

$DAMCPreg_i$ is the applicable market clearing price for Regulation Service (in \$/MW), in the Day-Ahead Market, as established by the ISO pursuant to Section 4.1 of this Rate Schedule for the hour that includes RTD interval i ;

~~$DAMCPreg_i$~~ $DARcap_i$ is the Regulation Service Capability (in MW) offered by the Generator and selected by the ISO in the Day-Ahead Market in the hour that includes RTD interval i ;

$RTMCPreg_i$ is the applicable market clearing price for Regulation Service (in MW), in the Real-Time Market as established by the ISO under Section 5.1 of this Rate Schedule in RTD interval i ;

$RTRcap_i$ is the Regulation Service Capability (in MW) offered by the Generator and selected by the ISO in the Real-Time Market in RTD interval i ;

s_i is the number of seconds in interval i ; and

K_{pi} is a factor, with a value between 0.0 and 1.0 inclusive, derived from each Generator's Regulation Service performance, as measured by the performance indices set forth in the ISO Procedures and determined pursuant to the following equation:

$$K_{PI} = \frac{PI - PSF}{1 - PSF}$$

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