CARIS Lessons Learned: Generic DR/EE Solution

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2011 CARIS Phase I Modeling

- DR generic solution consists of
  - *200 MW of peak load energy efficiency*
  - *200 MW of demand response modeled at 100 peak hours*
- Location of DR generic solution
  - *Downstream of the congested elements*
  - *The DR installed in a zone was limited to 10% of the peak zonal load. If the DR exceeds 10%, it is prorated based on peak load between the selected zone and the next downstream zone.*

Lessons Learned: presented in 5/23 ESPWG

- **Perform study before next CARIS 1 to determine optimal combination of demand response and energy efficiency for generic DR solution**
  - ***Will consider improvements in the next CARIS cycle consistent with the FERC Order 745 on DR***
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Updates

- **NYISO OATT Attachment Y Clean up**

  Requirement changed

  - ***Section 31.3.1.3.3: "All resource types shall be considered on a comparable basis as potential solutions to the congestion identified: generation, transmission, demand response, and energy efficiency."***

- **FERC Order 745**

  - ***NYISO made compliance filing in August 2011.***
  - ***Net Benefit Test was proposed to decide the monthly offer floor.***
  - ***FERC has not accepted this filing.***

Proposed 2013 CARIS Phase I Modeling

- **FERC Order 745**
  - ***Will not model the price-responsive demand response in 2013 CARIS Phase I.***
  - ***Will consider modeling it in the future.***
- **Model energy efficiency and demand response as two separate generic solutions**

Proposed Modeling of EE for 2013 CARIS Phase I

- **Energy efficiency**
  - *200 MW blocks of peak load energy efficiency*
  - *Aggregated at the downstream of the congested elements.*
  - *Limited to whole blocks that total less than 10% of the zonal peak load*
  - *If one zone reaches a limit, energy efficiency may be added to other zones*
  - *Goal to reduce congestion by at least 50%*

Proposed Modeling of DR for 2013 CARIS Phase I

- Demand response
  - *200 MW demand response modeled at 100 peak hours*
  - *Use the same block sizes in the same locations as energy efficiency*

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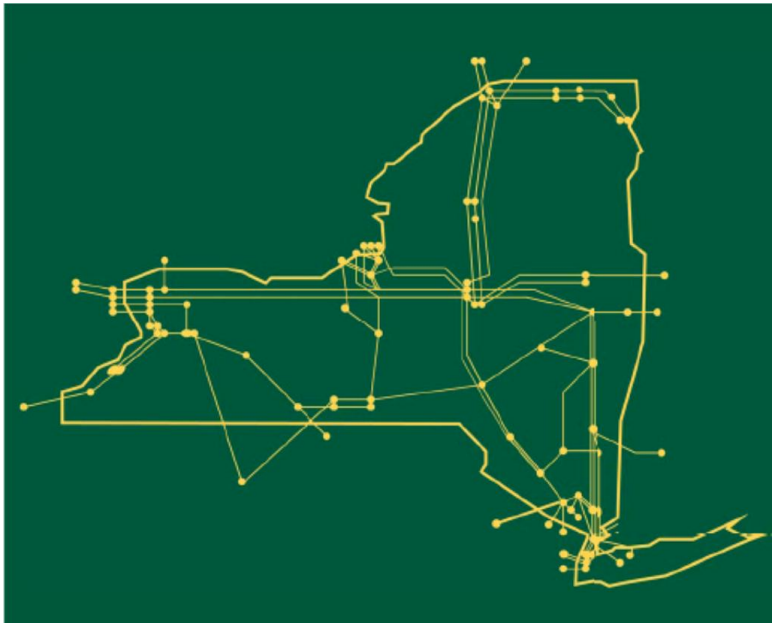

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