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19B Study Procedures For New Interconnections To The NYS Power System

- interconnect its Load or generationLarge Facility with the NYS Power System shall submit its New Interconnectioninterconnection proposal to the ISO. The ISO, in cooperation with the Transmission Owner with whose system the Eligible Customer proposes to interconnect, shall perform a System Reliability Impact Studytechnical studies to determine whether the proposed New Interconnectioninterconnection may degrade system reliability or adversely affect the operation of the NYS Power System.

 The studytechnical studies shall be conducted in accordance with the procedures specified in Section 19B.2. The Newproposed Interconnectioninterconnection shall not proceed if the ISO concludes in the study that the proposed New Interconnectioninterconnection may degrade system reliability or adversely affect the operation of the NYS Power System. If the proposal is rejected, the ISO shall provide in writing the reasons why the proposal was rejected.
- and a written guarantee by the Eligible Customer to pay all costs incurred by the ISO and Transmission Owner(s) conducting the studytechnical studies, the ISO-and, in cooperation with the Transmission Owner with whose system the Eligible Customer proposes to interconnect, shall perform the studytechnical studies of the proposed interconnection. The studyISO shall evaluate each Large Facility using the

 Interconnection Studies specified in the Large Facility Interconnection Procedures in

Attachment X. The technical studies shall address the following:

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(i) An evaluation of the potential significant impacts of the New

Interconnection proposed interconnection on NYS Power System reliability, at a

level of detail that reflects the magnitude of the impacts and the reasonable

likelihood of their occurrence;

(ii) An evaluation of impacts of the New Interconnection proposed interconnection

on system voltage, stability and thermal limitations, as prescribed in the

Reliability Rules;

(iii) An evaluation as to whether modifications to the NYS Power System

would be required to maintain Interface transfer capability or comply with the

voltage, stability and thermal limitations, as prescribed in the Reliability Rules.

The ISO will apply the criteria established by NERC, NPCC and the NYSRC;

(iv) An evaluation of alternatives that would eliminate adverse reliability impacts, if

any, resulting from the proposed New Interconnection interconnection; and

(v) An estimate of the increase or decrease in the Total Transfer Capability across

each affected Interface.

19B.3 Interconnection Agreements: After receiving the approval of the proposed New

Interconnection and after the Eligible Customer makes payment to the

ISO and Transmission Owner for the cost of the studytechnical studies, the Eligible

Customer may elect to continue with the Newproposed Interconnection Interconnection

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by entering into an interconnection agreement

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with the Transmission Owner with whose system the Eligible Customer proposes to interconnect. After completion of the Interconnection Facilities Study and Attachment S cost allocation process, the Developer of a Large Generating Facility may elect, in accordance with the Large Facility Interconnection Procedures in Attachment X, to continue with its proposed interconnection by entering into a Standard Large Generator Interconnection Agreement with the ISO and the Transmission Owner with whose system the Developer proposes to interconnect.

19B.4 Interconnection Facilities Cost: The Eligible Customer, as Developer of the proposed New Interconnection, Large Facility shall be responsible for the cost of the facilities needed for its project to reliably interconnect to the New York State Power System, in accordance with the interconnection facilities cost allocation rules set out in Attachment S.

19C **Prioritizing Transmission and Interconnection Studies**

For the purposes of determining the priority for: (i) Interconnection proposals submitted by an Eligible Customer, in writing, and currently pending with one or more Transmission Owner(s) prior to the effective date of this Tariff; (ii) transmission studies requested pursuant to the provisions of a Transmission Owner's Open Access Tariff prior to the date of ISO OATT Tariff implementation or transmission studies requested pursuant to Sections 19.4, 19.8 and 32.4 of this Tariff; (iii) transmission studies requested by Eligible Customers pursuant to Sections 19A.2 and 32A.2 of this Tariff; (iv) proposals submitted pursuant to Section 18.02 of the ISO

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Agreement; and (v) interconnection proposals submitted pursuant to 19B and 32B of this Tariff; the ISO shall give priority to each transmission study or Interconnection proposal on the basis of its date of submittal to the ISO or Transmission Owner. Before the effective date of this Tariff, the date of submittal of each transmission study or Interconnection proposal shall be determined by the application procedures of each Transmission Owner. New transmission studies or Interconnection proposals submitted after the effective date of this Tariff shall be subject to the same prioritization procedures, unless such procedures are modified by the ISO. In the event of different submission dates before one or more Transmission Owners or the ISO, the earliest

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submittal date shall be used for prioritization. After an effective date to be determined by the Commission, Large Facility Interconnection Requests shall be subject to the prioritization process included in the Large Facility Interconnection Procedures in Attachment X. The ISO may determine the priority of transmission studies under Section 18.03 of the ISO Agreement and studies requested by the PSC under Section 19A.1 of this Tariff according to procedures to be developed by the ISO.

- Procedures if The Transmission Owner is Unable to Complete New Transmission 20.0 Facilities for Firm Point-To-Point Transmission Service
 - **Delays in Construction of New Facilities:** If any event occurs that will materially affect the time for completion of new facilities, or the ability to complete them, the Transmission Owner(s) constructing the facilities shall promptly notify the Transmission Customer. In such circumstances, the Transmission Owner(s) shall within thirty (30) days of notifying the Transmission Customer of such delays, convene a technical meeting with the Transmission Customer to evaluate the alternatives available to the Transmission Customer. The Transmission Owner also shall make available to the Transmission Customer studies and work papers related to the delay, including all information that is in the possession of the Transmission Owner(s) that is reasonably needed by the Transmission Customer to evaluate any alternatives.
 - 20.2 **Alternatives to the Original Facility Additions:** When the review process of Section 20.1 determines that one or more alternatives exist to the originally

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reinforcement options will not reflect the impacts of alternatives that may be proposed by other Eligible Customers, including generation projects, which could increase or decrease transmission Interface Transfer Capability or Congestion Rents or both. Cost estimates provided will be based on readily available data and shall in no way be binding on the ISO. The ISO will not charge the PSC for this service.

- 32A.2 Subject to the Eligible Customer's obligation to compensate the ISO, at the request of an Eligible Customer, the ISO will develop illustrative transmission reinforcement options as described in Section 32A.1 above. The Eligible Customer shall comply with the provisions of Sections 32.1 through 32.3 that require the customer to enter into a System Impact Study agreement and agree to compensate the ISO for all costs incurred to conduct the study.
- **32A.3** Requests to proceed with a system expansion shall be subject to the provisions of Section 32.
- 32B Study Procedures For New Interconnections To The NYS Power System
 - 32B.1 Request for Interconnection Study: Any Eligible Customer proposing to interconnect its Load or <a href="mailto:generation_enterconnectio

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Transmission Owner with whose system the Eligible Customer proposes to interconnect, shall perform a system reliability impact studytechnical studies to determine whether the proposed New Interconnection interconnection may degrade system reliability or adversely affect the operation of the NYS Power System. The studytechnical studies shall be conducted in accordance with the procedures specified in Section 32B.2. The Newproposed Interconnection interconnection shall not proceed if the ISO concludes in the study that the proposed New Interconnection interconnection may degrade system reliability or adversely affect the operation of the NYS Power System. If the proposal is rejected, the ISO shall provide in writing the reasons why the proposal was rejected.

- and a written guarantee by the Eligible Customer to pay all costs incurred by the ISO and Transmission Owner(s) conducting the studytechnical studies, the ISO-and, in cooperation with the Transmission Owner with whose system the Eligible Customer proposes to interconnect, shall perform the studytechnical studies of the proposed interconnection. The studyISO shall evaluate each Large Facility using the Interconnection Studies specified in the Large Facility Interconnection Procedures in Attachment X. The technical studies shall address the following:
 - (i) An evaluation of the potential significant impacts of the New

 Interconnectionproposed interconnection on NYS Power System reliability, at a level of detail that reflects the magnitude of the impacts and the reasonable

likelihood of their occurrence;

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(ii) An evaluation of impacts of the New Interconnection Proposed interconnection

on system voltage, stability and thermal limitations, as prescribed in the

Reliability Rules;

(iii) An evaluation as to whether modifications to the NYS Power System would be

required to maintain Interface transfer capability or comply with the voltage,

stability and thermal limitations, as prescribed in the Reliability Rules. The ISO

will apply the criteria established by NERC, NPCC and the NYSRC;

(iv) An evaluation of alternatives that would eliminate adverse reliability impacts, if

any, resulting from the proposed New Interconnection and

(v) An estimate of the increase or decrease in the Total Transfer Capability across

each affected Interface.

32B.3 Interconnection Agreements: After receiving the approval of the proposed New

Interconnection and after the Eligible Customer makes payment to the

ISO and Transmission Owner for the cost of the studytechnical studies, the Eligible

Customer may elect to continue with the Newproposed Interconnectioninterconnection

by entering into an interconnection agreement with the Transmission Owner with whose

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system the Eligible Customer proposes to interconnect. After completion of the

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Interconnection Facilities Study and Attachment S cost allocation process, the Developer
of a Large Generating Facility may elect, in accordance with the Large Facility

Interconnection Procedures in Attachment X, to continue with its proposed interconnection
by entering into a Standard Large Generator Interconnection Agreement with the ISO and
the Transmission Owner with whose system the Developer proposes to interconnect.

32B.4 Interconnection Facilities Cost: The Eligible Customer, as-Developer of the proposed New Interconnection, Large Facility shall be responsible for the cost of the facilities needed for its project to reliably interconnect to the New York State Power System, in accordance with the interconnection facilities cost allocation rules set out in Attachment S.

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