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**NYISO Business Issues Committee Meeting Minutes**  
**December 9, 2020**  
**10:00 a.m. – 10:55 a.m.**

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**1. Introductions, Meeting Objectives, and Chairman's Report**

Mr. Matt Schwall (IPPNY) called the meeting to order at 10:00 a.m. The members of the BIC identified themselves and attendance was recorded. A quorum was determined.

**2. Draft November 11, 2020 BIC Minutes**

There were no questions or comments regarding the draft minutes from the November 11, 2020 BIC meeting that were included as part of the meeting material.

Motion #1:

Motion to approve the November 11, 2020 BIC meeting minutes.

*Motion passed unanimously.*

**3. Market Operations Report**

Mr. Rana Mukerji (NYISO) stated that due to the early timing of the meeting within the month, the market performance highlights were not yet available for review. It was further noted that the Market Operations Report would be posted as part of the meeting material once available.

**4. Economic Planning Process Tariff Changes**

Mr. Jason Frasier (NYISO) reviewed the presentation included with the meeting material. There were no questions or comments.

Motion #2:

The Business Issues Committee ("BIC") hereby recommends that the Management Committee approve and recommend that the Board of Directors approve the revisions to Sections 6.10, 22, 25.5, 25.7, 31.1, 31.2 – 31.2.7, 31.3, 31.5, 31.7, and new Sections 31.13 and 31.14 of the Open Access Transmission Tariff, and revisions to Section 30.4 of the Market Administration and Control Area Services Tariff, as more fully described in the presentation entitled "Economic Planning Process Tariff Revisions" as presented and discussed at the December 9, 2020 BIC meeting.

*Motion passed unanimously.*

**5. Tailored Availability Metric**

Ms. Emily Conway (NYISO) reviewed the presentation included with the meeting material. There were no questions or comments.

Motion #3:

The Business Issues Committee ("BIC") hereby recommends that the Management Committee ("MC") approve changes to Sections 5.12.14.3 of the NYISO's Market Administration and Control Area Services Tariff as more fully described in the presentation "Tailored Availability Metric" made to the BIC on December 9, 2020.

*Motion passed unanimously.*

**6. MSE Manual Changes**

Mr. Michael Ferrari (NYISO) reviewed the presentation included with the meeting material. There were no questions or comments.

#### Motion #4:

The Business Issues Committee (“BIC”) hereby approves revisions to the Control Center Requirements Manual as described in the presentation titled Utilization of MSEs for Demand Side Resources – Control Center Requirements Manual Modifications made to the BIC on December 9, 2020. The revisions will become effective on the effective date of the tariff revisions filed with the Federal Energy Regulatory Commission in Docket No. ER21-595-000.

*Motion passed unanimously with abstentions.*

#### **7. Working Group Updates**

- Billing and Accounting and Credit Working Group: The group has not met since the last BIC meeting.
- Electric System Planning Working Group: The group met on November 19, 2020 and reviewed: (1) updates to the long-term energy and peak load forecasts for the 2021-2030 period; (2) the identification of near-term reliability needs as part of the short-term assessment of reliability study for Q3 2020; and (3) proposed enhancements to the economic planning process.
- Installed Capacity Working Group: The group has met jointly with MIWG and PRLWG three times since the last BIC meeting. On November 16, 2020, the group met and reviewed: (1) revisions to the Installed Capacity Manual related to duration limited resources and availability calculation methodologies for capacity supply resources; and (2) an update regarding preliminary Locational Minimum Installed Capacity Requirement values for the 2021/2022 Capability Year. The group met on December 2, 2020 and reviewed: (1) proposed enhancements to the availability calculation methodology for landfill gas capacity supply resources; and (2) an update regarding the 2020 Master Plan outlining a strategic vision for market design initiatives over the next five years. The group also met on December 7, 2020 and reviewed: (1) an overview of the periodic renewable technologies study required in connection with the renewable exemption of the buyer-side Installed Capacity market mitigation rules; (2) a presentation by the Market Monitoring Unit (MMU) regarding its quarterly market assessment for Q3 2020; and (3) potential future operational and capacity market enhancement considerations in response to the ongoing transformation of the electric system.
- Load Forecasting Task Force: The group has met twice since the last BIC meeting. The group met on November 23, 2020 and reviewed the preliminary weather normalized 2020 peak load values for use in developing the 2021/2022 Capability Year capacity market peak load forecast. The group also met on December 3, 2020 and reviewed: (1) the preliminary 2021/2022 Capability Year capacity market peak load forecast; and (2) final regional load growth factors for use in developing the peak load forecast for the 2021/2022 Capability Year capacity market peak load forecast.
- Market Issues Working Group: The group has met jointly with ICAPWG and PRLWG three times since the last BIC meeting. The group met on November 16, 2020 and reviewed: (1) the survey results related to the upcoming Spring 2021 Centralized TCC Auction; and (2) proposed enhancements to the rules addressing uneconomic overproduction of energy. On December 2, 2020, the group met and reviewed: (1) results from the distributed energy resource pilot program; and (2) proposed revisions to the Control Center Requirements Manual related to the Meter Services Entity construct. The group also met on December 7, 2020 and reviewed: (1) a presentation by the MMU regarding its quarterly market assessment for Q3 2020; and (2) potential future operational and energy and ancillary services market enhancement considerations in response to the ongoing transformation of the electric system.
- Price Responsive Load Working Group: The group met jointly with ICAPWG and MIWG three times since the last BIC meeting (i.e., November 16, 2020, December 2, 2020, and December 7, 2020). At each meeting, the group reviewed the agenda topics related to distributed energy resources, energy storage resources and/or the NYISO-administered demand response programs.

#### **8. New Business**

There was no new business.

Meeting adjourned at 10:55 a.m.