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(ii) Commit Resources with thirty-minute start-up times that should be synchronized by the time that the results of the RTC run following the next RTC run are posted

so that they will be synchronized and running at that time;

(iii) De-commit Resources that should be disconnected from the network by the time that the results of the next RTC run are posted so that they will be disconnected at

that time;

(iv) Issue advisory commitment, de-commitment, and dispatching guidance for the period from thirty minutes in the future until the end of the RTC co-optimization

period;

(v) Either reaffirm that the External Transactions scheduled by RTC<sub>15</sub> to flow in the next hour should flow, or inform the ISO that External Transactions may need to be reduced; and

(vi) Schedule ISO-Committed Fixed Resources.

**E.** External Transaction Settlements

RTC<sub>15</sub> will calculate the Real-Time LBMP for all External Transactions if constraints at the interface associated with that External Transaction are binding. In addition, RTC<sub>15</sub> will calculate Real-Time LBMPs at Proxy Generator Buses for any hour in which: (i) proposed economic Transactions over the Interface between the NYCA and the External Control Area that the Proxy Generator Bus is associated with would exceed the Available Transfer Capability for the Proxy Generator Bus or for that Interface; (ii) proposed interchange schedule changes

pertaining to the NYCA as a whole

Issued by: Mark S. Lynch, President

Issued on: June 12, 2006

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. ER04-230-017, issued

Effective:

October 11, 2005

October 25, 2005.

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would exceed any Ramp Capacity limits in place for the NYCA as a whole; or (iii) proposed

interchange schedule changes pertaining to the Interface between the NYCA and the External

Control Area that the Proxy Generator Bus is associated with would exceed any Ramp Capacity

limit imposed by the ISO for the Proxy Generator Bus or for that Interface. Finally, RTC<sub>15</sub> will

also calculate Real-Time LBMPs at certain times at Non-Competitive Proxy Generator Buses as

is described in Attachment B to this ISO Services Tariff.

Real-Time LBMPs will be calculated by RTD for all other purposes, including for pricing

External Transactions during intervals when the interface associated with an External

Transaction is not binding pursuant to Section 4.4.3(B).

Issued by: William J. Museler, President Effective: February 1, 2005

Issued on: January 28, 2005

Filed to comply with order of the Federal Energy Regulatory Commission, Docket No. ER04-230-000, et. al., issued February 11, 2004, 106 FERC ¶ 61,111 (2004).