Agenda #16 BIC - Action Item List

Dear Business Issues Committee Members,

Please review the attached Business Issues Committee Action Item List.

Items marked "Pending Closure" in the Status Field are considered complete by the NYISO and will be closed after this BIC meeting if no comments are received to the contrary.

Items marked "Complete" are action items that the BIC agreed could be closed when they were presented at our last meeting. For each BIC meeting, I will provide this report and include the items closed from the previous month for your reference.

Items marked "Ongoing" are tasks that are expected to span multiple months.

Please forward any comments to:

Ray Stalter NYISO Business Issues Committee Liaison (518) 356-6077 rstalter@nyiso.com

BIC - Open Action Item List

HQ Proxy Bus Action Item No. 40.05

Description Report on legal aspects of possibly correcting market flaws associated with Status PENDING CLOSURE

the HQ proxy bus manually prior to development of software for automated

administration. Assigned To Stalter/Legal
Date 14-Nov-02

Initial Action:

Initial Response:

Comments:

Upon FERC approval of the filing, if an automated treatment is not ready for *Completion Date:* 01-Jun-

Closing Action: implementation, a manual process can be put in place.

DAM Contract Balancing Action Item No. 42.07

Description Put together a report on the NYISO's view concerning the issues associated Status PENDING CLOSURE

with Day Ahead Contract Balancing

Initial Action:

Assigned To Bowers

Date 16-Jan-03

Initial Response:

Comments:

DAM Contract Balancing has been adjusted for all non-closed months, with *Completion Date:* 01-Jun-03 *Closing Action:* the corrected code. The NYISO is unaware of any issues with settlement.

Action: the corrected code. The NYISO is unaware of any issues with settlement. Billing Issues are tracked and reported on at the BAWG monthly, and posted

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Uplift reduction impactAction Item No.44.08

Description In the annual market report, address the issue of providing the impact on Status PENDING CLOSURE

energy costs associated with the actions that reduce uplift.

Assigned To

Date 11-Mar-03

Initial Action:

Initial Response:

Comments:

Comments:

Reported on by Dr. Patton at the April 15th Joint Board/Management *Completion Date:* 01-Jun-03 *Closing Action:* Committee meeting.

Multiple Reference Bus Pricing Report

Action Item No. 44.02

Description Communicate the deadline established for LECG's task of constructing a Status PENDING CLOSURE

White Paper on Multiple Reference Bus Pricing.

Assigned To King

Date 11-Mar-03

Initial Action:

Initial Response:

White paper reviewed at May 29th MSWG. Issue under review in that Working Completion Date: 01-Jun-

Closing Action: Group.

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MP Project Input

Action Item No. 44.04

Description Seek out Market Participant input for developing appropriate user interfaces Status PENDING CLOSURE

for upcoming projects.

Assigned To Schmehl

Date 11-Mar-03

Initial Action:

Initial Response:

Comments:

Plans are being put in to place for market input and testing of selected *Completion Date:*Closing Action: Projects. Input can consist of WG, PPT and Comm. Review, as well as

individual input, and will vary by project. Input plans will be review per project.

Project DescriptionsAction Item No. 44.05

Description Provide Market Participants with an updated explanation of each issue/project Status PENDING CLOSURE

on the Website just before each PPT meeting.

Assigned To Schmehl
Date 11-Mar-03

Initial Action:

Initial Action:

Initial Response:

Comments:

Detailed project descriptions are updated and distributed prior to each BIC and Completion Date: 01-Jun-

Closing Action: MC meetings. Updated documents and meeting minutes are posted

subsequent to each PPT meeting.

AMP TF Status Action Item No. 44.03 Description Put together details concerning the in-city mitigation schedule and the return **Status PENDING CLOSURE** of the AMP TF. Assigned To Schmehl/Robinson Date 11-Mar-03 Initial Action: Initial Response: Comments: Completion Date: AMP TF scheduled for June 24th 01-Jun-03 Closing Action: Cost Benefit Analysis of high CPS2 levels. Action Item No. 35.01 Description Investigate the possibility of producing a cost benefit analysis of operating at **OPEN** Status high CPS2 levels. Assigned To M. Calimano/G. Campoli Date 26-Jun-02 Initial Action: Assigned to Operations Staff for analysis. Initial Response: 27-Jun-02 A proposal is currently being developed and will be presented to the Comments:

Closing Action:

Completion Date:

Committees.

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	NYISO-NE interface comments	Action Item No.	36.03
Description	Comment on whether the NYISO has seen an increase in exports or import at the NE interface.	ts Status	OPEN
		Assigned To	J. Savitt
		Date	24-Jul-02
Initial Action:		Initial Response:	25-Jul-02
Comments:	Market monitoring is in the process of developing a report on transaction volume.		
Closing Action:		Completion Date:	
	Mitigation hours	Action Item No.	36.06
Description	Report to BIC on the number of hours per day that mitigation takes place.	Status	OPEN
		Assigned To Date	J. Savitt 24-Jul-02
Initial Action:		Date	2 . 34. 32
		Initial Response:	25-Jul-02
Comments:	MMU is developing a report for the June 2003 meeting.		
		Completion Date:	

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Closing Action:

DA and RT price variations Action Item No. 36.07 Provide comments to BIC on variations in DA and RT prices, specifically for *Status* Description WITHDRAWN 6/2/02. Report on the variations and comments on trends. Assigned To J. Savitt Date 24-Jul-02 Initial Action: Initial Response: 25-Jul-02 Comments: Completion Date: Closing Action: Withdrawn per MP request. SCD Modifications Detail Action Item No. 40.01 Description Provide a more detailed list of corrections that the NYISO made to SCD Status **OPEN** Assigned To C. King 14-Nov-02 Date Initial Action: Initial Response: 16-Jan-03 Comments: Under review.

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Closing Action:

Completion Date:

	Ramp Rate Issues	Action Item No.	42.03
Description	Ramp rate issue from the November, 2002 BIC meetingReport on progress <i>Status</i> made with establishing 30-minute transactions instead of transactions		OPEN
	occuring once an hour.	Assigned To	Calimano
		Date	16-Jan-03
Initial Action:	Under review by Operations staff.	Initial Response:	
Comments:			
		Completion Date:	
Closing Action:			
	Seams Discussions re 1385	Action Item No.	42.01
Description	Summarize the outcome of the discussions regarding the 1385 line and feasibility issue.	Status	OPEN
		Assigned To	King/Desell
		Date	16-Jan-03
Initial Action:		Initial Response:	
Comments:			
		Completion Date:	
Closing Action:			

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	External to NYCA NYCA Regulation providers	Action Item No.	43.02
Description	Explore the possibilites of external to NYCA regulation providers. (Dynamic Dispatch). A separate Action Item has been opened regarding external	Status	OPEN
	regulation provided by external suppliers via "Controlable Ties".	Assigned To	M. Calimano
		Date	17-Jan-03
Initial Action:		Initial Response:	
Comments:			
		Completion Date:	
Closing Action:		Comprenion Bene.	
	Resrve Market	Action Item No.	44.09
Description	Explore the possibilites of external to NYCA regulation providers via "Controlable Ties".	Status	OPEN
		Assigned To	M, Calimano
		Date	12-Feb-03
Initial Action:		Initial Response:	
Comments:	Under review		
		Completion Date:	
Closing Action:		•	

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Dynamic Dispatch Action Item No. 44.10 Description HQ has requested that the NYISO investigate how HQ through the DC tie, Status **OPEN** participate in the NYISO Reserve market Assigned To M. Calimano Date 12-Feb-03 Initial Action: Initial Response: Comments: Under review Completion Date: Closing Action: Interface Usage Data Action Item No. 27.01 Description Provide historical information showing the difference between scheduled **ONGOING** Status MWs and ATC over time for the PJM and NE interfaces to show how much capacity was unused and what the price differences were. Assigned To C. King Date 25-Oct-01 Initial Action: Initial Response: Comments: LECG is working with the NYISO to report this information. Completion Date:

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Closing Action:

Description Develop a report to show the hours when prices settled on the BME price. Status ONGOING Assigned To J. Savitt Date 13-Dec-01 Initial Action: Initial Response:
Initial Response:
Comments: MMU is developing a report, and expects to present a draft version for the June 2003 meeting
Closing Action: Completion Date:
Reporting to BIC on Price Capped load bidding data Action Item No. 31.02
Description Explore ways of presenting LSE price capped load bidding data in future Status ONGOING market operations reports, and to report back to the BIC with examples of
how the data might be presented. Assigned To Date S. Balser 20-Feb-02
Initial Action: Initial Response:
Comments: MMU is developing a report and expects to present a draft at the June 2003 meeting.
Closing Action: Completion Date:

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Generator vs. Load Weighted Pricing Analysis

Action Item No. 33.02

Description Present a comparitive analysis of generator and load weighted prices.

Status ONGOING

Assigned To Savitt

Date 26-Apr-02

Initial Action:

Initial Response:

Comments: Market Monitoring is developing a report to include this analysis, and expects

to present the information to the BIC in the near future.

Completion Date:

Closing Action:

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