

DRAFT ~~September 28,~~ October 8, 2003

New York Independent System Operator, Inc.
 FERC Electric Tariff
 Original Volume No. 1
 Attachment P

Original Sheet No. 631

ATTACHMENT P

DATA REQUIREMENTS FOR BILATERAL TRANSACTIONS

Table P-1: Data Requirements for Bilateral Transaction Schedule Requests

Attachment P Table P-1 Data Requirements for Bilateral Transaction Schedule Requests (Generators Associated With Bilateral Transaction Schedule Requests Must Also Comply With All Applicable Requirements Set Forth in Attachment D to the ISO Services Tariff)				
Data Item	Cat.	Bid Parameters	Variability	Comments
Company Names	G/P	--	Static	Both the buyer (LSE receiving the Transaction) and seller (actual Generator supplying the Transaction) must be identified.
Point of Injection (Source) Location	C/B	For Internal Generators: Gen I.D. or For External Generators: Proxy Gen I.D.	May Vary Daily	Specific location of Internal Generator within the NYCA; or of the identity of the Control Area where an External Generator is located.
Point of Withdrawal (Sink Location)	C/B	For Internal Loads: Load I.D. or For External Loads: Proxy Load I.D.	May Vary Daily	
Submitted By	C/B	Name	May vary	
Firm vs. Non-Firm Transmission Service	C/B	Designate whether Firm or non-Firm Transmission Service is desired; also designate NERC Contract Priority.	May vary daily	Firm transmission service may be subject to Congestion charges; non-Firm Transmission Service will avoid Congestion (to the extent feasible.)
Desired Schedule	C/B	MW	May vary for Day-Ahead by hour; if not scheduled may request RTC Schedule	
Decremental Bid	C/B	Generally the same as Energy Bids from Internal)	May vary for Day-Ahead by	Decremental Bid may Bids shall consist of a single price block.

		and External Generators, bid may be negative.	hour; if not scheduled may submit different RTC Decremental Bid	
Price Capped Energy Block Bid for Load	C/B	No. Of Blocks Generally the same as Energy Bids from Internal and External Generators, MW/Block, and \$/MW/Blockbid may be negative.	May vary for Day-Ahead by hour.	Bidding is limited to the Day-Ahead Market Bid shall consist of a single price block.
Minimum Run Time	C/B	Hours: Minutes	May be changed for any Day-Ahead Commitment, Required	For-Day-Ahead multi-hour block transactions only. Duration of time that Transaction must run once started before it can subsequently be decommitted. Minimum Run Time cannot be honored past the end of the Dispatch Day. MW and Bid must be constant over the Bid time period.
Notes: Cat. = Data Categories: G = General; P = Pre-Qualification; C = Commitment; B = Balancing; D = Dispatch; I = Installed Capacity.				

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Original Sheet Nos. 636 through 640

Sheet Nos. 636 through 640 are reserved for future use.

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