

# Annual Database Update Schedule

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# Annual Database Update Schedule

- **The “Data Submittal Schedule 2021” posted with the meeting materials establishes the firm schedule to be followed by the data contacts for the NYISO, Transmission Owners, and Generator Owners to update:**
  - Steady state data
  - Dynamics data
  - Short Circuit data
  - Geomagnetically Induced Current (GIC) data
- **This data submittal is required by Section 2 of the Reliability Analysis Data (RAD) Manual**

# Annual Database Update Schedule

- **The data submission schedule generally follows the illustrative schedule outlined in Section 2.1 of the RAD manual**
  - Changes to the schedule from year to year are reflective of various schedule issues (such as weekends and holidays) and incorporate lessons learned from prior years' updates

# A Few Reminders for Data Submission

## ■ Data Security

- CEII data should be posted to Siemens PTI Model on Demand (MOD) or e-planning (as appropriate)
- CEII data should be labeled as CEII in all submissions

## ■ Data format should be in the format requested by the NYISO

- If you have questions regarding the correct format, contact the NYISO at [system\\_analysis\\_data@nyiso.com](mailto:system_analysis_data@nyiso.com)

# A Few Reminders for Data Submission

- **Modeling Discrepancies**

- The NYISO is required per NYSRC Rule No. I.4 Requirement No. 1.7 to “assess the potential for an adverse material impact of a Market Participant’s data error on the reliability of the NYS Bulk Power System if the data error was used in planning or operating studies”
  - Facility Owners should follow the processes outlined in Section 2.2 of the RAD manual to report any data updates that are model discrepancies

- **Data Screening Procedure**

- Market participants are required, per NYSRC Rule No. I.4 Requirement No. 1.4 to “apply the data screening guidelines in R.1.3 to data provided to NYISO” (The data screening guidelines are identified in Attachment D of the NYISO RAD Manual)
  - For all data submitted, the NYISO Market Participant shall state either that the data screen identified no suspect data or that the data screen identified the data as suspect but it has been verified as accurate

# A Few Reminders for Data Submission

- **EMS Network Model Data**
  - Transmission Owner notification of changes to operations timeframe network model data should be sent via secured link to the NYISO Operations eConnect “EMS Modeling Data” site, and not the Data Coordinator Mailbox as specified in Section 3.4.2 of the NYISO’s Control Center Requirements Manual
    - The notification to the NYISO should be in accordance with Section 2.2 the NYISO RAD Manual

# The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefits to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policymakers, stakeholders and investors in the bulk power system



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