

Special Case Resources Monthly Report

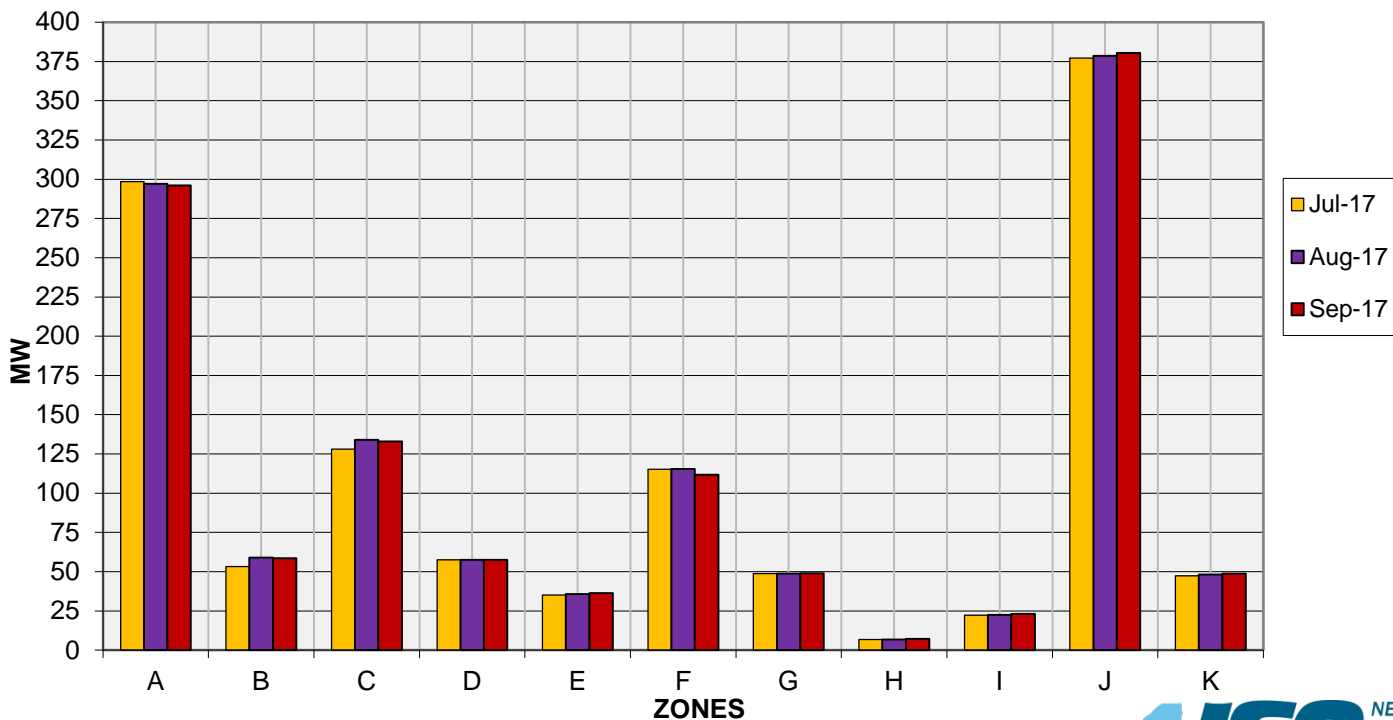
September 2017

SCR Enrollment for September 2017

Special Case Resources UCAP Available for ICAP Auction	
Zone	MW (UCAP)
A	296.1
B	58.6
C	132.9
D	57.5
E	36.3
F	111.8
G	48.9
H	7.1
I	23.2
J	380.5
K	48.8
Total	1201.7

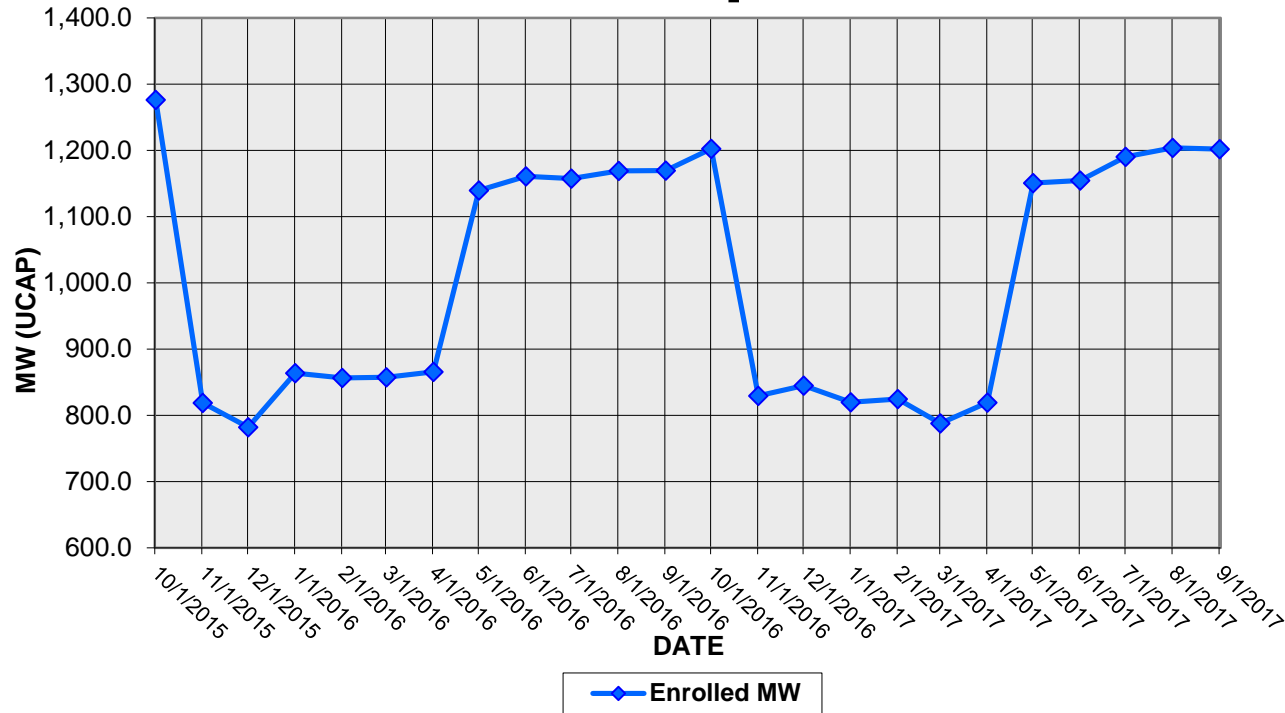
SCR UCAP MW Availability Monthly Comparison

July 2017, August 2017, & September 2017



UCAP MW Available by Month

October 2015 – September 2017



Expected MW for Scarcity Pricing

September 2017 – Prior to Close of Partial Sales

Month	Zone	Expected Mandatory SCR MW	Expected Voluntary SCR MW	Expected EDRP MW
September 2017	A	273.9	118.1	0.1
September 2017	B	50.9	21.9	0.1
September 2017	C	115.4	40.6	0.2
September 2017	D	35.6	14.9	0.1
September 2017	E	28.7	10.8	0.6
September 2017	F	102.0	34.3	1.2
September 2017	G	41.6	13.6	0.0
September 2017	H	7.1	3.1	0.0
September 2017	I	19.6	2.3	0.1
September 2017	J	284.1	113.4	0.2
September 2017	K	31.2	8.3	0.0

Expected MW for Scarcity Pricing

September 2017 – After Close of Partial Sales

Month	Zone	Expected Mandatory SCR MW	Expected Voluntary SCR MW	Expected EDRP MW
September 2017	A	268.9	115.9	0.1
September 2017	B	50.9	21.9	0.1
September 2017	C	115.4	40.6	0.2
September 2017	D	35.6	14.9	0.1
September 2017	E	28.7	10.8	0.6
September 2017	F	102.0	34.3	1.2
September 2017	G	41.6	13.6	0.0
September 2017	H	7.1	3.1	0.0
September 2017	I	19.6	2.3	0.1
September 2017	J	282.4	112.7	0.2
September 2017	K	31.1	8.3	0.0

The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefits to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policy makers, stakeholders and investors in the power system



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