

## NYISO Consumer Interest Liaison Weekly Summary

March 1 – March 5, 2021

### Notices:

- The final version of the Transmission & Dispatch Operations Manual (M-12) has been posted to the [Manuals, Technical Bulletins & Guides webpage](#) under Manuals>Operations. All proposed changes were approved at the 02/10/21 BIC and 02/11/21 OC meetings.
- The Redline and Clean versions of the Reliability Planning Process Manual (M-26) have been posted to the [Manuals, Technical Bulletins & Guides webpage](#) under Manuals, Under Review. All proposed changes will be discussed at the upcoming March 18, 2021 OC meeting.
- On 3/1/21 the ISO/RTO Council (“IRC”) filed with the FERC, comments regarding changes to the Electric Reliability Organization (ERO) Self-Performance Assessment. View a copy of the filing [here](#), under recent filings and on FERC’s eLibrary at FERC.gov.

### Meeting Summaries:

#### Monday, March 1, 2021

#### **Transmission Planning Advisory Subcommittee**

#### Study Scopes under Consideration for Recommendation for OC Approval

Queue #1093

Clean Path New York

1300 MW Transmission

Uni-directional

Frasier Substation to Con Ed

***Recommend to the OC for approval***

#### Study Reports under Consideration for Recommendation for OC Approval

Queue #849

Somerset Load Interconnection Project

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***Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYSIO or the discussions that take place at the meetings.***

Load Interconnection  
250 MW W/S  
Niagara County, NY  
***Recommend to the OC for approval***

Queue #850  
Cayuga Load Interconnection Project  
Load Interconnection  
50 MW W/S  
Thompkins County, NY  
***Recommend to the OC for approval***

Queue #860  
Rosalen Solar Energy Center  
Solar Photovoltaic Generation Plant  
350 MW W/S  
Wayne County, NY  
***Recommend to the OC for approval***

Queue #883  
Garnet Energy Center  
Solar Photovoltaic Generation Plant  
200 MW W/S  
Cayuga County, NY  
***Recommend to the OC for approval***

Queue #939  
Far Rockaway Power Station  
Battery Energy Storage System  
30 MW W/S 4 Hour Duration  
Queens County, NY  
***Recommend to the OC for approval***

Queue #958  
EI Oceanside Project  
Offshore Wind Generation Plant  
1,000 MW W/S  
Nassau County, NY  
***Recommend to the OC for approval***

Queue #959  
EI Oceanside 2 Project  
Offshore Wind Generation Plant  
500 MW W/S Uprate to Queue #958  
Nassau County, NY  
***Recommend to the OC for approval***

Queue #965  
Yaphank Energy Storage Project  
Battery Energy Storage System  
76.86 MW W/S 8 Hour Duration  
Suffolk County, NY  
***Recommend to the OC for approval***

Queue #966  
Suffolk County Storage Project  
Battery Energy Storage System  
40.3 MW W/S 4 Hour Duration  
Suffolk County, NY  
***Recommend to the OC for approval***

Queue #974  
974 KCE NY 19 Project  
Battery Energy Storage System  
80 MW W/S 4 Hour Duration  
Orange County, NY  
***Recommend to the OC for approval***

Queue #987  
NY Wind Holbrook 2 Project  
Offshore Wind Generation Plant  
44 MW W/S Uprate to Queue #766  
Suffolk County, NY  
***Recommend to the OC for approval***

Queue #995  
Alabama Solar Park Project  
Solar Photovoltaic Generation Plant  
130 MW W/S  
Genesee County, NY  
***Recommend to the OC for approval***

**Tuesday, March 2, 2021**

**Joint Installed Capacity/Market Issues/Price Responsive Load Working Group**

**Uneconomic Production**

Zachary Stines of the NYISO presented proposed enhancements to the Uneconomic Production determination process.

The proposed definition, which is consistent with the economic and physical withholding definitions, is as follows:

*“Uneconomic production from an Electric Facility, that is, increasing the output of an Electric Facility to levels that would not be in the economic interest of the Market Party or its Affiliates in the absence of market power”*

Mr. Stines noted proposed tariff language to clarify that the NYISO does not need to demonstrate that the Market Party was exercising market power or had an economic incentive to do so, in order for uneconomic production to have occurred.

Changes to the Conduct Test and the Impact Test were detailed and discussed with stakeholders.

Mr. Stines identified the proposed updates to the Mitigation measures, employing financial sanctions, including:

- *1.5x the increase in Guarantee Payment(s) (i.e., BPCG or DAMAP) to the conduct-failing Generator and all affiliated Generators*
- *1.5x the absolute value of the congestion component of the LBMP, times the quantity of MW produced by the conduct-failing Generator*

It was noted that there would be an opportunity for consultation between NYISO and the market participant prior to applying the mitigation measures.

An appendix containing examples was provided and discussed with stakeholders for further clarification.

The tariff changes are currently scheduled for the March 2021 BIC meeting for stakeholder approval. Stakeholders requested that the NYISO reconsider the timeline. The NYISO noted the suggestion for consideration and will notify stakeholders of any changes to the schedule.

To see the complete presentation, please go to:

[https://www.nyiso.com/documents/20142/19599294/03-02-21\\_MIWG\\_UneconomicProduction\\_Final2.pdf/c3276295-c59a-5f0c-5d52-069907d1dfa3](https://www.nyiso.com/documents/20142/19599294/03-02-21_MIWG_UneconomicProduction_Final2.pdf/c3276295-c59a-5f0c-5d52-069907d1dfa3)

#### **Thursday, March 4, 2021**

#### **System Operations Advisory Subcommittee**

#### **NYISO Operations Report – February 2021**

#### **Peak Load**

The peak load for the month was 22,500 MW, which occurred on Monday, February 8, 2021, HB18. Reserve requirements were as follows:

Reserve	10 Sync	Non-Sync	30 Min
Requirement	655	1,310	1,965
For Hour	1,000	2,432	5,068
DSASP Cont.	55	0	55

#### **Major Emergencies:**

At 01:19 on 02/10/2021 a Major Emergency was declared by the NYISO Shift Supervisor when the power flow on Central East VC exceeded its 105% Voltage Transfer Limit. The Major Emergency was terminated at 01:29.

#### **Alert States** -- Alert State was declared on 5 occasions:

- 1 – ACE Greater than (+or-) 500 MW
- 3 – Exceeding Central East Voltage Contingency Limit
- 1 – Emergency Transfer Declared

Alert state was declared 2 times during February of 2020

#### **Thunder Storm Alerts**

0 TSA was declared in February 2021 for a total of 0 hours

## **Reserve Activations – 9**

There were 5 Reserve Activations during February of 2020

## **Emergency Actions**

SCR Test	Zones J/K	16:00-17:00
SCR Test	Zones A/B	17:00-18:00
SCR Test	Zones C/D/E/F/G/H/I	18:00-19:00

**TLR3 Declared** – 0 for a total of 0.0 hours

## **FERC Filings**

### **March 4, 2021**

Section 205 joint filing of a Transmission Project Interconnection Agreement (SA 2599) among the NYISO, National Grid, and New York Transco

### **March 5, 2021**

Revisions to the Coordination Agreement between ISO-NE and NYISO to remove detailed descriptions of each interconnection from Schedule A

### **March 1, 2021**

IRC comments related to Electric Reliability Organization (“ERO”) Performance assessments

## **FERC Orders**

### **March 5, 2021**

Letter Order accepting tariff revisions to remove the Notarization Requirement from Officer’s Certificate. ER21-863-000

### **March 4, 2021**

Letter Order accepting NextEra NY formula rate template and implementation protocols. ER21-900-000

## **Filings and Orders:**

[http://www.nyiso.com/public/markets\\_operations/documents/tariffviewer/index.jsp](http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp)