

## **2020 TEI Manual Update**

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#### **Transmission Planning Advisory Subcommittee**

November 2, 2020

### Agenda

- Background
- Objectives
- Overview of Significant Updates
- Targeted Next Steps



# Background



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### Background

- The NYISO last updated the Transmission Expansion and Interconnection Manual ("TEI Manual") on August 2, 2019
- Since August 2019, the Federal Energy Regulatory Commission ("FERC") accepted 4 filings that revised aspects of the NYISO's transmission expansion and interconnection procedures
  - Class Year Redesign Section 205 Filing (Docket No. ER20-638)
  - Order Nos. 845 and 845-A Compliance Filings (Docket No. ER19-1949)
  - Distributed Energy Resource Section 205 Filing (Docket No. ER19-2276)
  - Energy Storage Resource (Order No. 841) Compliance Filings (Docket No. ER19-467)



### **Objectives of Manual Update**

- Update applicable manual provisions in light of FERC-accepted revisions to the tariff
- Clarify existing practices/procedures
- Editorial revisions



# **Overview of Manual Updates**



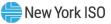
### **Overview of Manual Updates**

- Updates to conform the TEI Manual with tariff changes made since the 2019 comprehensive manual update
  - Updates to reflect revisions made as a part of the Class Year Redesign reforms, as applicable:
    - Treatment of a deposit in lieu of Site Control for Large Facilities,
    - Requirement to perform preliminary, non-binding deliverability evaluation in SRIS and associated revisions,
    - Modifications to the analyses performed in the SRIS and Class Year Study stages to eliminate duplicative and unnecessary analysis,
    - Modifications to the Class Year Study entry procedures to improve efficiencies,
    - Redesign of the Additional SDU Studies and associated revisions, and
    - Addition of Expedited Deliverability Studies for projects only seeking CRIS.



### **Overview of Manual Updates**

- Updates to conform the TEI Manual with tariff changes made since the 2019 comprehensive manual update
  - Updates to reflect revisions made as a part of the Order No. 845 and Order No. 845-A (collectively, "Order No. 845") compliance filings, as applicable:
    - Summary of reporting metrics for the performance of studies under the Large Facility Interconnection Procedures,
    - Requesting interconnection service below a Large Facility's full generating capacity, and
    - Addition of a new Large Facility Modification Request form (Appendix 3 of Section 30.14) and Permissible Technological Advancements for Large Facilities.



### **Overview of Manual Updates**

- Updates to conform the TEI Manual with tariff changes made since the 2019 comprehensive manual update
  - Updates to reflect revisions made as a part of the Distributed Energy Resource and Energy Storage Resource (Order No. 841) reforms, as applicable,
  - Ministerial updates to current Attachment L that describes the normal operating procedures and the application of such procedures, and
  - Making additional clarification and editorial revisions throughout.



# **Targeted Next Steps**

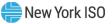


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### **Targeted Next Steps**

- **TPAS November 2, 2020**
- BIC review/approval November 11, 2020
- OC review/approval November 12, 2020



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