

NYISO Consumer Interest Liaison Weekly Summary

April 12 – April 16, 2021

Notices:

- Please be advised that a draft of the **2021 Load and Capacity Data Report** (also known as the "**Gold Book**") is now available for your review and comment and has been posted to the NYISO website at the link listed below. The draft for review is the public version which has Table VI-1 redacted, as it may contain Critical Energy Infrastructure Information. This information will be available to individuals with a MyNYISO account when the final version is posted. [Draft 2021 Load and Capacity Data Report](#)
- The **Short-Term Assessment of Reliability for 2021 Quarter 1** has been posted to the following link: [Short-Term Assessment of Reliability for 2021 Quarter 1](#)
- The **monthly Generator Status Update document** has been posted on the NYISO's website. The posting is located in the Generator Status Update folder under the Planning Documents & Resources section at the following link: [Generator Status Update](#)

Meeting Summaries:

Monday, April 12, 2021

Joint Installed Capacity/Market Issues/Price Responsive Load Working Group

Autumn 2021 Centralized TCC Auction Survey and Discussion

Gregory Williams of the NYISO presented the results of the Autumn 2021 Centralized Transmission Congestion Contract (TCC) Auction survey. The NYISO conducted a poll of current TCC Market Participants (MPs) to solicit information about the demand for TCCs of various durations in future auctions as well as the desired structure of the Autumn 2021 Centralized TCC Auction.

The Autumn 2021 Auction will consist of eight auction rounds. The NYISO will offer:

- 25% of system capacity as one-year TCCs effective starting November 1, 2021 across three auction rounds
- 45% of system capacity as six-month TCCs effective starting November 1, 2021 across four auction rounds

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- 5% of system capacity as one-year TCCs effective starting May 1, 2022 in one auction round
The auction will commence the week of August 20 through August 26, 2021 and will complete Round 8 during the week of October 8 through October 14, 2021.

Mr. Williams also explained that the NYISO is pursuing an ongoing internal initiative to integrate TCC auction settlements (including the distribution of TCC auction revenue to the Transmission Owners that are subject to Attachment N of the OATT) as part of the typical Consolidated Invoice process. The integration is anticipated for Q4 2021.

To see the complete presentation, please go to:

<https://www.nyiso.com/documents/20142/20637570/Autumn%202021%20TCC%20Auction%20Survey%20MIWG%2004012021-FINAL-Approved.pdf/b223c2ff-3543-a85f-8d42-a4eb6bd731ba>

Wednesday, April 14, 2021

Business Issues Committee

Motion #1:

Motion to approve the March 17, 2021 BIC meeting minutes.

Motion passed unanimously.

Thursday, April 15, 2021

Operating Committee Meeting

Motion #1:

The Operating Committee (OC) hereby approves the meeting minutes from March 11, 2021 and March 18, 2021.

The motion passed unanimously by show of hands.

Motion #2:

The Operating Committee (OC) hereby approves the UPNY-Con Ed Voltage Collapse Analysis Report as presented and discussed at the April 15, 2021 OC meeting.

The motion passed unanimously by show of hands.

Motion #3a:

The Operating Committee (OC) hereby approves the Q#679 New York City Offshore Wind Interconnection System Reliability Impact Study report as presented and discussed at the April 15, 2021 OC meeting.

The motion passed unanimously by show of hands.

Motion #3b:

The Operating Committee (OC) hereby approves the Q#857 Columbia Solar Energy Center Interconnection System Reliability Impact Study report as presented and discussed at the April 15, 2021 OC meeting.

The motion passed unanimously by show of hands.

Motion #3c:

The Operating Committee (OC) hereby approves the Q#858 Genesee Road Solar Energy Center Interconnection System Reliability Impact Study report as presented and discussed at the April 15, 2021 OC meeting.

The motion passed unanimously by show of hands.

Motion #3d:

The Operating Committee (OC) hereby approves the Q#899 Scriba Volney Series Reactor Interconnection System Impact Study report as presented and discussed at the April 15, 2021 OC meeting.

The motion passed unanimously by show of hands.

FERC Filings**April 16, 2021**

NYISO compliance submittal of a revised assumed amortization period for the peaking plants used in determining the ICAP Demand Curves for the 2021-2025 reset period

April 15, 2021

Joint Filing of a Transmission Project Interconnection Agreement among the New York Independent System Operator, Inc., Niagara Mohawk Power Corporation d/b/a National Grid, and LS Power Grid New York Corporation I, SA No. 2612

April 15, 2021

Pre-technical conference comments on the Commission's efforts to examine the impacts of climate change and extreme weather events on electric system reliability

April 13, 2021

NYISO filing of an answer in response to the March 29, 2021, Motion to Answer and Answer of Hecate Energy Greene County 3, LLC

April 12, 2021

NYISO filing of motion to dismiss a complaint regarding the deactivation of the Indian Point nuclear generating station with respect to the NYISO

April 16, 2021

Section 205 on behalf of NYSEG, Engineering & Procurement Agreement by and between NYSEG and Bluestone Wind, LLC. Service Agreement No. 2616

FERC Orders**April 16, 2021**

FERC letter order accepted the Engineering, Procurement, Construction, Operation, and Maintenance Agreement (SA 2476) among the NYISO, APGI, and HQUS re: Cedar Rapids Transmission Intertie, effective 2/11/21 as requested ER21-1221-000

April 15, 2021

FERC Order granting in part and denying in part the Petition EL20-65-000

April 15, 2021

FERC letter order accepted ISO-NE Coordination Agreement, effective May 5, 2021 as requested ER21-1286-000

Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp

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