

Agenda 09

BIC – 02/08/06

Reviewed by ICWG on 1/24, with additional MP comments included

~~Beginning with the first ICAP Spot Market Auction held no less than five days after FERC approval of the ISO's Demand Curve filing, the following localized levelized embedded cost of gas turbines a peaking unit in the New York City Locality, the Long Island Locality, and Rest of State, respectively, divided by twelve (12) and multiplied by times one and one-half (1.5) and adjusted in accordance with Section 5.6 of this Manual~~ will be used to set the Maximum ICAP Demand Curve Clearing Price for each Spot Market Auction.

<u>Levelized Peaking Unit Costs</u>			
	Capability Year 5/1/2005 to 4/30/2006	Capability Year 5/1/2006 to 4/30/2007	Capability Year 5/1/2007 to 4/30/2008
In-City New York City (LBMP Load Zone J)	\$176/kW-yr. of ICAP	\$181.28/kW-yr. of ICAP	\$186.72/kW-yr. of ICAP
Long Island (LBMP Load Zone K)	\$155/kW-yr. of ICAP	\$159.65/kW-yr. of ICAP	\$164.44/kW-yr. of ICAP
All Other LBMP Load (All other LBMP Load Zones in the NYCA)	\$87/kW-yr. of ICAP	\$89.61/kW-yr. of ICAP	\$92.30/kW-yr. of ICAP
<p>NOTE: These dollar figures will be translated <u>before</u> each <u>Capability Period</u> into dollars per kilowatt-<u>month</u> of Unforced Capacity, <u>rounded to the nearest cent, and posted on the NYISO website, in accordance with Section 2.5 of this Manual.</u></p> <p>NOTE: All annual values will be translated into Unforced Capacity terms and monthly values by dividing by twelve (12) and rounding to the nearest cent. These values will be posted on the NYISO website at http://www.nyiso.com/markets/icapinfo.html.</p>			