

NYISO Consumer Interest Liaison Weekly Summary

January 11 – January 15, 2021

Notices:

- *On January 12, 2021, NYISO released the final installment of a four-part video series where NYISO President and CEO Rich Dewey describes the important work underway to help the state achieve the mandates of the CLCPA and the exciting changes and challenges that lay ahead for the energy industry. The [final episode](#) features Mr. Dewey's personal story, including his 21-years at the NYISO, and his time as president and CEO.*
- *The 2021 Stakeholder Sector Meetings will be held during the month of March. This year the individual sector meetings will be held virtually via WebEx. Below is a listing of dates for the Sector Meetings. We ask that each sector select two dates and notify [Kirk Dixon](#) **no later than close of business January 22, 2021**. Meeting dates will be assigned on a first come, first served basis. Please don't hesitate to contact us if you should have any questions.
March 4, March 5, March 8, March 9, March 10*
- *The Short-Term Assessment of Reliability for 2020 Quarter 4 has been posted to the following link: [Short-Term Assessment of Reliability for 2020 Quarter 4](#)*

Meeting Summaries:

Tuesday, January 12, 2021

Joint Installed Capacity/Market Issues/Price Responsive Load Working Group

Final LCR Results

Ryan Carlson of the NYISO presented the final results for 2021 Locational Capacity Requirements (LCR).

Mr. Carlson began by providing the final 2021 Net CONE Curves, which were determined as part of the Demand Curve Reset (DCR) process.

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Next, Mr. Carlson reviewed the 2021 Installed Capacity (ICAP) load forecast noting that although the 2021 NYCA Peak Forecast was higher, the Net Coincident Peak values for Localities went down. The Transmission Security Limits provided at this meeting are as follows:

- *G-J* 86.7%
- *LI* 102.9%
- *NYC* 78.7%

The results of the Installed Reserve Margin (IRM) and LCRs provided at this meeting were as follows:

- **IRM: 20.7%**
 - Set by NYSRC Tan 45 Process
- **Zone J: 80.3%**
- **Zone K: 102.9%**
 - Value is bound by the TSL
- **Zones G-J: 87.6%**

The Final LCRs will be presented to the Operating Committee for approval on January 14, 2021. To see the complete presentation, please go to:

https://www.nyiso.com/documents/20142/18358703/2021_Final_LCRs_ICAPWG.pdf/b5c07f2d-9ac2-258e-a557-56af7b667523

The Locational Minimum Installed Capacity Requirements [Study](#) for the 2021–2022 Capability Year was provided with the meeting materials.

Buyer Side Mitigation (BSM) Process Improvements

Shaun Johnson of the NYISO presented the BSM (Buyer Side Mitigation) Process Improvements Initiative for discussion with stakeholders. The current BSM processes were developed over the last decade and focused on how best to administer the process within the BSM study period. With recent trends, the number of resources evaluated for BSM in a given Class Year (CY) is expected to increase five to ten times the historic levels. The current processes were not designed to be able to be administered effectively under this expected work load.

Mr. Johnson described the several objectives of the process improvements, which include the following:

- *Enable greater transparency and understanding for stakeholders and Developers*
- *Decrease the administrative burden associated with the current BSM processes*
- *Reduce risk of delays to the Class Year timelines due to BSM*
- *Enable, where appropriate, consistency with other NYISO processes*
- *Reduce tariff ambiguity*

Mr. Johnson next suggested some topics for stakeholder discussion including several BSM forecast assumptions that will be subject to review.

The NYISO will use this opportunity to also discuss the clarification of language and calculations related to the Renewable Exemption Limit. An additional area for discussion is Supply stack Inclusion Rules. The NYISO would like feedback from stakeholders related to process or tariff

language that could be improved/clarified consistent with the objectives of this initiative by January 27, 2021, for inclusion in February ICAP/MIWG meetings. The NYISO anticipates bringing tariff changes to the ICAPWG in March 2021 for April 2021 governance action.

To see the complete presentation, please go to:

https://www.nyiso.com/documents/20142/18358703/BSM_Process_Improvements_vFINAL.pdf/e1b4b046-f5d9-f626-b973-2163fb1f1e1c

Wednesday, January 13, 2021

Business Issues Committee

Motion #1:

Motion to approve the December 9, 2020 BIC Meeting Minutes.

Motion passed unanimously

Motion #2:

The Business Issues Committee (“BIC”) hereby approves revisions to the Revenue Metering Requirements Manual and Meter Services Entity Manual as more fully described in the presentation entitled “Utilization of MSEs for Demand Side Resources - Revenue Metering Requirements Manual (RM2) & Meter Services Entity Manual Revisions” made to the BIC on January 13, 2021. The revisions will become effective on the effective date of the tariff revisions filed with the Federal Energy Regulatory Commission in Docket No. ER21-595-000.

Motion approved unanimously with one abstention

Thursday, January 14, 2021

Operating Committee

Motion #1

The Operating Committee (OC) hereby approves the Locational Minimum Installed Capacity Requirements for the 2021-2022 Capability Year as presented and discussed at the January 14, 2021 OC meeting.

The motion passed by majority with abstentions.

Motion #2:

The Operating Committee (OC) has reviewed Con Edison’s procedures for compliance with Application No. 69 of the NYSRC Rule I-R3, and hereby approves such procedures as presented and discussed at the January 14, 2021 OC meeting.

The motion passed unanimously by show of hands with abstentions.

Motion #3a:

The Operating Committee (OC) hereby approves the Q#800 Rich Road Solar Energy Center Interconnection System Reliability Impact Study report as presented and discussed at the January 14, 2021 OC meeting.

The motion passed unanimously by show of hands.

Motion #3b:

The Operating Committee (OC) hereby approves the Q#801 Prattsburgh Wind Farm Interconnection System Reliability Impact Study report as presented and discussed at the January 14, 2021 OC meeting.

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The motion passed unanimously by show of hands.

Motion #3c:

The Operating Committee (OC) hereby approves the Q#864 NY38 Solar Interconnection System Reliability Impact Study report as presented and discussed at the January 14, 2021 OC meeting.

The motion passed unanimously by show of hands.

Motion #3d:

The Operating Committee (OC) hereby approves the Q#942 KCE NY 21 Interconnection System Reliability Impact Study report as presented and discussed at the January 14, 2021 OC meeting.

The motion passed unanimously by show of hands.

Motion #3e:

The Operating Committee (OC) hereby approves the Q#950 Orleans Solar Interconnection System Reliability Impact Study report as presented and discussed at the January 14, 2021 OC meeting.

The motion passed unanimously by show of hands.

Motion #3f:

The Operating Committee (OC) hereby approves the Q#967 KCE NY 5 Interconnection System Reliability Impact Study report as presented and discussed at the January 14, 2021 OC meeting.

The motion passed unanimously by show of hands.

Motion #3g:

The Operating Committee (OC) hereby approves the Q#994 KCE NY 22 Interconnection System Reliability Impact Study report as presented and discussed at the January 14, 2021 OC meeting.

The motion passed unanimously by show of hands.

Motion #4a:

The Operating Committee (OC) hereby approves the Q#902 Yacht Club Energy Storage Interconnection System Reliability Impact Study scope as presented and discussed at the January 14, 2021 OC meeting.

The motion passed unanimously by show of hands.

Motion #4b:

The Operating Committee (OC) hereby approves the Q#903 Goethals Energy Storage Interconnection System Reliability Impact Study scope as presented and discussed at the January 14, 2021 OC meeting.

The motion passed unanimously by show of hands.

Motion #4c:

The Operating Committee (OC) hereby approves the Q#1077 Rutland Energy Center Interconnection System Reliability Impact Study scope as presented and discussed at the

January 14, 2021 OC meeting.

The motion passed unanimously by show of hands.

FERC Filings

January 15, 2021

NYISO filing of proposed clarification to tailored availability metric tariff provisions.

January 15, 2021 NYISO filing of proposed tariff amendments to extend the market rules that apply to wind resources to include solar resources.

January 11, 2021

NYISO filing of proposed tariff revisions to remove the notarization requirement from the officer's certificate of compliance with minimum participation requirements established by the NYISO.

January 15, 2021

Section 205 submittal, on behalf of NEET New York, of revisions to the OATT to incorporate the approved formula rate template and implementation protocols

FERC Orders

January 14, 2021

Joint 205 filing by NYISO and Niagara Mohawk Power Corporation ("National Grid") of a small generator interconnection agreement (SA 2572) among NYISO, National Grid, and Bakerstand Solar, effective November 16, 2020 as requested. ER21-465-000

January 14, 2021 Joint 205 filing by NYISO and Niagara Mohawk Power Corporation ("National Grid") of a Small Generator Interconnection Agreement (SA 2571) among the NYISO, National Grid and Martin Rd Solar, effective November 16, 2020 as requested. ER21-464-000

January 13, 2021

Letter Order accepted SGIA (SA 2573) between NYISO, Niagara Mohawk, and Regan Solar, LLC (Regan) effective November 9, 2020, as requested. ER21-452-000

January 12, 2021

FERC letter order accepting NYISO filing subject to two weeks effective date notice related to revisions to TCC credit requirements. ER21-486-000

January 12, 2021

FERC letter order accepting SGIA among NYISO, NMPC and Grissom Solar SA no. 2573, effective November 11, 2020 as requested. ER21-451-000

Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp