

NYISO Consumer Interest Liaison Weekly Summary

December 6 – December 10, 2021

Notices:

- *On behalf of Analysis Group, the NYISO has reposted **AG’s BSM Report and Appendix, as well as AC Transmission Assumptions Supplement**, from the December 8, 2021 ICAPWG, to reflect a change in the escalation of the ICAP Demand Curve proxy unit's installed cost, the documents can be found at the link below. [Material](#)*
- *Strong winds across New York State recently pushed **electricity generated by wind power to multiple new records**. The first new record output of 1,803 MW was set during the 10:00 p.m. hour on Thursday, December 2. That total was later surpassed by an 1,808 MW output during the 10:00 p.m. hour on Monday, December 6. Prior to this month, the previous record of 1,748 MW was set during the 9:00 a.m. hour on January 11, 2021. [View Press Release here](#)*

Meeting Summaries:

Wednesday, December 8, 2021

Budget and Priorities Load Working Group

Project Prioritization Feedback & Next Steps

Michael DeSocio of the NYISO reviewed feedback received from stakeholders on the “*Project Prioritization Process*” recently concluded by the NYISO for the 2022 project budget. The NYISO is conducting a “lessons learned” on the process for potential improvement.

Feedback included:

- Scoring
 - The NYISO received feedback that scoring should be reviewed and possibly simplified. Additionally, stakeholders request specific review of the sector weighting method.
- Project Linkages

Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYSIO or the discussions that take place at the meetings.

- Stakeholders requested that the NYISO identify projects early in the process that could not be done if other projects were prioritized.
- Identify and Discuss Urgent Projects Early
 - Stakeholders asked that the NYISO identify projects that are important to work on due to existing operational concerns early in the process and, specifically, before stakeholder scoring is completed.
- Periodic Discussion of Project Priorities
 - Stakeholders requested an opportunity to discuss current priorities on a quarterly basis.

Mr. DeSocio led a discussion of the above comments with stakeholders and noted additional feedback for future consideration.

The NYISO intends to bring any recommended changes to BPWG for stakeholder discussion and feedback in mid-January. At the February 23, 2022, BPWG the NYISO will finalize the 2023 Project Prioritization Process and Kickoff the Project Prioritization for 2023.

To see the complete presentation, please go to:

<https://www.nyiso.com/documents/20142/26706681/Project%20Prioritization%20Feedback%20Next%20Steps.pdf/8a7a73ed-e278-36a5-5a7b-3fe32ea7fccc>

Thursday, December 9, 2021

System Operations Advisory Subcommittee

NYISO Operations Report – November 2021

Peak Load

The peak load for the month was 20,690 MW, which occurred on Tuesday, November 30, 2021, HB17. Reserve requirements were as follows:

Reserve	10 Sync	Non-Sync	30 Min
Requirement	655	1,310	1,965
For Hour	1,342	3,820	4,011
DSASP Cont.	152	0	152

Major Emergencies:

None

Alert States -- Alert State was declared on 11 occasions:

- 1 – ACE Greater than +/- 500 MW
 - 5 – Emergency Transfer Declared
 - 2 – Exceeding Central East Voltage Contingency Limit
 - 3 – Exceeding Transient Stability Limit
- Alert state was declared 4 times during November of 2020

Thunder Storm Alerts

1 TSA was declared in November 2021 for a total of 3.35 hours

Reserve Activations – 3

There were 6 Reserve Activations during November of 2020

Emergency Actions

None

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TLR3 Declared – 0 for a total of 0.0 hours

FERC Filings

December 10, 2021

NYISO filing on behalf of Niagara Mohawk a Cost Reimbursement Agreement No. 2669 between Niagara Mohawk Power Corporation and New York Power Authority for Smart Path project

FERC Orders

December 9, 2021

FERC letter order accepted Long Island Power Authority, revisions to LIPA's Wholesale Transmission Service Charge calculation in Attachment H of the OATT, accepted 11/1/21 as requested

ER22-203-000

Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp