

NYISO Consumer Interest Liaison Weekly Summary

July 5 – July 9, 2021

Notices:

- *Revisions to Attachments of the **Emergency Operations Manual (M-15)** have been posted to the [Manuals, Technical Bulletins & Guides webpage](#) under Manuals>Operations. The changes are detailed in the Manual's Revision History. The Attachment revisions include updates to reflect the retirement of Indian Point 3, annual updates to Load Relief and Voltage Reduction tables, and completion of the annual ACC/ICO drill.*

Meeting Summaries:

Tuesday, July 6, 2021

Joint Installed Capacity/Market Issues/Price Responsive Load Working Group

HSR Model: Energy & Ancillary Services Update

Christina Duong of the NYISO presented the proposed rules for Hybrid Storage Resources (HSRs) to participate in the Installed Capacity (ICAP) market. Ms. Duong began with a brief review of the participation model for the Energy and Ancillary Services markets.

For ICAP participation, HSRs will not be eligible to qualify as a Resource with an Energy Duration Limitation. HSRs, like other Resources that do not have a daily runtime limitation, will receive 100% capacity payment. The resources will be subject to most existing qualification requirements for Resources that are not duration limited.

Ms. Duong detailed the following requirements:

- *ICAP and UCAP calculations will still apply to all resources as current practice*
- *Consistent with current rules for Generators, the NYISO will require the HSR to perform a DMNC test once every Capability Period for the HSR as a whole*
- *Consistent with current rules for Generators, if a Resource sells capacity, it has energy obligations in the Day-Ahead Market to Bid/Schedule/Notify in the Day-Ahead Market for the ICAP equivalent of the UCAP sold*
- *Consistent with current rules for Generators, HSRs must notify the NYISO and Transmission Owner of outages*

The NYISO will continue to gather and consider input from stakeholders, and will share feedback with stakeholders throughout Q3 2021. A completed market design is anticipated for presentation in Q4 2021.

The NYISO will return to a future meeting to discuss the interconnection process and CRIS requests for HSRs. To see the complete presentation, please go to:

https://www.nyiso.com/documents/20142/22794365/20210707_HSR_Capacity_Market.pdf/f3e0c31f-df9e-7fe4-096b-962638752f69

Quarterly Report on the New York ISO Electricity Markets: First Quarter of 2021

Pallas LeeVanSchaick of Potomac Economics (Potomac) presented highlights from the 2021 State of the Market (SOM) Report for the first quarter in the NYISO Markets. Each quarter, Potomac Economics, in their capacity as the Market Monitoring Unit (MMU) for the NYISO, produces a quarterly SOM Report to:

- Evaluate the performance of the markets;
- Identify market flaws or market power concerns;
- Recommend improvements in the market design.

Mr. LeeVanSchaick began by noting that NYISO energy markets performed competitively in the first quarter of 2021. Pricing was higher than the Q1 2020 and analysis of the higher pricing was discussed with stakeholders. Congestion patterns were analyzed and discussed.

The Capacity Market performed competitively and also exhibited higher prices in comparison to Q1 2020.

All-in (Total NYISO Market Revenue) was detailed and discussed with stakeholders. The complete “Quarterly Report on the New York ISO Electricity Markets: First Quarter of 2021” will be posted to the [NYISO Corporate Reports](#) page of the NYISO.

To see the complete presentation of market highlights, please go to:

https://www.nyiso.com/documents/20142/22794365/NYISO%20Quarterly%20Report_2021Q1_6-08-2021.pdf/8bf27853-a84a-e7e4-59b8-480fe138752f

Thursday, July 8, 2021

System Operations Advisory Subcommittee

NYISO Operations Report – June 2021

Peak Load

The peak load for the month was 30,919 MW, which occurred on Tuesday, June 29, 2021, HB17. Reserve requirements were as follows:

Reserve Requirement	10 Sync	Non-Sync	30 Min
For Hour	1,396	2,028	3,017
DSASP Cont.	57	0	57

Major Emergencies:

None

Alert States -- Alert State was declared on 5 occasions:

3 – ACE Greater than +/- 500 MW

1 – Exceeding Central East Voltage Contingency Limit

1 – Shortage of 10 Min Synchronized Reserve

Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYSIO or the discussions that take place at the meetings.

Alert state was declared 7 times during June of 2020

Thunder Storm Alerts

5 TSA were declared in June 2021 for a total of 19 hours

Reserve Activations – 9

There was 19 Reserve Activations during June of 2020

Emergency Actions

None

TLR3 Declared – 0 for a total of 0.0 hours

FERC Filings

July 9, 2021

On behalf of NYPA, revisions to NYPA formula rate template in the OATT to incorporate a cost containment mechanism for investments in Segment A of the AC Projects

July 8, 2021

On behalf of Transmission Owners in response to the deficiency letter issued by FERC on June 8, 2021, re: proposed tariff revisions to revise the funding methodology for certain transmission system upgrades

FERC Orders

July 6, 2021

FERC letter order accepted NYISO-National Grid joint section 205 filing of an Executed Small Generator Interconnection Agreement among the NYISO, National Grid, and Rock District Solar, SA No. 2662, effective May 18, 2021 as requested

ER21-2035-000

July 6, 2021

FERC issued Letter Order accepting the NYISO-National Grid section 205 filing of a Transmission Project Interconnection Agreement (SA No. 2611) among NYISO, National Grid, and NYPA for the Segment A Double Circuit Transmission Project, effective April 29, 2021, as requested.

ER21-1900-000

Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp