

NYISO Consumer Interest Liaison Weekly Summary

February 1 – February 5, 2021

Notices:

- The NYISO is pleased to announce the **Market Training Team will be offering MT-201 New York Market Orientation Course (NYMOC) March 9-11, 2021**. This course will be presented as a live Webinar. For additional information on course registration, please contact Debbie Doyle at [ddoyle@nyiso.com](mailto:didoyle@nyiso.com) or 518-356-6274.
- This is to inform you that a [Notice of Third Round Decision Results and Request or Post Security to Class Year 2019 Project Developers](#) is posted on the NYISO website. The notice is posted at the link below under the "Notices to Market Participants" subfolder.
[Link to NYISO website](#)
- As a reminder, the **2021 NYISO sector meeting dates have been assigned**. In preparation for the meetings, the NYISO requests your input on strategic meeting topics. To help facilitate the conversation, please submit your sector meeting agenda topics along with a detailed description and the name of the presenter to Kirk Dixon (kdixon@nyiso.com) **no later than Wednesday, February 10, 2021**. 3/04 – End Use Consumers Sector Meeting ([RSVP here](#))

Meeting Summaries:

Monday, February 1, 2021

Joint Installed Capacity/Market Issues/Price Responsive Load Working Group

External ICAP Rights for the 2021/2022 Capability Year (Prior to Deliverability Testing) & ICAP Manual Updates

Maeve Conway and Sarah Carkner of the NYISO presented the External Installed Capacity (ICAP) Rights for the 2021/2022 Capability Year, pending Deliverability testing and the associated Installed Capacity Manual updates.

Ms. Conway started her presentation with a review of the process used to determine the Import Rights for the Capability Year.

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Ms. Conway followed that with providing the results of the Import Rights study and responded to stakeholder questions to explain changes from previous Capability Period results.

Next, Ms. Carkner led a review of the incremental revisions to the ICAP Manual for Expanding Capacity Eligibility. In response to feedback received at the January 21, 2021 ICAPWG, Ms. Carkner described the incremental revisions made to Sections 4.1.1 and 4.12.2 of the ICAP Manual related to the Expanding Capacity Eligibility rules. With regard to the authorization for shifting the Peak Load Window, the NYISO noted stakeholder concerns for the notification process. Attachment F of the ICAP Manual has been revised by updating the NYISO person of contact for communication with market participants. Redline documents were provided with the meeting materials for stakeholder review.

To see the complete presentation, please go to:

https://www.nyiso.com/documents/20142/18855671/External%20ICAP%20Rights%202021_2022%20Capability%20Year%20and%20ICAP%20Manual%20Updates.pdf/027d13b1-ebc7-00c2-bb21-4c6e24d4da19

Tuesday, February 2, 2021

Transmission Planning Advisory Subcommittee

Study Scopes under Consideration for Recommendation for OC Approval

Queue #1125

Northern New York Priority Transmission Project
System Upgrade

North and Mohawk Valley Zones

Recommend to the OC for approval

Study Reports under Consideration for Recommendation for OC Approval

Queue #805

Oxbow Hill Solar

Solar Photovoltaic Generation Plant

140 MW W/S

Madison County, NY

Recommend to the OC for approval

Queue #971

East Setauket Energy Storage

Battery Energy Storage System

293.5 8 Hours W/S

Suffolk County, NY

Recommend to the OC for approval

Thursday, February 4, 2021

System Operations Advisory Subcommittee

NYISO Operations Report – January 2021

Peak Load

The peak load for the month was 22,500 MW, which occurred on Friday, January 29, 2021, HB18.

Reserve requirements were as follows:

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Reserve	10 Sync	Non-Sync	30 Min
Requirement	655	1,310	1,965
For Hour	1,296	1,814	3,516
DSASP Cont.	54	0	54

Major Emergencies:

None

Alert States -- Alert State was declared on 8 occasions:

- 1 – Shortage of 10 Min Synchronized Reserve
- 1 – Shortage of 10 Min Total Reserve
- 5 – Exceeding Central East Voltage Contingency Limit
- 1 – Emergency Transfer Declared

Alert state was declared 15 times during January of 2020

Thunder Storm Alerts

0 TSA was declared in January 2021 for a total of 0 hours

Reserve Activations – 9

There were 6 Reserve Activations during January of 2020

Emergency Actions

None

TLR3 Declared – 0 for a total of 0.0 hours

FERC Filings

February 5, 2021

Joint Filing of an Executed Large Generator Interconnection Agreement Among the New York Independent System Operator, Inc., Niagara Mohawk Power Corporation d/b/a National Grid, and PPM Roaring Brook, LLC. SA No. 2593

February 5, 2021

Joint Filing of an Executed Engineering, Procurement, and Construction Agreement (SA No. 2592) among the NYISO, NYPA, and PPM Roaring Brook

February 1, 2021

NYISO Section 205 submittal of Services Tariff Section 15.4 to revise the process for procuring Operating Reserves and to establish a process for procuring Supplemental Reserves

FERC Orders

There were no FERC Orders issued to the NYISO for this week

Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp