

NYISO Consumer Interest Liaison Weekly Summary

August 2 – August 6, 2021

Notices:

- *The redline and clean versions of **incremental revisions the Transmission Congestion Contracts Manual (M-03)** have been posted to the [Manuals, Technical Bulletins & Guides webpage](#) under Manuals>Under Review, in anticipation of the upcoming [August BIC meeting](#). The incremental revisions are based on stakeholder feedback from the July 27, 2021 ICAPWG/MIWG/PRLWG meeting.*
- *NYISO's Market Training team will be offering MT-201 New York Market Orientation Course (NYMOC) September 21-23, 2021. This course will be presented as a live Webinar. Complete and submit your [registration](#) by close of business on Wednesday, September 15, 2021.*

Meeting Summaries:

Tuesday, August 3, 2021

Joint Installed Capacity/Market Issues/Price Responsive Load Working Group

Ancillary Services Shortage Pricing and Reserves for Resource Flexibility: Proposed Manual Changes

Pallavi Jain of the NYISO updated three manuals to reflect the implementation of the “*Ancillary Services Shortage Pricing*” and “*Reserves for Resource Flexibility*” projects. The manuals include:

- *Ancillary Services Manual*
- *Day-Ahead Scheduling Manual*
- *Transmission and Dispatch Operations Manual*

Reserves for Resource Flexibility was implemented on June 17, 2021 and Ancillary Services Shortage Pricing was implemented on July 13, 2021. Ms. Jain reviewed the projects and noted that supplemental reserves component of Ancillary Services Shortage Pricing was not accepted by FERC and, therefore, not implemented.

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Ms. Jain detailed the proposed revisions by manual and section for each manual for discussion with stakeholders.

The proposed revisions will be presented to the September BIC and OC meetings for approval.

To see the complete presentation, please go to: <https://www.nyiso.com/icapwg?meetingDate=2021-08-03>

Manual Updates for implementation of Co-located Storage Resources (CSR) Participation model

Kanchan Upadhyay of the NYISO updated three manuals to reflect the implementation of the “Co-located Storage Resources (CSR)” participation model in anticipation of a Q4 2021 deployment. The manuals include:

- *Ancillary Services Manual*
- *Day-Ahead Scheduling Manual*
- *Transmission and Dispatch Operations Manual*

Ms. Upadhyay led a brief review of the participation model requirements and detailed the proposed manual revisions for discussion with stakeholders.

The proposed revisions will be presented to the September BIC and OC meetings for approval.

To see the complete presentation, please go to: <https://www.nyiso.com/icapwg?meetingDate=2021-08-03>

Thursday, August 5, 2021

Installed Capacity Working Group

Buyer Side Mitigation Reform Proposal & Capacity Accreditation Considerations

Michael DeSocio and Zachary T. Smith of the NYISO updated the Buyer-Side Mitigation (BSM) Reform proposal.

The NYISO proposes to use resource types currently identified in its tariff that align with the State’s CLCPA mandates to determine whether a new ICAP Supplier would be subject to a BSM evaluation or otherwise exempt or excepted from BSM. The NYISO appreciates the feedback received on July 13, 2021 and is updating its proposal to include Run of River Hydro as exempted from BSM. The NYISO is continuing to explore rationales to exempt or except External UDRs from BSM and is seeking additional stakeholder feedback.

In reference to extending BSM Reform to new resource types and Technologies, Mr. DeSocio noted that whether new resource types or technologies will be subject to BSM Rules will be evaluated by the NYISO and discussed with stakeholders, when it is needed or as requested by stakeholders.

With robust capacity accreditation rules that properly value all resources’ contribution to resource adequacy, the NYISO believes the Installed Capacity market will continue to result in competitive prices with the entry of the identified resource technologies called for in the CLCPA.

Leaving intact the current structure, while making changes to the BSM rules to except or exempt certain public policy resource types that are identified by the tariff and needed to meet the CLCPA mandates, will allow the market to continue to produce just and reasonable ICAP prices needed to continue to meet the resource adequacy needs of the system while avoiding conflicts with New York State’s CLCPA goals.

Some stakeholders objected to the approach and requested that the NYISO review a structure under consideration in a neighboring stakeholder process and revise the NYISO proposal to align with the neighboring PJM proposed structure. A stakeholder suggested that the ICAPWG should have an overview of the neighboring PJM proposed structure for clarity and discussion.

Mr. Smith continued the discussion with a review of the current capacity accreditation concepts in use by the ICAP Market.

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Mr. Smith led a review of:

- *How a resource determines its Available ICAP, Adjusted ICAP, and UCAP values*
- *How resource-specific derating factors are calculated*
- *How these concepts work together to maintain a reliable system through the ICAP Market and resource adequacy constructs*

It was noted that this presentation was not to discuss new concepts related to capacity accreditation, but rather to provide background and clarification on the process.

Mr. Smith reminded stakeholders of the studies by the New York State Reliability Council (NYSRC) used to determine the Installed Reliability Margin (IRM) and the Locational Capacity Requirements (LCRs) for the state. Future enhancements to these studies currently under development were noted and discussed for clarification.

To see the complete presentation, please go to: <https://www.nyiso.com/icapwg?meetingDate=2021-08-05>

FERC Filings

August 6, 2021

Motion submitted by ISO/RTO Council to extend the comment deadlines for the ANOPR on Regional Transmission Planning and Cost Allocation and Generator Interconnection

August 5, 2021

NYISO-NMPC joint section 205 filing of an Executed Small Generator Interconnection Agreement Among the New York Independent System Operator, Inc., Niagara Mohawk Power Corporation d/b/a National Grid, and SunEast Hilltop Solar LLC., SA No. 2638

August 2, 2021

Informational Report on the NYISO's progress on software changes needed to implement its CSR Participation Model

FERC Orders

August 6, 2021

FERC order accepted NYISO filing notice of effective date for tariff provisions regarding reserve procurement practices in SENY
ER21-625-003

August 5, 2021

FERC letter order accepted NYISO filing of an Executed Operating Agreement between the NYISO and LS Power Grid New York Corporation I, Service Agreement No. 2627, effective May 18, 2021 as requested
ER21-2104-000

August 5, 2021

FERC letter order accepting the NYISO-National Grid joint Section 205 filing of an Amended and Restated LGIA among the NYISO, National Grid, and Ball Hill Wind Energy, SA No. 2473, effective May 27, 2021 as requested
ER21-2106-000

Filings and Orders:

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http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp

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