Tariff, or in Section 1 of the ISO OATT. In addition, the

following terms, which are not defined in the ISO Tariffs, shall have the meanings specified below.

A. **"Bid Cap"** shall mean the maximum Bid Price that may be submitted in connection

with certain Bids, as specified in Sections V and VI of this Attachment F.

В. "Emergency External Purchases" shall mean the purchase, by the ISO, of

Capability or Energy from External Suppliers for the purpose of eliminating an Operating Reserve

deficiency, as described in the ISO Procedures.

C. "Price Cap Load Bid" a Bid identifying the maximum price above which an Internal

Load is not willing to be scheduled in the Day-Ahead Market.

Issued on: NovemberJanuary 268, 20035

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. ER04-230-000, et. al., issued

Effective:

February 1, 2005

February 11, 2004, 106 FERC ¶ 61, 111 (2004).

Issued by: William J. Museler, President Original Volume No. 2 Attachment F

II. **Supremacy of Attachment F**

During the period that this Attachment F is in effect, the provisions set forth herein shall be

deemed incorporated by reference into every provision of the ISO Services Tariff affected by this

Attachment F, including each of the ISO Services Tariff's Rate Schedules and Attachments. In the

event of a conflict between the terms of this Attachment F and the terms of any other provision of the

ISO Services Tariff, the terms of Attachment F shall prevail.

III. **Effective Date**

Attachment F shall become effective on July 25, 2000 for Suppliers submitting Day-Ahead Bids

to sell Energy in the July 26, 2000 Day-Ahead Market, and on July 26, 2000 for all other Suppliers and

for any Demand Reduction Providers that submit Bids which are subject to Sections V and VI below.

IV. **Expiration Date**

Attachment F shall remain in effect until a Northeastern RTO is in place and operating pursuant

to market rules established pursuant to the Commission's RTO market design and market structure

rulemaking.

V. **Establishment of Temporary Bid Caps**

During the period that Attachment F is in effect, the Bid Cap for all Bids referenced in Section

VI.A below shall be \$1,000/MWh. If a Bid exceeds an applicable Bid Cap, the Bid shall

Issued by: William J. Museler, President Effective:

February 1, 2005

Issued on:

NovemberJanuary 268, 20035

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. ER04-230-000, et. al., issued

February 11, 2004, 106 FERC ¶ 61,111 (2004).

FERC Electric Tariff

Original Volume No. 2

Attachment F

be automatically rejected by the ISO. In addition, any Bid for a date during the effectiveness of this

Attachment F that is submitted prior to the incorporation of Bid Cap logic into the ISO software that

exceeds an applicable Bid Cap will be rejected, and the bidding entity will be required to submit a new

Bid that conforms to the Bid Cap.

VI. **Applicability of Temporary Bid Caps**

> A. The Bid Cap established in Section V shall apply to Day-Ahead and real-time Energy

Bids, Minimum Generation Bids, Decremental Bids, Price Cap Load Bids, and real-time Sink Price

Cap Bids, as applicable, except with respect to the bid pricing rules for Sink Price Cap Bids and

Decremental Bids submitted for External Transactions and Wheels Through at Proxy Generator Buses

that are set forth in Part III, Section 2.0 of Attachment B to this ISO Services Tariff. But for this

exception, all Suppliers and Demand Side Resources, whether External or Internal to the NYCA, shall

be subject to a Bid Cap for all Bids specified herein.

В. The Bid Cap shall not apply to Ancillary Services Bids, Start-Up Bids or to any other

Bid that is not specified in Section VI.A. This Attachment F does not supercede the reference level

calculation rule or special mitigation procedures applicable to 10-Minute Non-Synchronized Reserve

Bids under Section 3.1.4(d) and Section 5.3 (until its expiration twelve months after July 8, 2003) of

Attachment H to this ISO Services Tariff.

C. Bid Caps shall not apply to Emergency External Purchases. Bids or Offers made in

Effective:

February 1, 2005

connection with External Emergency Purchases shall not establish market-clearing prices.

Issued by: William J. Museler, President Issued on:

NovemberJanuary 268, 20035

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. ER04-230-000, et. al., issued

February 11, 2004, 106 FERC ¶ 61,111 (2004).