

NYISO Consumer Interest Liaison Weekly Summary

May 10 – May 14, 2021

Notices:

- *A new version of the 2020 Capacity Withholding Analysis has been posted on the NYISO website [here](#). The following modifications have been made to the report:*
 - *Removal of the unit Indian Point 2 (IP2) - Entergy Nuclear Power Marketing LLC - from Unoffered MWs in May 2020 as it had retired on April 30th, 2020*
 - *Corrections to clerical error in the computation of ROS Unoffered and Offered but Unsold Capacity MW by Type of MP (Table 3)*
 - *For the ease of review and referencing added page numbers*
- *The NYISO Joint Board of Directors and Management Committee meeting will be held June 14 –15, 2021 via Webex. This event is a key component of the NYISO's Strategic Planning process and provides Stakeholders an opportunity to interact with NYISO Board members on emerging topics identified by the Committee Chairs, working in concert with Stakeholders. The discussion topics for this year's meeting are:*
 - **Topic 1:** Supporting Resource Adequacy through the Capacity Market
 - **Topic 2:** The Role of Emerging Technologies*The NYISO is working collaboratively with the Committee Chairs to develop briefing materials to assist in facilitating a robust discussion. This material will be sent out to attendees in advance of the event. **Registration is required for this event.** Please submit your RSVP by May 14 [here](#). Please contact Leigh Bullock at lbullock@nyiso.com or 518-461-2645 with questions*

Meeting Summaries:

Monday, May 10, 2021

Business Issues Committee

Motion #1:

Motion to approve the April 14, 2021 BIC meeting minutes.

Motion passed unanimously.

Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYISO or the discussions that take place at the meetings.

Motion #2:

The Business Issues Committee (“BIC”) hereby approves the revisions to the Installed Capacity Manual as presented and discussed at the BIC meeting on May 10, 2021.

Motion passed unanimously.

Motion #3:

The Business Issues Committee (“BIC”) hereby approve the proposed modifications to the Regulation Movement Multiplier as discussed at the April 29, 2021 Market Issues Working Group meeting and presented at the May 10, 2021 Business Issues Committee meeting.

Motion passed unanimously.

Thursday, May 13, 2021

Operating Committee

Motion #1:

The Operating Committee has reviewed Con Edison’s procedures for compliance with Application No. 69 of the NYSRC Rule I-R3, and hereby approves such procedures as presented and discussed at the May 13, 2021 meeting.

The motion passed unanimously by show of hands.

Motion #2:

The Operating Committee (OC) hereby approves the Summer 2021 Operating Study as presented and discussed at the May 13, 2021 meeting.

The motion passed unanimously by show of hands.

Motion #3:

The Operating Committee (OC) hereby approves the 2021 Fault Current Assessment as presented and discussed at the May 13, 2021 meeting.

The motion passed unanimously by show of hands.

Motion #4a:

The Operating Committee (OC) hereby approves the Q#680 Long Island Offshore Wind Interconnection System Reliability Impact Study report as presented and discussed at the May 13, 2021 OC meeting, provided, however, Q#680 Long Island Offshore Wind and Q#792 Long Island Offshore Wind Connection are alternative projects to each other and the Developer may only proceed with the Class Year Interconnection Facilities Study and accept cost allocation for only one of the two projects.

The motion passed unanimously by show of hands.

Motion #4b:

The Operating Committee (OC) hereby approves the Q#792 Long Island Offshore Wind Connection Interconnection System Reliability Impact Study report as presented and discussed at the May 13, 2021 OC meeting, provided, however, Q#680 Long Island Offshore Wind and Q#792 Long Island Offshore Wind Connection are alternative projects to each other and the Developer may only proceed with the Class Year Interconnection Facilities Study and accept cost allocation for only one of the two projects.

The motion passed unanimously by show of hands.

Motion #5a:

The Operating Committee (OC) hereby approves the Q#767 NY Wind Gowanus Interconnection System Reliability Impact Study scope as presented and discussed at the May 13, 2021 OC meeting.
The motion passed unanimously by show of hands.

Motion #5b:

The Operating Committee (OC) hereby approves the Q#1012 Suffolk County Storage II Interconnection System Reliability Impact Study scope as presented and discussed at the May 13, 2021 OC meeting.
The motion passed unanimously by show of hands.

Motion #5c:

The Operating Committee (OC) hereby approves the Q#1036 Mainesburg ESS Interconnection System Reliability Impact Study scope as presented and discussed at the May 13, 2021 OC meeting.
The motion passed unanimously by show of hands.

Motion #5d:

The Operating Committee (OC) hereby approves the Q#1048 Declaration Energy Center Interconnection System Reliability Impact Study scope as presented and discussed at the May 13, 2021 OC meeting.
The motion passed unanimously by show of hands.

Motion #5e:

The Operating Committee (OC) hereby approves the Q#1089 Flat Creek Solar Interconnection System Reliability Impact Study scope as presented and discussed at the May 13, 2021 OC meeting.
The motion passed unanimously by show of hands

Thursday, May 13, 2021

Budget and Priorities Working Group

Response Rates and Ancillary Services

Paul Cahill of Cricket Valley Energy Center proposed a project to update the NYISO Ancillary Services market. Mr. Cahill noted that the current NYISO Market Design needs to be updated as technology has improved. Resources are now capable of providing different response rates over various portions of the full output range.

Mr. Cahill provided an example of a new resource with the ability to provide multiple response rates and not being compensated for the full potential. Some stakeholders provided additional examples in support of the proposal.

The proposal is to improve resource response rates modeling to allow more suppliers to provide the required ancillary services of reserves and regulation. The NYISO noted that it will reach out to Cricket Valley to discuss the possible inclusion of this proposal into an existing project.

To see the complete presentation, please go to:

<https://www.nyiso.com/documents/20142/21475199/NYISO%20Response%20Rate%20and%20Ancillary%20Service%20May%202021.pdf/7a618585-f762-2451-3e04-e284eae46523>

Proposed 2022 Market Projects

Brian Hurysz of the NYISO presented the 2022 Market Project Candidates for project survey scoring. Mr. Hurysz led a review of the Project Prioritization Process and timeline prior to presenting the project candidates.

A total of 6 mandated and continuing projects were highlighted in the discussion of the 40 project candidates. Mr. Hurysz detailed the 34 projects that will be subject to the stakeholder scoring survey. Project descriptions were included in the meeting materials for stakeholder review.

Written feedback on project descriptions and project type categorization may be provided prior to May 18, 2021 for consideration in the May 27, 2021 presentation and can be sent to Brian Hurysz at bhurysz@nyiso.com or (518) 461-6405. Stakeholder advocacy and the draft scoring survey are scheduled for May 27, 2021 BPWG. To see the complete presentation, please go to:

<https://www.nyiso.com/documents/20142/21475199/Proposed%202022%20Market%20Projects.pdf/c86a0930-9f12-f815-3cc2-e06078dd6be8>

Proposed 2022 Enterprise Projects

Brian Hurysz of the NYISO presented the 2022 Enterprise Project Candidates. The enterprise projects are not subject to the stakeholder project candidate scoring survey.

Mr. Hurysz identified 10 enterprise projects that will be continued in 2021 prior to reviewing 34 additional projects proposed for consideration.

Written feedback on project descriptions and project type categorization may be provided prior to May 18, 2021 for consideration in the May 27, 2021 presentation and can be sent to Brian Hurysz at bhurysz@nyiso.com or (518) 461-6405. To see the complete presentation, please go to:

[https://www.nyiso.com/documents/20142/21475199/Proposed%202022%20Enterprise%20Projects.p
df/70253903-da21-961f-8a9f-494643470f12](https://www.nyiso.com/documents/20142/21475199/Proposed%202022%20Enterprise%20Projects.pdf/70253903-da21-961f-8a9f-494643470f12)

FERC Filings

May 14, 2021

NYISO informational filing re: interconnection study metrics for the first quarter of 2021 consistent with the requirements of Order Nos. 845 and 845-A.

May 14, 2021

NYISO, NYSEG joint 205 filing of an Executed Amended and Restated Small Generator Interconnection Agreement Among the NYISO, NYSEG, and Puckett Solar, SA No 2545

May 13, 2021

Joint NYISO-National Grid Section 205 filing of a Transmission Project Interconnection Agreement (SA No. 2611) among NYISO, National Grid, and NYPA for the Segment A Double Circuit Transmission Project

May 10, 2021

NYISO post technical conference comments regarding Offshore Wind Integration in RTOs/ISOs

FERC Orders

May 10, 2021

FERC letter order accepted joint Transmission Project Interconnection Agreement (SA 2603) among the NYISO, NYPA and NextEra Energy Transmission New York, effective February 26, 2021 as requested.

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ER21-1366-000

Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp