## PRLWG Meeting January 30th, 2006

## •Discussion of SCR rule changes; review manual language

- -Use of SCR audits in years when SCR events are called
- –Seasonal vs. 12-month performance factor calculation
- -Revised Average Peak Monthly Demand (APMD) calculation
- -Metering requirements
- -SCR Impact of New Resources

## •Update on Ancillary Services technical requirements

- FERC issued an Order on 1/26/06 for the NYISO to make necessary changes in the RTS to include DSR by 6/30/06
- The Order also required the NYISO to include DSR in all RTS Markets by 6/30/07
- The NYISO must respond in 30 days if it can't meet the above implementation dates
- The NYISO presented the program design and current status

## •Conceptual design of 30-minute SCR-like program

- An overview of the conceptual design was provided.
- -In lieu of the recent FERC Order, it was felt that the program should not be pursued any further at this time.