

Broader Regional Market Metrics

New York Independent
System Operator

December 2014

Highlights

December 2014

Regional NYISO/PJM RT Scheduling Monthly Value: \$872,656.75
 Regional NYISO/PJM RT Scheduling Year-to-Date Value: \$1,217,153.79

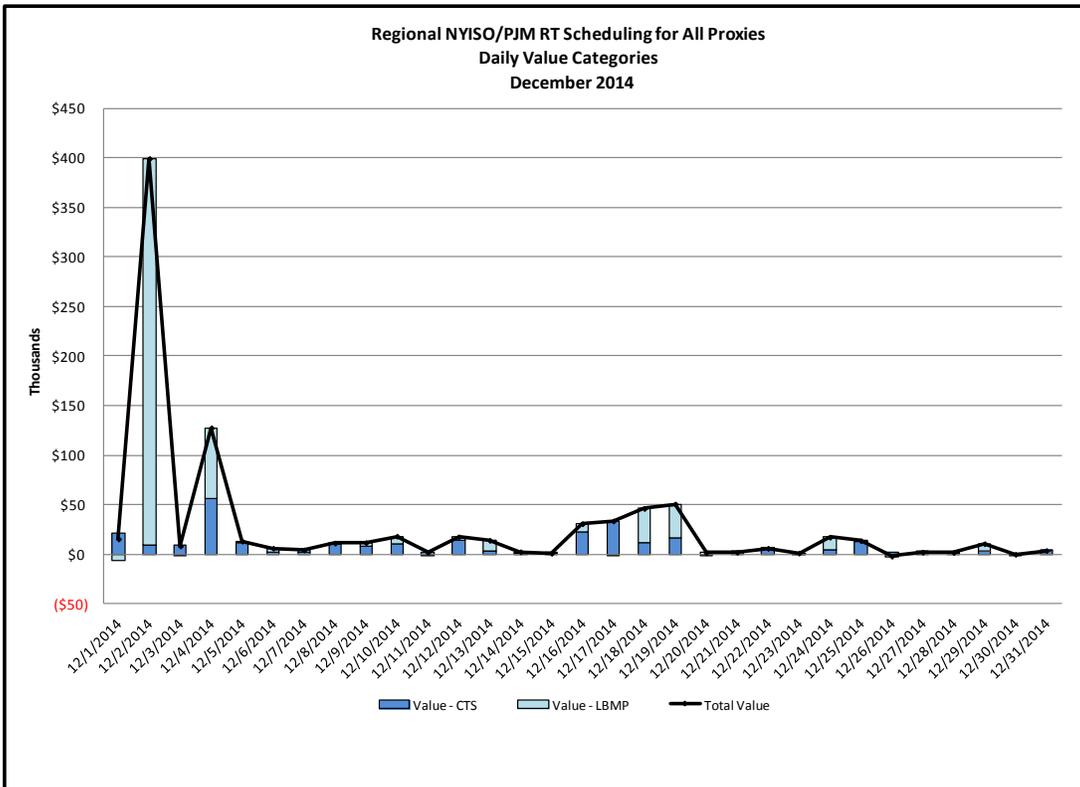
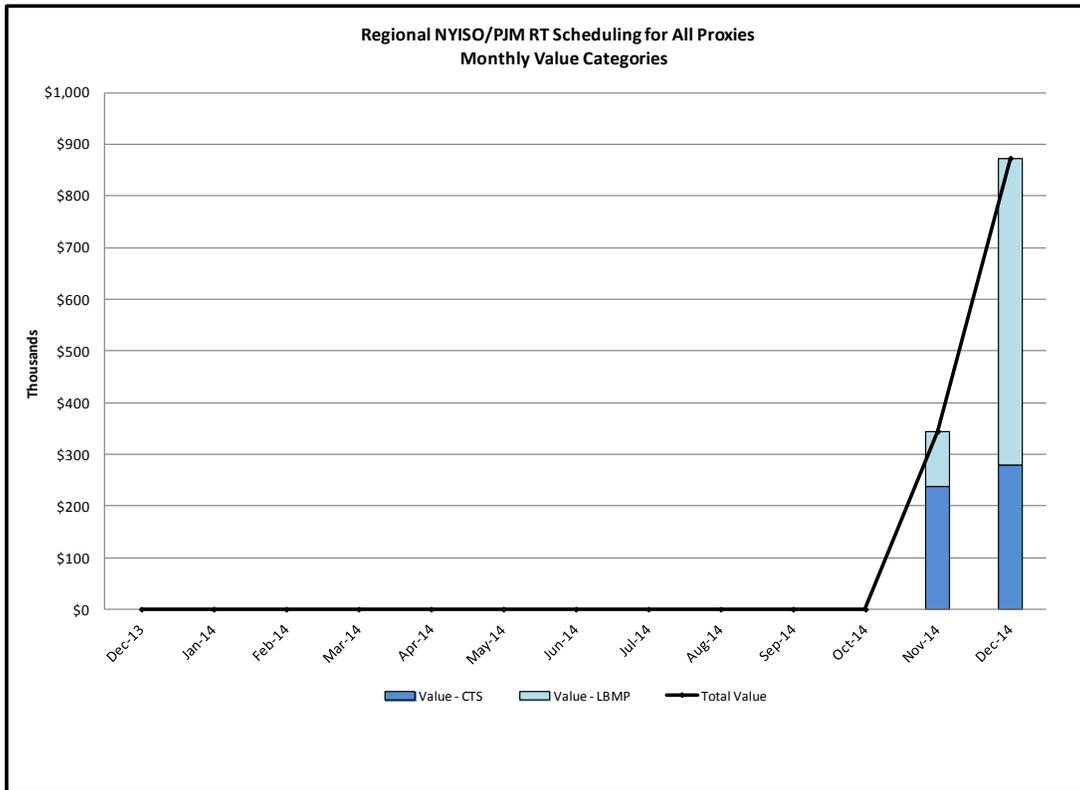
15-Minute Bidding and Scheduling Data¹

NYISO/PJM Interface	CTS						LBMP					
	Avg Hourly Offered (MW)		Avg Hourly Scheduled (MW)		Max Hourly Offered (MW)	Max Hourly Scheduled (MW)	Avg Hourly Offered (MW)		Avg Hourly Scheduled (MW)		Max Hourly Offered (MW)	Max Hourly Scheduled (MW)
	On peak	Off peak	On peak	Off peak			On peak	Off peak	On peak	Off peak		
Keystone	509	494	36	24	715	520	2098	1702	1303	948	3546	2910
All Scheduled Lines	58	51	18	13	297	297	860	771	814	579	1350	1350

Pricing Data²

NYISO/PJM Interface	Max Price Spread (NYISO LBMP - PJM LMP)	Min Price Spread (NYISO LBMP - PJM LMP)
Keystone	\$958.35	(\$252.52)
HTP	\$1,010.74	(\$360.02)
NEPTUNE	\$998.94	(\$968.83)
VFT	\$1,003.10	(\$161.06)

1. All MW Values include the absolute sum of both imports + exports. Wheels have been excluded.
 2. NYISO RTC LBMP and PJM ITSCEC LMP.



Regional NYISO/PJM RT Scheduling for All Proxies

<u>Category</u>	<u>Description</u>
 Value-CTS	Estimated regional production cost savings from the intra-hour (non-TOH) energy schedule changes on CTS bids (Intra-hour CTS Schedule Changes * [NY RTC LBMP - PJM IT SCED LMP]).
 Value-LBMP	Estimated regional production cost savings from the intra-hour (non-TOH) energy schedule changes on LBMP bids (Intra-hour LBMP Schedule Changes * [NY RTC LBMP - PJM IT SCED LMP]).

