

NYISO Management Committee Meeting

June 4, 2004

Consolidated Edison
New York, NY

MINUTES OF THE MEETING

1. Introduction and Meeting Objectives

Joe Oates, Chairman, called the meeting to order at 10:08 AM and welcomed the members of the Management Committee ("MC").

2. Approval of the Minutes

Motion #1:

Motion to approve the Minutes from the May 5, 2004 MC meeting.

(Motion passed unanimously by show of hands)

Motion #2:

Motion to approve the Minutes from the April 19, 2004 MC meeting, with changes.

(Motion passed unanimously by show of hands)

3. President's Report (with SMD update)

Market Performance Highlights for May 2004

William Museler of the NYISO stated that higher loads and gas prices have led to higher average costs for energy from April to May 2004. Price reservations were higher in May because of sporadic difficulties with the legacy real-time dispatch systems.

SMD2 Update

ABB Factory Acceptance Testing for Phase 2a software was completed May 28th. Both the number and severity of defects discovered in Phase 2a are considerably lower than those found in Phase 1 testing. All defects have been fixed or are scheduled to be fixed. The next set of acceptance tests started on June 1.

Mr. Museler commented that Market Participant testing is proceeding well. Significant MP involvement has been noted, with bids submitted reaching the 100,000 range. The

NYISO will start the simulated Day Ahead Market exercises during the third week of June, Market trials will continue through mid-August.

Mr. Museler also reported on internal NYISO department readiness. Operator training cycles have initiated, and all operators will participate in training to meet readiness criteria. NYISO department representatives have met to ensure that departmental processes and procedures are revised to meet SMD market changes as well as to make sure staff training requirements are fulfilled.

Presentation on Blackout Extraordinary Costs

Payment information data was included in the Presidents Report. Total paid out YTD was \$1,207,444.08. Total claims denied YTD was \$1,639,349.35. There is a total of \$3,465,256 still under review.

Ray Kinney of NYSEG requested a summary showing all the costs directly attributable to recovery from the system disturbance on August 14, 2003. NYISO will report after all claims have been resolved.

Mr. Museler commented on the status of NYISO facility consolidation project. The Alternate Control Center ("ACC") is currently located too close to the Primary Control Center ("PCC") and almost all staff should be consolidated into one facility as inefficiencies exist while operating from four buildings. Mr. Museler discussed the redundancy that is currently built in to the PCC, stating that the PCC can withstand the loss of any single operating contingency. The existing control center will remain, but it is unclear whether it will be the PCC or ACC. The level of redundancy needed for the ACC is being discussed.

Mr. Museler reported on discussions regarding the NYISO going to a 4-month final bill. Currently there is no ability to get a four month final bill in place by this year. Mr. Museler commented that the BAWG did a great job working on getting the 12-month final bill in place, and he would like to see the work towards the 4-month final bill continue as successfully as the work done on the 12-month final bill.

Mike Darroch of Jamestown BPU expressed JBPU's concern that given the current billing issues instituting a 4-month final bill by next year is moving too fast. The NYISO needs to provide the market participant's confidence that it has resolved all outstanding billing issues.

Howard Fromer of PSEG said that the E-Tag implementation has resulted in many failed checkouts, without justification being provided. Dave Lawrence and Mike Calimano of the NYISO stated that problem lies with timing issues and loss of flexibility now that we are using E-Tags. NYISO staff is working to mitigate the problem.

Jim Scheiderich of Select Energy added that the E-Tag issue will be discussed at the Scheduling and Pricing Working groups next Friday, June 11.

4. Update on Seams and Market Improvement Projects

David Lawrence of the NYISO presented the report and an update on the SMD Readiness Program including statistics of MP participation in the market trials.

- **Facilitated Checkout (“FCO”)** – NYISO is on target for June 2004 deployment.
- **E-Tagging and Integration** – Work will continue to resolve timing issues. Subsequent phases of deployment will provide enhanced tools for MP’s to create NYISO bids from E-Tag profiles, or vice versa.
- **Demand Response Program Coordination with ISO-NE** – Several changes to the DADRP are currently under consideration.
- **Elimination of Rate Pancaking** – deferred to John Buechler’s presentation on this topic today.

Kevin Jones of LIPA asked for a status report from the joint meeting on the inter-regional coordination agreement (“ICA”). NYISO will send out final comments as soon as possible.

Pete Brown of Edison Mission commented that the revised ICA is posted on the ISO-NE website.

5. Elimination of TSC’s and NTAC’s for Exports and Wheels-Through to New England

John Buechler of the NYISO made a brief presentation on elimination of export charges between the NYCA and ISO-NE. The filing will be a joint filing by the NYISO and NY Transmission Owners and is consistent with FERC’s New England RTO order. The filing is conditioned upon the unconditional reciprocal elimination of charges on transactions from NE to NY. There will be no change in NYISO OATT tax-exempt provisions, and NY Transmission Owners will have the ability to recover their revenues. A reservation of rights will exist to make a “205 Filing” to reinstate the export charges to NE if conditions above are not met.

Mr. Buechler noted that in the Confidential Draft dated 5/28/2004, “Proposed Modifications to NYISO OATT to Eliminate Export Fees to New England”, Attachment H, to NYISO OATT, Original sheet 414, Section 1.0 entitled “Applicability of the NYPA Transmission Adjustment Charge in handouts, where footnote reads “TSC” should read “NTAC”.

Tom Rudebusch, on behalf of New York Municipal Utilities, stated that he understood that the elimination of charges on exports would affect wholesale TSCs and unbundled retail TSCs. However, he had two concerns which explain the Municipals’ reasons for voting against the motion.

First, Mr. Rudebusch noted that there are a number of grandfathered wholesale transactions and bundled retail rates which are not impacted by the proposal, and that it was unfair, in his view, to the customers of entities which pay the unbundled TSC to be assessed the charges, while other customers are not.

Second, Mr. Rudebusch stated that the unfair effect could be compounded to the extent the Transmission Owners insist on full recovery of the lost revenues. That is because the customers which pay the unbundled TSCs may pay more than their pro rata share if grandfathered and bundled retail customers do not have to pay any increase.

Mary Ellen Paravalos of National Grid stated that bundled customers will see a small effect similar to those seen by wholesale customers.

Howard Fromer of PSEG clarified that the only way the NY Transmission Owners have the ability to fully recover these revenues is through the TSC, and not some other mechanism the NYISO would employ in the event something happens such a schedule 1 surcharge.

Doreen Saia of Mirant requested that language in the motion should reflect an effective date as the same date that NE eliminates export fees to NY on a reciprocal and unconditional basis.

Motion #3:

Motion Re: Elimination of TSC's and NTAC's for Exports and Wheels-Through to New England

The Management Committee approves amending the NYISO tariff to eliminate export charges (TSC and NTAC) for exports to New England in a manner consistent with the Management Committee presentation of June 4, 2004 with an effective date the same date that New England eliminates export fees to New York on a reciprocal and unconditional basis and requests that the Board authorize a filing to the FERC pursuant to Section 205 of the Federal Power Act.

(Motion passed with 93.00 % affirmative votes)

6. Further Discussion with David Patton on State of the Market Report

David Patton responded to 18 questions from 11 committee members regarding the State of the Market Report.

With respect to reported congestion costs of 2003, Mr. Niazi noted that congestion costs differ between the NYISO transmission planning group and Dr. Patton's analysis and he questioned which value the market should respond to.

Dr. Patton stated that his number is as close to traditional congestion revenue as possible. It (Dr. Patton's value) was what was collected from load and hence paid to generators (congestion revenue). It also reflects the marginal cost of constraints causing

the congestion. It represents the shadow price of the transmission constraint, multiplied by all of the MW's coming across the interface. It is relevant in the context of expansion of transmission, because if transmission expansion could be done incrementally by writing a check and expanding an interface by 1MW, this would be the benefit one would get as a cost/MW expanded, and TCC's gathered up would equal this cost.

In Dr. Patton's opinion, the NYISO's study considered a less meaningful "no congestion" scenario. This scenario is unrealistic, as transmission would not be built to the specification of eliminating all congestion. On the contrary, transmission would be built until the value of the congestion roughly equaled the value of the cost of relieving the congestion (building transmission), and then expansion would cease.

7. Recommendation from Budget Standards and Performance Committee to Change Load/Supply Split in Rate Schedule 1 Recovery.

Mary McGarvey of the NYISO spoke on the 80 – 20 compromise position. Ms. McGarvey noted the studies that have been done are "best efforts" and not absolutes. Reasonable deviations or ranges from these studies can be established. Ms. McGarvey noted that the Rudden presentation specified that some variation may be appropriate. Several items included in the Rudden study recommendation were debated, including cost allocation of SMD2.0, market monitoring, FERC Fees, energy and ancillary services, real-time operations, debt financings. The accuracy of the categorization for time reporting also could impact results. Should the vote pass today, the NYISO intends to take this issue to the July Board meeting, and submit a FERC filing soon after.

Marc Potkin of Entergy Nuclear Northeast asked the consultant from RJ Rudden & Associated whether in his view the NYISO cost per MW transacted was the same for bilateral transactions as transactions in the spot market and the RJ consultant responded that there was a cost difference. Bill Museler noted that the NYISO incurs costs to address bilateral contracts in its markets.

Discussions followed on whether market participants in the bilateral market, were subsidizing the LBMP side of the NYISO energy market and whether the Federal Energy Regulation Commission was expecting an "unbundled" rate schedule change or whether the compromise solution was adequate.

Mary McGarvey indicated the cost of conducting the Rudden Study had been extended at \$1 Million and would take until 2005 or 2006 to complete.

Ron Mackowiak of Entergy Nuclear Northeast made the following motion to table this issue and requested a roll call, as it was Entergy's view that the NYISO did not meet the intent of the FERC request for an unbundled rate structure.

In response to a question from Doreen Saia of Mirant, NYISO Staff indicated that its next step would be to develop a proposal for its Board that would include support for the 80/20 break-out.

“Entergy moved to table this motion until such time that the NYISO addresses the issue of disproportionate cost allocation to the bilateral side of the energy and ancillary services market. The current 85%-15% load/supply split for the Rate Schedule 1 Recovery should not change until a fair and equitable solution has been developed and implemented by the NYISO. The bilateral issue was recently addressed in the NYISO’s Credit Risk Policy and should also be addressed in any revision to Rate Schedule 1.”

Motion #4a:

Motion to table Motion #4.

(Motion failed with 34.40 % affirmative votes)

Motion #4:

Motion to Accept Recommendation of BSP Committee Regarding Rate Schedule 1 Allocation

(Motion passed with 87.63 % affirmative votes)

8. Con Edison Appeal on April 29, 2004 of Operating Committee Vote

Neil Butterklee of Consolidate Edison presented this issue for vote.

Howard Fromer of PSEG Power NY noted that he had requested the OC to modify the Con Ed SRIS scope for the Mott Haven substation project in order to include a sensitivity analysis of the potential reliability impacts of different flow assumptions over the A, B, and C lines. Based on conversations with the NYISO staff subsequent to the OC's vote, Mr. Fromer stated that it was PSEG's understanding that the NYISO intends to use the soon-to-be executed Northeastern ISO/RTO Planning Coordinated Protocol to study as part of the first planning cycle the reliability impacts on the NYC bulk transmission system of various controlled power flow scenarios over the PJM/NYISO transmission interface including at least one scenario with equal distribution of the 1000 MW PS/CE contracts on the Hudson Farragut and Linden Goethals ties. Mr. Fromer requested the ISO to confirm his understanding, and the ISO Counsel agreed that it was accurate. Mr. Fromer then stated that based on this understanding, there was no longer a need to include the sensitivity analysis in the Mott Haven SRIS study scope, and that it should revert to the scope as originally approved by TPAS, as proposed in the Con Ed appeal.

Motion #5:

Motion Re: Con Ed Appeal of OC Decision

The Management Committee hereby grants Con Edison’s appeal of the Operating Committee’s decision at its April 29, 2004 meeting to amend the study scope for the SRIS of Con Edison’s proposed Mott Haven substation. Accordingly, the Operating Committee’s vote amending the Mott Haven SRIS study scope is hereby vacated and

Con Edison's original study scope approved by TPAS and submitted to the Operating Committee for SRIS of its proposed Mott Haven substation is hereby approved.

(Motion passed unanimously by show of hands with abstentions)

9. Proposed Revisions to the NYISO Day Ahead Demand Response Program

Aaron Briedenbaugh of the NYISO summarized the proposed changes to the DADRP. Keith O'Neal proposed an amendment to permit participation by Distributed Generation. It was deemed an unfriendly amendment and failed to receive a second.

Motion #6:

Motion Re: Proposed Revisions to the NYISO Day Ahead Demand Response Program
The NYISO Management Committee (MC) approves the proposed revisions to the NYISO Day-Ahead Demand Response Program that were presented and approved at the May 19, 2004 BIC meeting as amended to retain the bid floor price in the Market Services Tariff and presented at the MC meeting on June 4, 2004 and requests that the Board authorize a filing to the FERC pursuant to Section 205 of the Federal Power Act.

(Motion passed unanimously by show of hands with abstentions)

10. New Business

Mr. Museler reported that the NYISO filed with FERC to suspend reaching a decision on interim scheduling of the CSC. Announcements regarding TCC shortfalls and Regulation Penalties went out yesterday. There will be a meeting with MPs to discuss the TCC shortfalls on Thursday, June 10 in Albany. The NYISO is reviewing the regulation penalties and will report its findings to the BAWG.

11. Adjourn

Meeting adjourned at approximately 14:13 PM.

NYISO Management Committee Meeting

June 4, 2004

Consolidated Edison, New York, NY

MOTIONS FROM THE MEETING

Motion #1:

Motion to approve the Minutes from the May 5, 2004 MC meeting.

(Motion passed unanimously by show of hands)

Motion #2:

Motion to approve the Minutes from the April 19, 2004 MC meeting.

(Motion passed unanimously by show of hands)

Motion #3:

Motion Re: Elimination of TSCs and NTACs for Exports and Wheels-Through to New England

The Management Committee approves amending the NYISO tariff to eliminate export charges (TSC and NTAC) for exports to New England in a manner consistent with the Management Committee presentation of June 4, 2004 with an effective date the same date that New England eliminates export fees to New York on a reciprocal and unconditional basis and requests that the Board authorize a filing to the FERC pursuant to Section 205 of the Federal Power Act.

(Motion passed with 93.00 % affirmative votes)

Motion #4:

Motion to Accept Recommendation of BSP Committee Regarding Rate Schedule 1 Allocation

WHEREAS, the Management Committee, based on a FERC Order, charged the Budget, Standards & Performance Committee ("BSP Committee") to review the allocation between Market Participants of the portion of the NYISO's Rate Schedule 1 charges attributable to its operating budget and FERC fees (hereinafter "Rate Schedule 1 Charges");

WHEREAS, to provide input into this review, the NYISO retained RJ Rudden & Associates ("Rudden") to develop its recommendation for an unbundled structure for the Rate Schedule 1 Charges ("Rudden Study");

WHEREAS, the BSP Committee has held several meetings over the past six months that were widely attended by Market Participants from each sector to address the aforementioned issue;

WHEREAS, Rudden initially formed assumptions and completed the Rudden Study by developing an unbundled structure for the Rate Schedule 1 Charges.

WHEREAS, based upon estimates of the earliest implementation dates and programming costs that would be necessary to implement the unbundled structure and the resulting shift in priorities, Rudden subsequently recommended that the results of the Unbundling Study be implemented as a simple percentage cost allocation to be assessed to loads and suppliers in the ratio of 77%/23% with the further recommendation that reasonable modifications to that percentage allocation would be justified due to the significant number of assumptions that formed the basis of the Rudden Study; and finally that the composite rate be implemented on January 1, 2005.

WHEREAS, the BSP Committee has reviewed the Rudden Study, including Rudden's assumptions and recommendations, and, based on its analysis, finds that certain costs should reasonably be placed in categories other than those proposed by the Rudden Study with resulting changes in the proposed percentage allocations given the structure of the New York Markets at this time;

WHEREAS, based on its analysis of the Rudden Study including the assumptions incorporated therein, its analysis of the current allocation of the Rate Schedule 1 Charges and its analysis of the New York markets, the BSP Committee has reached consensus that, effective January 1, 2005, a straight percentage allocation of 80% to loads and 20% to suppliers in the New York market for the Rate Schedule 1 Charges is justified and further has reached consensus that the 80%/20% allocation shall remain in place, for the ensuing five years to be reviewed at the end of the fourth year if significant market changes merit its review; and

WHEREAS, NYISO Staff attended the BSP meetings addressing this issue and, based on its analysis of the Rudden Study including the assumptions incorporated therein, its analysis of the current allocation of the Rate Schedule 1 Charges and its analysis of the New York Markets, all as reflected in its June 4, 2004 Management Committee Presentation, NYISO Staff fully concurs with the BSP Committee's determinations on this issue;

NOW THEREFORE, based upon the analyses performed by the BSP Committee and NYISO Staff, the Management Committee hereby agrees with, and approves, the BSP Committee's determination to set a straight percentage allocation, effective January 1, 2005, of 80% to loads and 20% to suppliers in the New York market for the Rate Schedule 1 Charges imposed to recover NYISO costs and FERC fees. It is the Management Committee's intent that this 80%/20% split remain in place at least for the next five years and that this split be reviewed at the end of the fourth year if significant market changes merit its review. The Management Committee hereby further requests that the NYISO Board approve these determinations and direct its Staff to submit a tariff filing with these changes to the Federal Energy Regulatory Commission under Section 205 of the Federal Power Act.

(Motion passed with 87.63 % affirmative votes)

Motion #4a:

Motion to table Motion #4.

(Motion failed with 34.40 % affirmative votes)

Motion #5:

Motion Re: Con Ed Appeal of OC Decision

The Management Committee hereby grants Con Edison's appeal of the Operating Committee's decision at its April 29, 2004 meeting to amend the study scope for the SRIS of Con Edison's proposed Mott Haven substation. Accordingly, the Operating Committee's vote amending the Mott Haven SRIS study scope is hereby vacated and Con Edison's original study scope

approved by TPAS and submitted to the Operating Committee for SRIS of its proposed Mott Haven substation is hereby approved.

(Motion passed unanimously by show of hands with abstentions)

Motion #6:

Motion Re: Proposed Revisions to the NYISO Day Ahead Demand Response Program

The NYISO Management Committee (MC) approves the proposed revisions to the NYISO Day-Ahead Demand Response Program that were presented and approved at the May 19, 2004 BIC meeting as amended to retain the bid floor price in the Market Services Tariff and presented at the MC meeting on June 4, 2004 and requests that the Board authorize a filing to the FERC pursuant to Section 205 of the Federal Power Act.

(Motion passed unanimously by show of hands with abstentions)

New York Independent System Operator - Committee Membership

Management Committee - Attendance June 4, 2004 - New York, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Alternate6	Proxy	Guest
New York Power Authority	Public Power - Authorities	✓ Robert Hiney	✓ William Palazzo	✓ Kim Byham						
Long Island Power Authority	Public Power - Authorities	Jim Parmelee	Bill Killgoar	Seth Hulkower	✓ Kevin Jones					
Scenic Hudson	Public Power - Environmental	✓ Larry DeWitt								
Pace University	Public Power - Environmental	Edward Smeloff	✓ Larry DeWitt							
Natl Resources Defense Council	Public Power - Environmental	Dale Bryk	✓ Larry DeWitt							
Environmental Advocates	Public Power - Environmental	Anne Reynolds	✓ Larry DeWitt							
American Wind Energy Association	Public Power - Environmental	Valerie Strauss	✓ Larry DeWitt	Douglas Ward	Mike Jacobs					
Village of Westfield	Public Power - Munis & Co-ops	Jim Hamilton	✓ Tim Bush	✓ Paul Pallas	Matthew Benesh	Jack Brown	Ken Moore			
Village of Rockville Centre	Public Power - Munis & Co-ops	✓ Paul Pallas	Jim Hamilton	Matthew Benesh	Jim Hamilton	Jack Brown	Ken Moore		✓ Tom Rudebusch	
Village of Freeport	Public Power - Munis & Co-ops	Hubert Bianco	Anthony Fiore						✓ Paul Pallas	
Village of Fairport	Public Power - Munis & Co-ops	Ken Moore	✓ Tim Bush	✓ Paul Pallas						
Plattsburgh Municipal Lighting Dept.	Public Power - Munis & Co-ops	Jack Brown	✓ Tim Bush	✓ Paul Pallas						
City of Jamestown Board of Pub. Util.	Public Power - Munis & Co-ops	✓ Michael Darroch	David Gustafson	Wally Haase	✓ Tom Rudebusch					
Bath Electric, Gas & Water Systems	Public Power - Munis & Co-ops	✓ Jim Bush	Jim Hamilton	Matthew Benesh	Ken Moore	Jack Brown				
The City of New York	End Use - Gov. Agency/Aggr.	✓ Michael Delaney	Gil Quiniones	Scott Butler	Jonathan Wallach					
NYS Energy Research & Develop. Auth.	End Use - Gov. Agency/Aggr.	Paul DeCotis	✓ David Coup	Erin Hogan	Chris Hall	John Spath				
Xerox Corporation	End Use - Large Consumer	Robert Loughney	✓ Michael Mager							
Praxair Inc.	End Use - Large Consumer	Robert Loughney	✓ Michael Mager							
Occidental Chemical Corp.	End Use - Large Consumer	Robert Loughney	✓ Michael Mager							
IBM Corporation	End Use - Large Consumer	Robert Loughney	✓ Michael Mager							
ATCO Management Co.	End Use - Large Consumer	Peter DiCapua	Scott Petersen	George Diamantopoulos						
Alcoa/Reynolds Metals Company	End Use - Large Consumer	Robert Loughney	✓ Michael Mager							
Metropolitan Transportation Authority	End Use - Large Cons. Gov.	Jesse Samberg	Gary Caplan	Walter McCarroll						
Refined Sugars, Inc.	End Use - Small Consumer	John Gebhard	Quintin George	✓ John Dowling	Catherine Luthin	Jennifer Kearney				
New York University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
New York Presbyterian Hospital	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
New York Energy Buyers Forum	End Use - Small Consumer	Herb Rose	✓ David Bomke	✓ Tariq Niazi						
Mount Sinai Medical Center	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
Columbia University	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
CNYC Inc. (Council of NY Coop & Condo)	End Use - Small Consumer	Herb Rose	MaryAnn Rothman	Judith Mondre	✓ Tariq Niazi	✓ Tariq Niazi				
Building and Realty Institute	End Use - Small Consumer	Herb Rose	Judith Mondre	Ted Lee	✓ Tariq Niazi					
Beth Israel Health Care System	End Use - Small Consumer	Catherine Luthin	✓ John Dowling	Jennifer Kearney	✓ Tariq Niazi	Doug Elfner				
Association for Energy Affordability, Inc.	End Use - Small Consumer	David Hepinstall	✓ Larry DeWitt							
NY State Consumer Protection Board	End Use - State Agency	✓ Tariq Niazi	Doug Elfner							
Rochester Gas & Electric	Transmission Owners	✓ Ray Kinney	✓ Patti Caletka	Hank Masti	Cliff Olson	Denis Wickham				
Orange & Rockland, Inc.	Transmission Owners	None Assigned								
NY State Electric Gas (NYSEG)	Transmission Owners	✓ Ray Kinney	✓ Patti Caletka	Hank Masti	Cliff Olson	Denis Wickham				
National Grid	Transmission Owners	Jerry Ancona	Wes Yeomans	Peter Flynn	Herb Schrayshuen	Bart Franey	Masheed Rosenqvist	✓ MaryEllen Paravalos		
Consolidated Edison	Transmission Owners	✓ Joe Oates	Terry Agriss	✓ Neil Butterklee						✓ P Gioia, R Craft
Central Hudson Gas & Electric	Transmission Owners	Charles Freni	✓ John Watzka							
Williams Energy Marketing & Trading Co.	Other Suppliers	David Singer	Dennis Keener	Robert O'Connell						
TransEnergie U.S. Ltd.	Other Suppliers	✓ José Rotger	Michael Jacobs							
Strategic Power Management, Inc.	Other Suppliers	Dan Duthie	✓ Mario DiValentino							
Strategic Energy LLC	Other Suppliers	✓ Francis Pullaro	Michael Swider	Jeffrey Knox	James McCormick	Matt Morais				
SESCO Enterprises, LLC	Other Suppliers	Mike Schubiger	Jim Thoresen							
Sempra Energy Trading	Other Suppliers	Dan Staines	Maria Agovino	Scott Englander	Robert Fagan					
Reliant Energy Services, Inc.	Other Suppliers	✓ Liam Baker	Bill Berg							
PSEG Energy Resources & Trade	Other Suppliers	✓ Howard Fromer	Michael LaFalce							
PP&L Energy Plus	Other Suppliers	✓ John Brodbeck	Roland Moor	David Smith						
Ontario Power Generation Inc.	Other Suppliers	✓ Barry Green	Tasos Karatsoreos	Ken Lacivita	Scott McArthur	✓ Glenn Haake				
NU / Select Energy	Other Suppliers	Gunnar Jorgensen	✓ Jim Scheiderich							
NRG Power Marketing	Other Suppliers	✓ Tim Foxen	Katie Sullivan	Peter Chamberlain						
Morgan Stanley Capital Group	Other Suppliers	Patrick Murray	Karen Kochonies	Levon Kazarian	Doron Ezickson	Nikolai Markarian				
KeySpan Energy Services	Other Suppliers	Terrence Kain	✓ James D'Andrea	Edwin Kichline	James Cross	John Vaughn				
HQ Energy Services	Other Suppliers	✓ Christian Desilets	Michel Prevost	✓ Paul Norris	Benoit Goyette					
FPL Energy	Other Suppliers	Fernando DaSilva								
Fortistar/Lockport Energy Associates, L.P.	Other Suppliers	Roger Kelley	Tom Gesicki	✓ Mark Younger	✓ Glenn Haake					
Exelon Generation - Power Team	Other Suppliers	Linda Clarke	✓ David Applebaum	Regina Carrado						
El Paso Merchant Energy	Other Suppliers	Jeff Moore	Asavari Alvarez							
ECONergy	Other Suppliers	Saul Horowitz	Tom Halleran							
Dynegy	Other Suppliers	✓ Alan Foster	Jason Cox	Kevin White	Tom May	Steve Vavrik				
Duke Energy North America, LLC	Other Suppliers	Stacy Dimou	Del Disher							
Dominion Energy Marketing, Inc.	Other Suppliers	✓ Wes Walker	Lou Oberski	Michael Bekker						
DC Energy	Other Suppliers	✓ Bruce Bleiweis	Dean Wilde	Andrew Stevens						
Coral Power, LLC	Other Suppliers	✓ Matt Picardi	Marc Overdyk	Dave French						
Constellation Power Source	Other Suppliers	Daniel Allegretti	✓ Glen McCartney	Mary Lynch	Carrie CullenHitt				✓ Sara O'Neill	

New York Independent System Operator - Committee Membership

Management Committee - Attendance June 4, 2004 - New York, NY - Parties Checked in Attendance

Organization	Sector	Representative	Alternate1	Alternate2	Alternate3	Alternate4	Alternate5	Alternate6	Proxy	Guest
Constellation New Energy Inc.	Other Suppliers	Peter Duprey	Carrie CullenHitt	Steve Fernands	Susan Chamberlin					✓ Sara O'Neill
Conectiv	Other Suppliers	Bill Fehr	John Foreman							
Con Edison Solutions	Other Suppliers	Ken Bekman	Stephen Wemple							
Con Edison Energy	Other Suppliers	Ken Bekman	Ivan Kimball							
Cinergy Capital and Trading	Other Suppliers	Jason Barker	Walt Yeager							
Amerada Hess Corporation	Other Suppliers	Hemant Jain	Kevin Laguardia	Blas Hernandez	George Braulke					
Agway Energy Services, Inc.	Other Suppliers	Russell Miller	✓ Jim Scheiderich							
Advantage Energy, Inc.	Other Suppliers	Kyle Storie								
1st Rochdale Cooperative NYC	Other Suppliers	Gregory Wortham							✓ Keith O'Neal	
TransCanada Power Marketing	Generation Owners	William Taylor	Elaine Beaudry							
Sithe Energies, Inc.	Generation Owners	Linda Clarke	✓ David Applebaum	Regina Carrado						
Selkirk Cogen Partners, L.P.	Generation Owners	Tim Biittig	Steve Kamppila							
Orion Power New York	Generation Owners	✓ Liam Baker	Bill Berg							
Mirant New York, Inc.	Generation Owners	Susann Felton	✓ Doreen Saia	Vicki Lynch						
KeySpan Ravenswood, LLC	Generation Owners	James Brennan	Rich Hohlman	Joseph Vignola	✓ James D'Andrea	Terrence Kain	Rich Rapp	Edwin Kichline		
Indeck Energy Services	Generation Owners	Mike Ferguson	John Schrage	✓ Mark Younger						
Entergy Nuclear Northeast	Generation Owners	✓ Marc Potkin	Angelo Vai	✓ Ron Mackowiak						
Edison Mission Marketing & Trading	Generation Owners	✓ William Roberts	Robert Agnello	Jeffrey Ellis	✓ Peter Brown	Rich Mooney	Pam Van Horn			
East Coast Power Linden Holding LLC	Generation Owners	Thomas Hoatson	Robert Licato	Kathy Benini						
Calpine	Generation Owners	Thomas Kaslow	Tracee Bersani	✓ Richard Felak						
Astoria Energy LLC	Generation Owners	Greg Banhazl	✓ Leonard Singer							
American National Power, Inc.	Generation Owners	Dorothy Capra	Bill Henson							
AES NY	Generation Owners	✓ Christopher Wentlent	Rick Santoroski	Charles Sjoberg						✓ Steve McDonald
zNew Member	Non-voting	None Assigned								
William P. Short	Non-voting	William Short	Marc Schaefer	Joe DeVito	✓ John Brodbeck	Ron Matlock	Paul Savage	Jim Verna	Roberto Denis	
Tom Halleran	Non-voting	Tom Halleran								
The Structure Group	Non-voting	Bob Furry	Alex Lago							
NYS Department of Public Service	Non-voting	Penny Rubin	✓ Rajendra Addepalli							
Hydro-Quebec TransEnergie	Non-voting	Glenn Sylvain	Mario Boucher							✓ Bill Heinrich
Hudson River Energy Group	Non-voting	Frank Radigan	Richard Canfield							
Energetix, Inc.	Non-voting	Barney Farnsworth								
Ecogen, L.L.C	Non-voting	Tom Hagner								
Customized Energy Solutions	Non-voting	✓ Rick Mancini	Stephen Fernands	Bill Schofield						
Cianbro Corporation	Non-voting	Chuck Hewett	John Tompkins							
Caithness Energy, L.L.C	Non-voting	Ross Ain	Jack Feinstein							
Boundless Energy, L.L.C	Non-voting	John Tompkins	Brian Chernack	Chuck Gilbert						

NYISO and Hunton & Williams Members in Attendance:

Ira Freilicher	Hunton & Williams
Kathy Robb	Hunton & Williams
James Schmidt	Hunton & Williams
✓ Mike Calimano	NYISO
✓ Bill Museler	NYISO
✓ Dave Lawrence	NYISO
✓ Mollie Lampi	NYISO
✓ Maria Sturgess	NYISO
✓ John Buechler	NYISO
✓ Elaine Robinson	NYISO
✓ Kristen Kranz	NYISO
✓ Leigh Bullock	NYISO
✓ Ray Stalter	NYISO
✓ Debbie Eckels	NYISO
✓ Mary McGarvey	NYISO
✓ Ernie Cardone	NYISO
✓ David Patton	Potomac Economics
✓ John Cutting	NYISO

Key:

✓ = In attendance

New York Independent System Operator Management Committee - June 4, 2004

Motion: Motion #3

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	6.00	0.00	2	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	16.00	0.00	2	21.50	0.00	
Transmission Owners	20.0	✓	✓	20.00	4.00	0.00	0	20.00	0.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	5.00	0.00	0	10.33	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	10.00	0.00	0	5.17	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	2.00	0.00	0	1.80	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00	
Munis and Coops	7	✓		7.00	0.00	7.00	0	0.00	7.00	
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00	
				5	100.00	51.00	7.00	4	93.00	7.00
				100.00		Normalized to 100% :		93.00	7.00	

New York Independent System Operator

Management Committee - June 4, 2004

Motion Motion #3

Sector	Organization	Representative	Affiliate	Present	For	Against
Public Power - Authorities	New York Power Authority	Robert Hiney		y	1.00	
Public Power - Authorities	Long Island Power Authority	Kevin Jones		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	Village of Freeport	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y		1.00
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y		1.00
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y		1.00
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y	1.00	
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	David Coup		y	1.00	
End Use - Large Consumer	Xerox Corporation	Michael Mager		y	1.00	
End Use - Large Consumer	Praxair Inc.	Michael Mager		y	1.00	
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y	1.00	
End Use - Large Consumer	IBM Corporation	Michael Mager		y	1.00	
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	Refined Sugars, Inc.	John Dowling		y	1.00	
End Use - Small Consumer	New York University	John Dowling		y	1.00	
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y	1.00	
End Use - Small Consumer	New York Energy Buyers Forum	Tariq Niazi		y	1.00	
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y	1.00	
End Use - Small Consumer	Columbia University	John Dowling		y	1.00	
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Tariq Niazi		y	1.00	
End Use - Small Consumer	Building and Realty Institute	Tariq Niazi		y	1.00	
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y	1.00	
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y	1.00	
Transmission Owners	National Grid	MaryEllen Paravalos		y	1.00	
Transmission Owners	Consolidated Edison	Joe Oates		y	1.00	
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y	1.00	
Other Suppliers	Williams Energy Marketing & Trading Co.					
Other Suppliers	TransEnergie U.S. Ltd.	José Rotger	y	y		
Other Suppliers	Strategic Power Management, Inc.	Mario DiValentino		y	1.00	
Other Suppliers	Strategic Energy LLC	Francis Pullaro		y	1.00	
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Reliant Energy Services, Inc.	Liam Baker		y	1.00	
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y	1.00	
Other Suppliers	PP&L Energy Plus	John Brodbeck		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y	1.00	
Other Suppliers	NU / Select Energy	Jim Scheiderich		y		
Other Suppliers	NRG Power Marketing	Tim Foxen		y	1.00	
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	KeySpan Energy Services	James D'Andrea	y	y		
Other Suppliers	HQ Energy Services	Christian Desilets		y	1.00	
Other Suppliers	FPL Energy					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Mark Younger		y	1.00	
Other Suppliers	Exelon Generation - Power Team	David Applebaum		y	1.00	
Other Suppliers	El Paso Merchant Energy					
Other Suppliers	ECONergy					
Other Suppliers	Dynegy	Alan Foster		y	1.00	
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dominion Energy Marketing, Inc.	Wes Walker		y	1.00	
Other Suppliers	DC Energy	Bruce Bleiweis		y	1.00	
Other Suppliers	Coral Power, LLC	Matt Picardi		y	1.00	
Other Suppliers	Constellation Power Source	Glen McCartney		y	1.00	
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Conectiv					
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	Agway Energy Services, Inc.	Jim Scheiderich		y	1.00	
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	1st Rochdale Cooperative NYC	Keith O'Neal		y		
Generation Owners	TransCanada Power Marketing					
Generation Owners	Sithe Energies, Inc.	David Applebaum	y	y		
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	Orion Power New York	Liam Baker	y	y		
Generation Owners	Mirant New York, Inc.	Doreen Saia		y	1.00	
Generation Owners	KeySpan Ravenswood, LLC	James D'Andrea		y		
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y		
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Calpine	Richard Felak		y	1.00	
Generation Owners	Astoria Energy LLC	Leonard Singer		y	1.00	
Generation Owners	American National Power, Inc.					
Generation Owners	AES NY	Christopher Wentlent		y	1.00	

New York Independent System Operator Management Committee - June 4, 2004

Motion: Motion #4

Result: Motion Passed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	3.00	1.00	4	16.13	5.38	
Other Suppliers	21.5	✓	✓	21.50	8.00	0.00	10	21.50	0.00	
Transmission Owners	20.0	✓	✓	20.00	2.00	0.00	2	20.00	0.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	5.00	0.00	0	10.33	0.00	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	10.00	0.00	0	5.17	0.00	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	1.00	0.00	0	2.70	0.00	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	1.00	0.00	1	1.80	0.00	
Public Power			✓							
State Power Authorities	8	✓		8.00	2.00	0.00	0	8.00	0.00	
Munis and Coops	7	✓		7.00	0.00	2.00	5	0.00	7.00	
Environmental	2	✓		2.00	5.00	0.00	0	2.00	0.00	
				5	100.00	37.00	3.00	22	87.63	12.38
					100.00	Normalized to 100% :		87.63	12.38	

New York Independent System Operator

Management Committee - June 4, 2004

Motion Motion #4

Sector	Organization	Representative	Affiliate	Present	For	Against
Public Power - Authorities	New York Power Authority	Robert Hiney		y	1.00	
Public Power - Authorities	Long Island Power Authority	Kevin Jones		y	1.00	
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y	1.00	
Public Power - Environmental	Pace University	Larry DeWitt		y	1.00	
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y	1.00	
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y	1.00	
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y	1.00	
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y		
Public Power - Munis & Co-ops	Village of Freeport	Paul Pallas		y		1.00
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y		
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		1.00
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y		
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	David Coup		y	1.00	
End Use - Large Consumer	Xerox Corporation	Michael Mager		y	1.00	
End Use - Large Consumer	Praxair Inc.	Michael Mager		y	1.00	
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y	1.00	
End Use - Large Consumer	IBM Corporation	Michael Mager		y	1.00	
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y	1.00	
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	Refined Sugars, Inc.	John Dowling		y	1.00	
End Use - Small Consumer	New York University	John Dowling		y	1.00	
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y	1.00	
End Use - Small Consumer	New York Energy Buyers Forum	Tariq Niazi		y	1.00	
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y	1.00	
End Use - Small Consumer	Columbia University	John Dowling		y	1.00	
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Tariq Niazi		y	1.00	
End Use - Small Consumer	Building and Realty Institute	Tariq Niazi		y	1.00	
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y	1.00	
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y	1.00	
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y	1.00	
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y	1.00	
Transmission Owners	National Grid	MaryEllen Paravalos		y		
Transmission Owners	Consolidated Edison	Joe Oates		y		
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y	1.00	
Other Suppliers	Williams Energy Marketing & Trading Co.					
Other Suppliers	TransEnergie U.S. Ltd.	José Rotger	y	y		
Other Suppliers	Strategic Power Management, Inc.	Mario DiValentino		y	1.00	
Other Suppliers	Strategic Energy LLC	Francis Pullaro		y		
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Reliant Energy Services, Inc.	Liam Baker		y	1.00	
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y		
Other Suppliers	PP&L Energy Plus	John Brodbeck		y		
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y		
Other Suppliers	NU / Select Energy	Jim Scheiderich		y	1.00	
Other Suppliers	NRG Power Marketing	Tim Foxen		y		
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	KeySpan Energy Services	James D'Andrea	y	y		
Other Suppliers	HQ Energy Services	Christian Desilets		y	1.00	
Other Suppliers	FPL Energy					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Mark Younger		y	1.00	
Other Suppliers	Exelon Generation - Power Team	David Applebaum		y		
Other Suppliers	El Paso Merchant Energy					
Other Suppliers	ECONergy					
Other Suppliers	Dynegy	Alan Foster		y		
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dominion Energy Marketing, Inc.	Wes Walker		y		
Other Suppliers	DC Energy	Bruce Bleiweis		y	1.00	
Other Suppliers	Coral Power, LLC	Matt Picardi		y	1.00	
Other Suppliers	Constellation Power Source	Glen McCartney		y		
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Conectiv					
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	Agway Energy Services, Inc.	Jim Scheiderich		y	1.00	
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	1st Rochdale Cooperative NYC	Keith O'Neal		y		
Generation Owners	TransCanada Power Marketing					
Generation Owners	Sithe Energies, Inc.	David Applebaum	y	y		
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	Orion Power New York	Liam Baker	y	y		
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		
Generation Owners	KeySpan Ravenswood, LLC	James D'Andrea		y		
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y		1.00
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y	1.00	
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Calpine	Richard Felak		y		
Generation Owners	Astoria Energy LLC	Leonard Singer		y		
Generation Owners	American National Power, Inc.					
Generation Owners	AES NY	Christopher Wentlent		y	1.00	

New York Independent System Operator Management Committee - June 4, 2004

Motion: Motion #4a

Result: Motion Failed

Sector with base percent	%	Active	Quorum	Adj. Percent	For	Against	Abstain	% For	% Against	
Generation Owners	21.5	✓	✓	21.50	5.00	0.00	3	21.50	0.00	
Other Suppliers	21.5	✓	✓	21.50	6.00	4.00	8	12.90	8.60	
Transmission Owners	20.0	✓	✓	20.00	0.00	3.00	1	0.00	20.00	
End Use Consumer			✓							
Large Consumer	9.0	✓		9.00	0.00	5.00	0	0.00	10.33	
Large Cons. Gov. Agency	2.0	✓		2.00	0.00	0.00	0	0.00	0.00	
Small Consumer	4.5	✓	✓	4.50	0.00	10.00	0	0.00	5.17	
Gov. State-wide Cons. Advocate	2.7	✓		2.70	0.00	1.00	0	0.00	2.70	
Gov. Sm. Cons. & Retail Aggr.	1.8	✓		1.80	0.00	1.00	1	0.00	1.80	
Public Power			✓							
State Power Authorities	8	✓		8.00	0.00	2.00	0	0.00	15.00	
Munis and Coops	7	✓		7.00	0.00	0.00	7	0.00	0.00	
Environmental	2	✓		2.00	0.00	5.00	0	0.00	2.00	
				5	100.00	11.00	31.00	20	34.40	65.60
					100.00	Normalized to 100% :			34.40	65.60

New York Independent System Operator

Management Committee - June 4, 2004

Motion Motion #4a

Sector	Organization	Representative	Affiliate	Present	For	Against
Public Power - Authorities	New York Power Authority	Robert Hiney		y		1.00
Public Power - Authorities	Long Island Power Authority	Kevin Jones		y		1.00
Public Power - Environmental	Scenic Hudson	Larry DeWitt		y		1.00
Public Power - Environmental	Pace University	Larry DeWitt		y		1.00
Public Power - Environmental	Nat'l Resources Defense Council	Larry DeWitt		y		1.00
Public Power - Environmental	Environmental Advocates	Larry DeWitt		y		1.00
Public Power - Environmental	American Wind Energy Association	Larry DeWitt		y		1.00
Public Power - Munis & Co-ops	Village of Westfield	Tim Bush		y		
Public Power - Munis & Co-ops	Village of Rockville Centre	Paul Pallas		y		
Public Power - Munis & Co-ops	Village of Freeport	Paul Pallas		y		
Public Power - Munis & Co-ops	Village of Fairport	Tim Bush		y		
Public Power - Munis & Co-ops	Plattsburgh Municipal Lighting Dept.	Tim Bush		y		
Public Power - Munis & Co-ops	City of Jamestown Board of Pub. Util.	Michael Darroch		y		
Public Power - Munis & Co-ops	Bath Electric, Gas & Water Systems	Tim Bush		y		
End Use - Gov. Agency/Aggr.	The City of New York	Michael Delaney		y		
End Use - Gov. Agency/Aggr.	NYS Energy Research & Develop. Auth.	David Coup		y		1.00
End Use - Large Consumer	Xerox Corporation	Michael Mager		y		1.00
End Use - Large Consumer	Praxair Inc.	Michael Mager		y		1.00
End Use - Large Consumer	Occidental Chemical Corp.	Michael Mager		y		1.00
End Use - Large Consumer	IBM Corporation	Michael Mager		y		1.00
End Use - Large Consumer	ATCO Management Co.					
End Use - Large Consumer	Alcoa/Reynolds Metals Company	Michael Mager		y		1.00
End Use - Large Cons. Gov.	Metropolitan Transportation Authority					
End Use - Small Consumer	Refined Sugars, Inc.	John Dowling		y		1.00
End Use - Small Consumer	New York University	John Dowling		y		1.00
End Use - Small Consumer	New York Presbyterian Hospital	John Dowling		y		1.00
End Use - Small Consumer	New York Energy Buyers Forum	Tariq Niazi		y		1.00
End Use - Small Consumer	Mount Sinai Medical Center	John Dowling		y		1.00
End Use - Small Consumer	Columbia University	John Dowling		y		1.00
End Use - Small Consumer	CNYC Inc. (Council of NY Coop & Condo)	Tariq Niazi		y		1.00
End Use - Small Consumer	Building and Realty Institute	Tariq Niazi		y		1.00
End Use - Small Consumer	Beth Israel Health Care System	John Dowling		y		1.00
End Use - Small Consumer	Association for Energy Affordability, Inc.	Larry DeWitt		y		1.00
End Use - State Agency	NY State Consumer Protection Board	Tariq Niazi		y		1.00
Transmission Owners	Rochester Gas & Electric	Ray Kinney	y	y		
Transmission Owners	Orange & Rockland, Inc.		y			
Transmission Owners	NY State Electric Gas (NYSEG)	Ray Kinney		y		1.00
Transmission Owners	National Grid	MaryEllen Paravalos		y		
Transmission Owners	Consolidated Edison	Joe Oates		y		1.00
Transmission Owners	Central Hudson Gas & Electric	John Watzka		y		1.00
Other Suppliers	Williams Energy Marketing & Trading Co.					
Other Suppliers	TransEnergie U.S. Ltd.	José Rotger	y	y		
Other Suppliers	Strategic Power Management, Inc.	Mario DiValentino		y		1.00
Other Suppliers	Strategic Energy LLC	Francis Pullaro		y	1.00	
Other Suppliers	SESCO Enterprises, LLC					
Other Suppliers	Sempra Energy Trading					
Other Suppliers	Reliant Energy Services, Inc.	Liam Baker		y		
Other Suppliers	PSEG Energy Resources & Trade	Howard Fromer		y		
Other Suppliers	PP&L Energy Plus	John Brodbeck		y	1.00	
Other Suppliers	Ontario Power Generation Inc.	Barry Green		y		
Other Suppliers	NU / Select Energy	Jim Scheiderich		y		1.00
Other Suppliers	NRG Power Marketing	Tim Foxen		y		
Other Suppliers	Morgan Stanley Capital Group					
Other Suppliers	KeySpan Energy Services	James D'Andrea	y	y		
Other Suppliers	HQ Energy Services	Christian Desilets		y		1.00
Other Suppliers	FPL Energy					
Other Suppliers	Fortistar/Lockport Energy Associates, L.P.	Mark Younger		y	1.00	
Other Suppliers	Exelon Generation - Power Team	David Applebaum		y	1.00	
Other Suppliers	El Paso Merchant Energy					
Other Suppliers	ECONergy					
Other Suppliers	Dynegy	Alan Foster		y	1.00	
Other Suppliers	Duke Energy North America, LLC					
Other Suppliers	Dominion Energy Marketing, Inc.	Wes Walker		y		
Other Suppliers	DC Energy	Bruce Bleiweis		y		
Other Suppliers	Coral Power, LLC	Matt Picardi		y		
Other Suppliers	Constellation Power Source	Glen McCartney		y	1.00	
Other Suppliers	Constellation New Energy Inc.		y			
Other Suppliers	Conectiv					
Other Suppliers	Con Edison Solutions		y			
Other Suppliers	Con Edison Energy		y			
Other Suppliers	Cinergy Capital and Trading					
Other Suppliers	Amerada Hess Corporation					
Other Suppliers	Agway Energy Services, Inc.	Jim Scheiderich		y		1.00
Other Suppliers	Advantage Energy, Inc.					
Other Suppliers	1st Rochdale Cooperative NYC	Keith O'Neal		y		
Generation Owners	TransCanada Power Marketing					
Generation Owners	Sithe Energies, Inc.	David Applebaum	y	y		
Generation Owners	Selkirk Cogen Partners, L.P.					
Generation Owners	Orion Power New York	Liam Baker	y	y		
Generation Owners	Mirant New York, Inc.	Doreen Saia		y		
Generation Owners	KeySpan Ravenswood, LLC	James D'Andrea		y	1.00	
Generation Owners	Indeck Energy Services	Mark Younger		y	1.00	
Generation Owners	Entergy Nuclear Northeast	Marc Potkin		y	1.00	
Generation Owners	Edison Mission Marketing & Trading	William Roberts		y		
Generation Owners	East Coast Power Linden Holding LLC					
Generation Owners	Calpine	Richard Felak		y	1.00	
Generation Owners	Astoria Energy LLC	Leonard Singer		y	1.00	
Generation Owners	American National Power, Inc.					
Generation Owners	AES NY	Christopher Wentlent		y		