



**NEW YORK
INDEPENDENT SYSTEM OPERATOR**

**ANNUAL
TRANSMISSION PLANNING
AND
EVALUATION REPORT**

(FERC FORM NO. 715)

APRIL 2005

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About the New York Independent System Operator

The New York Independent System Operator (NYISO), headquartered in Guilderland, New York, is an independent, nonprofit corporation established to ensure the continued reliable operation of the New York State (NYS) bulk electric system, and to facilitate the wholesale electricity markets throughout the State. The NYISO began operation on November 18, 1999, and formally assumed responsibility for operation of the bulk electric system from the New York Power Pool on December 1, 1999.

The NYISO provides for reliable and efficient operation of the NYS bulk electric system by coordinating operation of the state's bulk power transmission facilities, and by committing and dispatching generation resources throughout the state on a single-system basis, in accordance with prescribed reliability rules. The NYISO coordinates transmission service and facilitates the state's wholesale electricity markets through the *NYISO Open Access Transmission Tariff (OATT)*, the *NYISO Market Administration and Control Area Services Tariff*, and various agreements. The NYISO also performs studies in support of planning of the NYS electric system, and to evaluate the impact of proposed interconnections of new generation, transmission, and load facilities to the transmission system.

The NYS electric system is part of a continental power system. In order to promote the reliability of the interconnected electric systems throughout North America, electric utilities and other industry participants voluntarily established the North American Electric Reliability Council (NERC) and ten regional reliability councils encompassing virtually all of the power systems in the U.S. and Canada. The NYISO is a member of the Northeast Power Coordinating Council (NPCC), which comprises New York, New England, Ontario, Quebec, and the Maritimes (New Brunswick, Nova Scotia, and Prince Edward Island). Together, NERC and the regional councils establish reliability standards for the interconnected electric systems, and monitor the compliance of the industry participants, and organizations such as the NYISO, to those standards. In addition, the NYISO is also subject to the reliability rules of the New York State Reliability Council (NYSRC), an organization established to address the special reliability needs of New York State.

The NYISO conducts transmission operation and planning activities in coordination with the six transmission owners and three transmission operators in New York State, which are:

- , Central Hudson Gas & Electric Corporation
- , Consolidated Edison Company of New York, Inc.
- , KeySpan Electric Services, LLC
- , Long Island Power Authority
- , New York Power Authority
- , New York State Electric & Gas Corporation
- , Niagara Mohawk, A National Grid Company
- , Orange and Rockland Utilities, Inc.
- , Rochester Gas and Electric Corporation

***New York Independent System Operator
3890 Carman Road, Schenectady, New York 12303***

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ANNUAL TRANSMISSION PLANNING AND EVALUATION REPORT

(FERC Form No. 715)

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ANNUAL TRANSMISSION PLANNING AND EVALUATION REPORT

(FERC Form No. 715 Report)

FOREWORD

This is the New York Independent System Operator (NYISO) Annual Transmission Planning and Evaluation Report (FERC Form No. 715 or FERC 715) for 2005. The NYISO is submitting a Paperless filing this year. This report was prepared in accordance with the “Instructions for Completing Form 715 Annual Transmission Planning and Evaluation Report,” and in accordance with the requirements for a Paperless filing.

In 2000, the NYISO assumed responsibility for filing the annual FERC 715 report on behalf of the transmitting utilities of New York State, a responsibility previously performed by the New York Power Pool (NYPP). Among other things, the NYISO conducts transmission planning activities in coordination with the six transmission owners and three transmission operators in New York State, each of which are “transmitting utilities” as defined by the Federal Energy Regulatory Commission (FERC). These transmission owners and operators are identified in Part 1 of this report.

This report consists of six parts, corresponding to the six parts specified in the FERC 715 instructions. Where appropriate, only references are provided for documents that were provided in a previous FERC 715 report and have not changed, in accordance with the FERC 715 instructions. For Part 3, all the most recent maps and diagrams are provided in PDF files, in accordance with the requirements for a Paperless filing.

Parts 2, 3, and 6 have been labeled as “Critical Energy Infrastructure Information (CEII),” as has been the NYISO’s practice. NYISO understands that this entire filing will be considered CEII material by the FERC and handled accordingly, in accordance with the guidelines for a Paperless filing.

Portions of this report will be available from the NYISO public website (www.nyiso.com). Access to other portions of the report NYISO considers to be restricted information, i.e., maps, diagrams, and power flow base cases, will be restricted to parties that obtain or have the proper authorization.

Copies of information contained in this report will be provided upon request and receipt of payment of any applicable fees, subject to authorization where applicable. Information regarding request procedures, fees, and authorization is provided in Appendix A. A request form follows Appendix A.

The information contained in this report pertains to NYISO transmission planning and evaluation matters in general, and is valid as of the April 1 filing date. In the event that this information may be used for a specific purpose, it may be advisable to contact the NYISO or the appropriate transmitting utility contact person(s), identified in Part 1 of this report, to ascertain whether this information is appropriate and sufficient for the intended purpose.

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Part 1 Identification and Certification

ORGANIZATION NAMES AND ADDRESSES

New York Independent System Operator
3890 Carman Road
Schenectady, NY 12303

Central Hudson Gas & Electric Corporation
284 South Avenue
Poughkeepsie, NY 12601-4879

New York State Electric & Gas Corporation
P.O. Box 5224
Corporate Drive
Kirkwood Industrial Park
Binghamton, NY 13902-5224

Consolidated Edison Company of New York, Inc.
4 Irving Place
New York, NY 10003

Niagara Mohawk, A National Grid Company
300 Erie Boulevard West
Syracuse, NY 13202

KeySpan Electric Services, LLC
175 East Old Country Road
Hicksville, NY 11801

Orange and Rockland Utilities, Inc.
390 Route 59
Spring Valley, NY 10977

Long Island Power Authority
333 Earle Ovington Boulevard
Suite 403
Uniondale, NY 11553

Rochester Gas and Electric Corporation
89 East Avenue
Rochester, NY 14649

New York Power Authority
123 Main Street
White Plains, NY 10601

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Part 1 Identification and Certification

CONTACT PERSONS

<u>Organization</u>	<u>Contact Name/Title</u>	<u>Telephone/ Fax Nos.</u>
New York Independent System Operator	Steven L. Corey Manager, Transmission Planning	518-356-6134 518-356-6208
Central Hudson Gas & Electric Corporation	Richard Wright Engineer, Transmission Planning & Design	845-486-5463 845-486-5697
Consolidated Edison Company of New York, Inc.	John P. Beck Manager, Transmission Planning	212-460-4244 212-529-1130
KeySpan Electric Services, LLC representing Long Island Power Authority	Janos T. Hajagos Supervisor, Area Planning	516-545-4831 516-545-4207
New York Power Authority	A. Ralph Rufrano Manager, Transmission Planning	914-681-6265 914-681-6932
New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation	Kevin S. DePugh Lead Engineer System Planning	607-762-7188 607-762-8645
Niagara Mohawk, A National Grid Company	Thomas J. Gentile Director Network Planning & Development	508-389-3799 508-389-4405
Orange and Rockland Utilities, Inc.	Roleto Mangonon Transmission Planning Engineer	845-577-3326 845-577-3720

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Part 1 Identification and Certification

CERTIFICATION

I certify that, to the best of my knowledge, the information and data submitted in this form by NYISO staff, on behalf of the transmitting utilities identified in Part 1, is complete and accurate, and in compliance with the "Instructions for Completing Form 715 Annual Transmission Planning and Evaluation Report."

Steven L. Corey
Manager, Transmission Planning
New York Independent System Operator

The certifications of the authorized officials of each of the transmitting utilities that provided information to the NYISO for this filing are included in this part of the report.

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Part 1 Identification and Certification

CERTIFICATION

I certify that, to the best of my knowledge, the information and data provided by Central Hudson Gas & Electric Corporation (transmitting utility) to the NYISO (designated agent) for this filing is accurate and in compliance with the "Instructions for Completing Form 715 Annual Transmission Planning and Evaluation Report." I authorize NYISO staff to submit this information and data on our behalf.

Richard Wright
Engineer, Transmission Planning & Design
Central Hudson Gas & Electric Corporation

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Part 1 Identification and Certification

CERTIFICATION

I certify that, to the best of my knowledge, the information and data provided by Consolidated Edison Company of New York, Inc. (transmitting utility) to the NYISO (designated agent) for this filing is accurate and in compliance with the "Instructions for Completing Form 715 Annual Transmission Planning and Evaluation Report." I authorize NYISO staff to submit this information and data on our behalf.

John P. Beck
Manager, Transmission Planning
Consolidated Edison Company of New York, Inc.

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Part 1 Identification and Certification

CERTIFICATION

I certify that, to the best of my knowledge, the information and data provided by KeySpan Electric Services, LLC, on behalf of the Long Island Power Authority (transmitting utility) to the NYISO (designated agent) for this filing is accurate and in compliance with the “Instructions for Completing Form 715 Annual Transmission Planning and Evaluation Report.” I authorize NYISO staff to submit this information and data on our behalf.

Janos T. Hajagos
Supervisor, Area Planning
KeySpan Electric Services, LLC
representing
Long Island Power Authority

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Part 1 Identification and Certification

CERTIFICATION

I certify that, to the best of my knowledge, the information and data provided by New York Power Authority (transmitting utility) to the NYISO (designated agent) for this filing is accurate and in compliance with the "Instructions for Completing Form 715 Annual Transmission Planning and Evaluation Report." I authorize NYISO staff to submit this information and data on our behalf.

A. Ralph Rufrano
Manager, Transmission Planning
New York Power Authority

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Part 1 Identification and Certification

CERTIFICATION

I certify that, to the best of my knowledge, the information and data provided by New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation (transmitting utilities) to the NYISO (designated agent) for this filing is accurate and in compliance with the "Instructions for Completing Form 715 Annual Transmission Planning and Evaluation Report." I authorize NYISO staff to submit this information and data on our behalf.

Kevin S. DePugh
Lead Engineer, System Planning
New York State Electric & Gas Corporation
and
Rochester Gas and Electric Corporation

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Part 1 Identification and Certification

CERTIFICATION

I certify that, to the best of my knowledge, the information and data provided by Niagara Mohawk, A National Grid Company (transmitting utility) to the NYISO (designated agent) for this filing is accurate and in compliance with the "Instructions for Completing Form 715 Annual Transmission Planning and Evaluation Report." I authorize NYISO staff to submit this information and data on our behalf.

Thomas J. Gentile
Director Network Planning & Development
Niagara Mohawk, A National Grid Company

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Part 1 Identification and Certification

CERTIFICATION

I certify that, to the best of my knowledge, the information and data provided by Orange and Rockland Utilities, Inc. (transmitting utility) to the NYISO (designated agent) for this filing is accurate and in compliance with the "Instructions for Completing Form 715 Annual Transmission Planning and Evaluation Report." I authorize NYISO staff to submit this information and data on our behalf.

Peter T. McGoldrick
Manager, Transmission & Substation Engineering
Orange and Rockland Utilities, Inc.

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Part 2 Power Flow Base Cases

Contains Critical Energy Infrastructure Information – Do Not Release

The following power flow base cases are included in this part of the report:

- Case #1: Winter 2004/2005 Peak Load
- Case #2: Summer 2005 Peak Load
- Case #3: Spring 2010 Light Load
- Case #4: Summer 2010 Peak Load
- Case #5: Winter 2010/2011 Peak Load
- Case #6: Summer 2015 Peak Load

The NYISO and the New York Transmission Owners/Operators (NYTOs) named in Part 1 participate in the NPCC regional base case development process. The NYISO maintains a centralized database of power flow data for the New York electric power system for use in both planning and operating studies. Through an annual process, the NYTOs provide data to the NYISO to update the New York power flow base cases, and the NYISO in turn updates its centralized database and provides data to NPCC to update its regional base cases. NPCC compiles the regional base cases and makes them available to its members and to NERC.

The above base cases were initially based on the 2004 NPCC base cases. However, the New York and outside area representations in these cases have since been reviewed and updated based on information provided to the NYISO up through around March 18, 2005.

The first case is the base case that was used for the NYISO Winter 2004/2005 Operating Study. The second case is the base case being used for the NYISO Summer 2005 Operating Study. In general, these cases represent the existing transmission system and system conditions as were expected to occur at the time of the respective seasonal peak load. These cases would be appropriate for use as a starting point for near-term transmission studies.

The last four cases represent the planned transmission system and forecasted system conditions in future years, in this case, 2010 and 2015. In general, the New York representations in these cases include only those future new or modified generation and transmission facilities that have undergone a System Reliability Impact Study by the NYISO and have either received the appropriate regulatory approvals, or are in the regulatory approval process. Other proposed new or modified generation and transmission facilities that may be under study are not represented. These cases would be appropriate for use as a starting point for longer-term transmission planning studies. The NYISO expects to use these base cases as a starting point for conducting various planning studies and transmission reliability assessments in 2005.

These six cases contain a detailed representation of the New York electric power system for the given time period, with appropriate reductions of the representations of the electric systems outside

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Part 2 Power Flow Base Cases

Contains Critical Energy Infrastructure Information – Do Not Release

New York. These cases are valid for the study of the New York system only. Furthermore, these power flow cases and their associated data are intended for power flow analysis only, and are not intended for use in stability, short-circuit, or other types of analyses.

The New York system load model utilized in the peak load base cases is representative of a statewide coincident peak load. This value may be lower than the sum of the individual NYTOs' peak loads since these individual peak loads generally do not occur at the same time. The New York system load model utilized in the spring light load base case represents a load level equal to approximately 45% of the statewide coincident summer peak load level.

The cases are in the “RAWD” data format of the Power Technologies, Inc. (PTI) Power System Simulator for Engineering (PSS/E) load flow program (version 28). The cases have been solved using the fixed-slope decoupled Newton iterative algorithm (FDNS) with stepping transformer taps, area interchange and phase shifters engaged, switched shunts and DC line taps unlocked, and VAR limits applied immediately. An acceleration factor of 1.0 and a tolerance of 1.0 were employed during the solution process. The zero impedance line threshold was set at 0.0001 pu. The cases were developed on a Windows 2000 operating system.

The raw data input files and the corresponding output data files for all six base cases are provided in machine readable format on a single CD-ROM. The combined size of the input/output data files are approximately 18 MB per case.

In addition to the above power flow base cases, a “data-dictionary” is also provided in this filing. The data-dictionary contains a listing of bus names and numbers from the Summer 2010 Peak Load case, with corresponding full names for each bus. This data-dictionary applies to all six base cases.

The data-dictionary also contains the Energy Information Administration (EIA) plant codes for generating plants represented in the cases, as appropriate.

Access to the power flow base cases and data-dictionary included in this filing will be restricted to parties that obtain or have the proper authorization (see Appendix A, Release of Form 715 Information to the Public).

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Part 3 Transmitting Utility Maps and Diagrams

Contains Critical Energy Infrastructure Information – Do Not Release

The maps and diagrams provided with this report are as follows:

	<u>Latest Version</u>
1993 New York Power Pool Map	1993
NYISO One-Line Diagram of the New York Bulk Power System	2005
One-Line Diagrams of Each of the NYTOs' Systems:	
- Central Hudson Gas & Electric Corporation	2005
- Consolidated Edison Company of New York	2005
- Long Island Power Authority	2005
- New York Power Authority	1995
- New York State Electric & Gas Corporation (115 kV)	2002
- Niagara Mohawk, A National Grid Company	1995
- Orange & Rockland Utilities, Inc.	2004
- Rochester Gas & Electric Corporation	2002

The 1993 NYPP Map depicts existing and proposed transmission facilities (115 kV and above) and major generation facilities within New York State. The map has been reprinted under the NYISO name, but otherwise has not changed.

The NYISO one-line diagram (4 pages) depicts the existing New York bulk power system, which consists principally of relatively large generating units and the high voltage transmission system. Generally these are generating units of 300 MW or larger and transmission facilities of 230 kV and above, although smaller generating units and lower voltage transmission on which faults or disturbances can have a significant effect on the continuity of service of the New York system, or can have a significant effect on areas outside of the New York system, are also considered part of the bulk power system. An updated one-line diagram is provided in this report.

The NYTO one-line diagrams depict the respective existing transmission and generation facilities of the NYTOs' systems. In some cases, the NYTO one-line diagrams show more detail of the lower voltage transmission system than is shown in the NYISO diagram. The most recent versions of the NYTO diagrams are provided with this report.

Access to the maps and diagrams included in this filing will be restricted to parties that obtain or have the proper authorization (see Appendix A, Release of Form 715 Information to the Public).

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Part 4 Transmission Planning Reliability Criteria

For this part, the pertinent documents that were provided in a previous FERC 715 filing, and the date of the most recent filing of each, are as follows:

1. *Basic Criteria for Design and Operation of Interconnected Power Systems (NPCC Basic Criteria)*; Northeast Power Coordinating Council, August 9, 1995 (filed 1996). This document is available from the NPCC website (www.npcc.org/CriteriaGuidesProcedures).
2. *NYSRC Reliability Rules for Planning and Operating the New York State Power System, (NYSRC Reliability Rules) – Version 9*; New York State Reliability Council, January 9, 2004 (filed 2004). The NYSRC Reliability Rules are available from the NYSRC website (www.nysrc.org, under *Documents*).
3. *Central Hudson Gas & Electric Corporation Transmission Planning Criteria*; Central Hudson Gas & Electric Corporation, August 1, 1988 (filed 1994).
4. *Central Hudson Gas & Electric Corporation (CHG&E) Application Process for Distributed Generators of Greater than 300 kVA Connected in Parallel with the CHG&E Electrical Delivery System*; Central Hudson Gas & Electric Corporation, April 16, 2002 (filed 2003).
5. *Central Hudson Gas & Electric Corporation (CHG&E) Interconnection Protection Requirements for Distributed Generators of Greater than 300 kVA Connected in Parallel with the CHG&E Electrical Delivery System*; Central Hudson Gas & Electric Corporation, May 5, 2002 (filed 2003).
6. *Consolidated Edison Company of New York Load Pocket Design Criteria*; Consolidated Edison Company of New York, April 1, 1994 (filed 1994).
7. *MANUAL OF GENERAL REQUIREMENTS FOR CONNECTION TO CON EDISON'S ELECTRIC TRANSMISSION SYSTEM (SPECIFICATION EO-2097 B REVISION 1)*; Consolidated Edison Company of New York, Inc., December 1995 (filed 2001).
8. *Transmission & Distribution Planning Criteria & Guidelines*; Long Island Power Authority, March 25, 2004 (filed 2004).
9. *Long Island Power Authority Interconnection Guide for Independent Power Producers*; (filed 2000, under Part 5).

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Part 4 Transmission Planning Reliability Criteria

10. *New York Power Authority Electric Power System Connection Requirements, Revised March 2003* (filed 2003).
11. Requirements For Independent Power Producers Of Electricity (BULLETIN 86-01); New York State Electric & Gas Corporation and Rochester Gas and Electric Corporation, June 15, 2003 (filed 2004).
12. TRANSMISSION PLANNING GUIDE; National Grid, January 19, 2004 (filed 2004).
13. SUPPLEMENT TO SPECIFICATIONS FOR ELECTRIC INSTALLATIONS - PARALLEL GENERATION REQUIREMENTS OVER 300 KVA OR WHERE INTERCONNECTED OVER 15 KV (ELECTRIC SYSTEM BULLETIN #756B); Niagara Mohawk, A National Grid Company, August 2001 (filed 2004).
14. ORANGE AND ROCKLAND UTILITIES, INC. TRANSMISSION PLANNING GUIDELINES; Orange and Rockland Utilities, Inc., December 2, 1991 (filed 2003).
15. OPERATING, METERING, AND EQUIPMENT PROTECTION REQUIREMENTS FOR PARALLEL OPERATION OF LARGE-SIZE GENERATING FACILITIES GREATER THAN 25,000 KILOWATTS AND MEDIUM SIZE FACILITIES (5000-25000 KW) CONNECTED TO THE TRANSMISSION SYSTEM; Orange and Rockland Utilities, Inc., November 16, 1998 (filed 2001).

As members of the Northeast Power Coordinating Council (NPCC), the NYISO and the NYTOs are subject to the NPCC Basic Criteria (document #1 above). A revision of the NPCC Basic Criteria dated May 6, 2004, is included in this report.

The NYISO and the NYTOs also are subject to the NYSRC Reliability Rules (document #2 above). A revision of the NYSRC Reliability Rules (Version 11 dated March 4, 2005) is included in this report.

The NYISO and NYTOs also are subject to the reliability standards established by the North American Electric Reliability Council (NERC). In February 2005, the NERC Board of Trustees approved a new document entitled, *Reliability Standards for the Bulk Electric Systems of North America (also referred to as the Version Zero Standards)*. The intent of these new Reliability Standards is to consolidate the former NERC Operating Policies and Planning Standards into a cohesive set of standards without introducing substantive changes, except to clarify the roles and responsibilities of the various entities to which the standards apply, consistent with the NERC Functional Model. NERC and the regional councils will be developing protocols to implement and monitor compliance with these new Reliability Standards over the next several months. NERC is

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Part 4 Transmission Planning Reliability Criteria

actively working on developing additional reliability standards that are expected to be incorporated into the Reliability Standards document sometime in the future. The current NERC Reliability Standards and related information are available from the NERC website (www.nerc.com).

In addition to the NPCC Basic Criteria, NYSRC Reliability Rules, and the NERC Reliability Standards, the NYTOs have supplemental transmission planning reliability criteria. A revision of the Long Island Power Authority *Transmission & Distribution Planning Criteria & Guidelines*, dated May 21, 2004, is included in this report. This revision supercedes the previously filed version (document #8 above). The other previously filed NYTO criteria documents listed above have not changed, and, therefore, are only referenced in this report. No new NYTO criteria documents were submitted for this filing.

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Part 4 Transmission Planning Reliability Criteria

NORTHEAST POWER COORDINATING COUNCIL

Basic Criteria for Design and Operation

Of Interconnected Power Systems

(Document A-2)

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Part 4 Transmission Planning Reliability Criteria

NEW YORK STATE RELIABILITY COUNCIL

RELIABILITY RULES - Version 11

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Part 4 Transmission Planning Reliability Criteria

LONG ISLAND POWER AUTHORITY

**Transmission & Distribution Planning
Criteria & Guidelines**

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Part 5 Transmission Planning Assessment Practices

For this part, the pertinent documents that were provided in a previous FERC 715 filing, and the date of the most recent filing of each, are as follows:

1. NPCC *Guidelines for NPCC Area Transmission Reviews*; November 7, 2001 (filed 2002).

Status: This document has not changed since it was last filed, and, therefore, is only referenced in this report. A revision is in progress, but won't be completed before the due date of this filing. NPCC guidelines, including this one, are available from the NPCC website (www.npcc.org, under *CriteriaGuidesProcedures*).

2. NYISO *Initial Planning Process*; September, 4, 2003 (filed 2004).

Status: In October 2004, the NYISO adopted a new *Comprehensive Planning Process for Reliability Needs* into its Open Access Transmission Tariff as Attachment Y. The Comprehensive Planning Process supercedes the Initial Planning Process that was filed last year. A copy of this document is included in this report. It is also available from the NYISO web site (www.nyiso.com, under *Services/Documents/Consolidated Latest Tariffs and Attachments*).

3. NYISO *Transmission Expansion and Interconnection Manual*; September 28, 1999 (filed 2000).

Status: This document has not changed since it was last filed, and, therefore, is only referenced in this report. The NYISO adopted new Standard Large Facility Interconnection Procedures into its Open Access Transmission Tariff in August 2004, rendering portions of the Transmission Expansion and Interconnection Manual out of date. NYISO has been working on a new Interconnection Manual to supercede the interconnection portions of the Transmission Expansion and Interconnection Manual, but the new manual won't be completed before the due date of this filing. NYISO manuals, including this one, are available from the NYISO website (www.nyiso.com, under *Services/Manuals*).

Note that the Transmission Expansion and Interconnection Manual contains three transmission planning guidelines as follows:

- a. NYISO Transmission Planning Guideline #1-0, Guideline for System Reliability Impact Studies, September 28, 1999;
- b. NYISO Transmission Planning Guideline #2-0, Guideline for Voltage Analysis and Determination of Voltage-Based Transfer Limits, September 28, 1999;

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Part 5 Transmission Planning Assessment Practices

- c. NYISO Transmission Planning Guideline #3-0, Guideline for Stability Analysis and Determination of Stability-Based Transfer Limits, September 28, 1999.

These guidelines have not changed since the 2000 FERC 715 filing.

4. NYISO *System Reliability Impact Study Criteria and Procedures*; Revised May 23, 2001 (filed 2002).

Status: This document has not changed since it was last filed, and, therefore, is only referenced in this report. NYISO plans to incorporate relevant portions of this document into the new Interconnection Manual that is under development. The new manual won't be completed before the due date of this filing. This document is available from the NYISO website (www.nyiso.com, under *Services/Planning/Transmission Planning Documents*).

5. NYPP *Guideline on Application of High-Speed Autoreclosing*; January 8, 1999 (filed 1999).

Status: On July 25, 2002, the NYISO formally adopted this former NYPP document as a NYISO document. The document has not changed since it was last filed, and, therefore, is only referenced in this report.

6. NYPP Methods and Procedures 6-8, *Procedures for Developing and Approving Operating Limits*; November 1, 1993 (filed 1994).

Status: The NYISO intends to replace this NYPP document with a similar NYISO document, but has not done so as yet. This document has not changed since it was last filed, and, therefore, is only referenced in this report.

7. NYISO Operations Manuals:

Operations manuals often describe operating rules and procedures that have a bearing on transmission planning studies in that these rules and procedures should be taken into consideration and modeled to the extent possible in performing analyses intended to simulate the operation and performance of the transmission system. For example, rules and procedures in areas such as **voltage control** and **operation of phase angle regulators** have significant relevance to transmission planning studies. The NYISO operations manuals that have such significant relevance are as follows:

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Part 5 Transmission Planning Assessment Practices

- a. NYISO *Transmission and Dispatching Operations Manual*; September 1, 1999 (referenced in the 2000 filing);

Status: This manual has not changed since the last filing.

- b. NYISO *Emergency Operations Manual*, December 12, 2001 (referenced in the 2002 filing);

Status: A revision of this manual was approved on December 16, 2004.

These operations manuals are available from the NYISO website (www.nyiso.com, under *Services/Manuals*).

8. The following New York transmission owner/ operator (NYTO) documents:

- a. *Transmission Planning Assessment Practices*; Central Hudson Gas & Electric Corporation, February 16, 1994 (filed 1994).

- b. *Voltage Schedule, Control, and Operation of the Transmission System*; Consolidated Edison Company of New York, Inc., March, 1996 (filed 1998).

- c. *Thunderstorm Watch Procedure*; Consolidated Edison Company of New York, Inc., May 12, 1997 (filed 1998).

Status: The above NYTO documents have not changed since they were last filed, and, therefore, are only referenced in this report.

In January 2003, the NYISO adopted a new guideline entitled, *NYISO Guideline for Fault Current Assessment*, January 30, 2003. A copy of this guideline is included in this report. It is also available from the NYISO web site (www.nyiso.com, under *Services/Planning/Transmission Planning Documents*).

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Part 5 Transmission Planning Assessment Practices

NEW YORK ISO

COMPREHENSIVE PLANNING PROCESS

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Part 5 Transmission Planning Assessment Practices

NEW YORK ISO

Guideline for Fault Current Assessment

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Part 6 Evaluation of Transmission System Performance

Contains Critical Energy Infrastructure Information – Do Not Release

The NYISO conducts studies to evaluate transmission system performance in two general time frames: the operating time frame (nominally out to a year), and the planning time frame (future years). The reports of NYISO studies of both types have been provided in previous FERC 715 filings.

In the operating time frame, the NYISO has completed two seasonal operating studies since the last FERC 715 filing: the NYISO Summer 2004 Operating Study, and the NYISO Winter 2004/2005 Operating Study. These studies assessed the transfer limits of the New York operating transmission interfaces for conditions expected to occur during the respective seasonal peak load periods. Copies of both study reports are included in this report.

In the planning time frame, the NYISO completed its annual Area Transmission Review, which was an assessment of the reliability of the planned New York State bulk power transmission system in the year 2009. As part of the NPCC Reliability Compliance and Enforcement Program, each NPCC Area (in this case, New York) is required to conduct an annual assessment of the reliability of its planned bulk power transmission system with respect to the **NPCC Basic Criteria** (see Part 4), in accordance with the **Guidelines for NPCC Area Transmission Reviews** (see Part 5). The report entitled, *2004 Intermediate Area Transmission Review of the New York State Bulk Power Transmission System (Study Year 2004)*, dated March 2004, is included in this report.

Also in the planning time frame, NYISO completed an evaluation of the reliability needs of the New York State electric system over a ten-year period under its Initial Planning Process. A document describing that Initial Planning Process was included in the NYISO's 2004 Form 715 report. A copy of the report entitled, *New York Independent System Operator Electric System Planning Process Initial Planning Report*, October 6, 2004, is included in this report. As reported in Part 5 of this report, the NYISO has adopted a new Comprehensive Planning Process into its Open Access Transmission Tariff. The NYISO plans to complete a reliability needs assessment under that Comprehensive Planning Process in 2005.

New York Independent System Operator 2005

FERC Form No. 715 Report

Part 6 Evaluation of Transmission System Performance

Contains Critical Energy Infrastructure Information – Do Not Release

NYISO OPERATING STUDY SUMMER 2004

(APRIL 2004)

New York Independent System Operator 2005

FERC Form No. 715 Report

Part 6 Evaluation of Transmission System Performance

Contains Critical Energy Infrastructure Information – Do Not Release

NYISO OPERATING STUDY WINTER 2004-05

(NOVEMBER 2004)

New York Independent System Operator 2005

FERC Form No. 715 Report

Part 6 Evaluation of Transmission System Performance

Contains Critical Energy Infrastructure Information – Do Not Release

NYISO 2004 AREA TRANSMISSION REVIEW

(MARCH 2005)

New York Independent System Operator 2005

FERC Form No. 715 Report

Part 6 Evaluation of Transmission System Performance

Contains Critical Energy Infrastructure Information – Do Not Release

NYISO Electric System Planning Process

Initial Planning Report

(October 2004)

New York Independent System Operator 2005

FERC Form No. 715 Report

APPENDIX A

RELEASE OF FORM 715 INFORMATION

TO THE PUBLIC

New York Independent System Operator 2005

FERC Form No. 715 Report

APPENDIX A

Release of Form 715 Information to the Public

Those portions of the New York Independent System Operator (NYISO) 2005 “Annual Transmission Planning and Evaluation Report” (FERC Form No. 715) that are not considered to be restricted information are available from the NYISO public web site (www.nyiso.com). The portions of the NYISO FERC 715 report that are considered to be restricted information (i.e. maps, diagrams, and power flow base cases) will be provided upon request, receipt of the applicable fee(s), and authorization approval (see *Authorization Procedure* on next page). Previously filed criteria and practices documents referenced in the NYISO 2005 FERC 715 Report also will be provided upon request and receipt of the applicable fee(s). Requested information will be provided in the same form as was submitted to FERC.

Description

The NYISO 2005 FERC Form No. 715 Report consists of the following items:

- **Item 1: FERC 715 Report and Filed Documents** - includes the report text and filed documents in electronic form. Does not include power flow base cases, the NYISO Map, or one-line diagrams.
- **Item 2: Part 2 Power Flow Base Cases** - includes six (6) power flow base cases, a data dictionary, and EIA codes for generation plants. The six base cases are:
 - Case #1: Winter 2004/2005 Peak Load
 - Case #2: Summer 2005 Peak Load
 - Case #3: Spring 2010 Light Load
 - Case #4: Summer 2010 Peak Load
 - Case #5: Winter 2010/11 Peak Load
 - Case #6: Summer 2015 Peak Load
- **Item 3: Part 3 Map and One-line Diagrams** – includes the 1993 NYISO Map, a diagram of the New York Bulk Power System (four pages), and diagrams provided by the New York transmission owners/ operators for the FERC 715 filing. The map and each of the diagrams are in PDF files.
- **Item 4: Referenced Previously Filed Documents** – previously filed criteria and practices documents included by reference only in the NYISO 2005 FERC 715 Report. Some of these documents are in electronic form and available from the NYISO web site, and some are in hard copy only.

Fee Schedule

Item No.	Description	Fee
1	FERC 715 Report and Filed Documents in Electronic Form	available without fee
2	FERC 715 Power Flow Base Cases*	\$100 per set
3	Part 3 Map and One-line Diagrams in PDF files*	available without fee
4	Referenced Previously Filed Documents	\$20 copy fee per document

* Access restricted to authorized parties.

New York Independent System Operator 2005

FERC Form No. 715 Report

APPENDIX A cont.

Authorization Procedure

Parties requesting copies of restricted information (map, one-line diagrams, or power flow cases) must submit a written application to the NYISO for authorization to receive this information. The application may be in the form of a letter, and must include: full identification of the person(s) and the organization requesting the information, a description of the general activities of the organization and the person(s) that expect to use the requested information, and a detailed description of the intended use of the requested information. The application also must include the following statement, ***“I, the undersigned, agree to limit the copy or distribution of the information received, or any portions thereof, to person(s) within my organization for their own use, and to not provide copies or distribute the information, or any portions thereof, to any other parties (persons or organizations) outside my organization, including any affiliated organizations.”*** A copy of the organization’s Code of Conduct or similar policy may be helpful. The application must be signed by the person requesting the information and by an authorized officer of the organization.

Upon receipt of an application to receive restricted information, the NYISO will review and evaluate the application and consider whether or not to grant authorization to the applicant. The NYISO will provide a written response to the applicant within 30 days following receipt of the application.

The NYISO will consider each application on a case-by-case basis, and reserves the right to deny an application or request for restricted information.

Request Procedure

To request copies of restricted information contained in the NYISO 2005 FERC Form No. 715 Report, submit your request, an application for authorization to receive restricted information, and payment of the applicable fee to:

Contact Person: Steven L. Corey
Manager, Transmission Planning
Telephone: (518) 356-6134
Fax: (518) 356-6208

Address: New York Independent System Operator
290 Washington Avenue Ext.
Albany, New York 12203

Checks should be made out to ***New York Independent System Operator, Inc.*** The following information must be provided with your request:

1. Your name, organization name, address, e-mail address and telephone number.
2. The items (1, 2, or 3) being requested, and the desired number of each item.
3. Application for authorization to receive restricted information.

Subject to approval of authorization to receive restricted information, the requested information will be sent via first class U.S. Mail or UPS, normally within 30 days following receipt by the NYISO contact person of a written request and payment of the applicable fee(s).

New York Independent System Operator
Request Form for FERC 715 Information

This form may be used to request information included in the New York Independent System Operator (NYISO) 2005 “Annual Transmission Planning and Evaluation Report” (FERC Form No. 715). Authorization is required to obtain certain FERC 715 information. Please provide the information below and submit your request, application for authorization to receive restricted information (when applicable), and payment of any applicable fee(s) (by check payable to: *New York Independent System Operator, Inc.*) to:

Steven L. Corey
 New York Independent System Operator
 290 Washington Avenue Ext.
 Albany, New York 12203

Phone No. (518) 356-6134
 Fax No. (518) 356-6208

Note that NYISO FERC 715 information that is in electronic form, and not considered to be restricted information, is available from the NYISO website (www.nyiso.com).

Request for the NYISO 2005 FERC Form No. 715 Report, or information referenced in the FERC 715 report.

- 1. Requestor's Name: _____
- 2. Organization: _____
- 3. Address: _____

- 4. E-Mail Address: _____
- 5. Telephone No. _____

6. Application for authorization to receive restricted information if required (see Appendix A, Release of Form 715 Information to the Public).

7. Information Requested:

Item No.	Description	Fee Per Copy	Fee
1*	Part 2 Power Flow Base Cases	\$100 per set =	
2*	Part 3 Map and One-line Diagrams in PDF files*	0	
3	Referenced Previously Filed Criteria or Practices Documents [List specific document(s) requested.]	\$20 per document =	
Total Fee =			

* Access restricted to parties that have authorization to receive this information.