

Monthly Report

A Report by the
New York Independent System Operator

March 2021

Table of Contents

Operations Performance Metrics Report

Market Operation's Report

Daily Loads

Regulatory Filings

Operations Performance Metrics Monthly Report



March 2021 Report

Operations & Reliability Department New York Independent System Operator

Prepared by NYISO Operations Analysis and Services, based on settlements initial invoice data collected on or before April 8, 2021.

Table of Contents

- ◆ **Highlights**
 - *Operations Performance*

- ◆ **Reliability Performance Metrics**
 - *Alert State Declarations*
 - *Major Emergency State Declarations*
 - *IROL Exceedance Times*
 - *Balancing Area Control Performance*
 - *Reserve Activations*
 - *Disturbance Recovery Times*
 - *Load Forecasting Performance*
 - *Wind Forecasting Performance*
 - *Wind Performance and Curtailments*
 - *BTM Solar Performance*
 - *BTM Solar Forecasting Performance*
 - *Net Load Forecasting Performance*
 - *Lake Erie Circulation and ISO Schedules*

- ◆ **Broader Regional Market Performance Metrics**
 - *PAR Interconnection Congestion Coordination Monthly Value*
 - *PAR Interconnection Congestion Coordination Daily Value*
 - *Regional Generation Congestion Coordination Monthly Value*
 - *Regional Generation Congestion Coordination Daily Value*
 - *Regional RT Scheduling - PJM Monthly Value*
 - *Regional RT Scheduling - PJM Daily Value*

- ◆ **Market Performance Metrics**
 - *Monthly Statewide Uplift Components and Rate*
 - *RTM Congestion Residuals Monthly Trend*
 - *RTM Congestion Residuals Daily Costs*
 - *RTM Congestion Residuals Event Summary*
 - *RTM Congestion Residuals Cost Categories*
 - *DAM Congestion Residuals Monthly Trend*
 - *DAM Congestion Residuals Daily Costs*
 - *DAM Congestion Residuals Cost Categories*
 - *NYCA Unit Uplift Components Monthly Trend*
 - *NYCA Unit Uplift Components Daily Costs*
 - *Local Reliability Costs Monthly Trend & Commitment Hours*
 - *TCC Monthly Clearing Price with DAM Congestion*
 - *ICAP Spot Market Clearing Price*
 - *UCAP Awards*

March 2021 Operations Performance Highlights

- Peak load of 20,795 MW occurred on 03/02/2021 HB 18
- All-time winter capability period peak load of 25,738 MW occurred on 1/7/2014 HB 18
- 0 hours of Thunder Storm Alerts were declared
- 0 hours of NERC TLR level 3 curtailment
- To reduce risks from COVID-19, the NYISO continues to take several actions to maintain critical business operations and protect the health and well-being of our employees and stakeholders.
- Construction has commenced on Western NY Public Policy Transmission, “Empire State Line”, and AC Transmission Public Policy Segment A & Segment B. Construction work will require outages of existing transmission circuits throughout 2021 and 2022. Transmission line outages during the summer period can be recalled on short notice for heat wave conditions.

The following table identifies the estimated production cost savings associated with the Broader Regional Market initiatives.

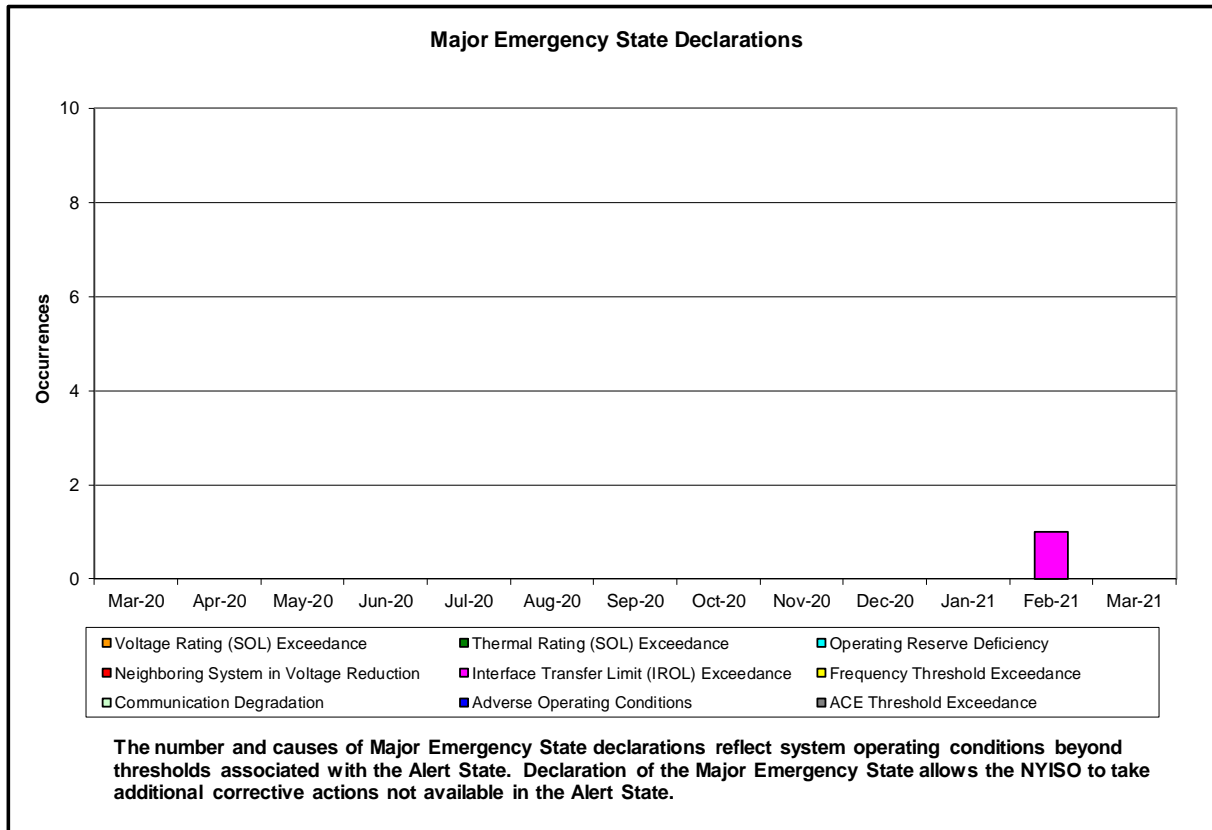
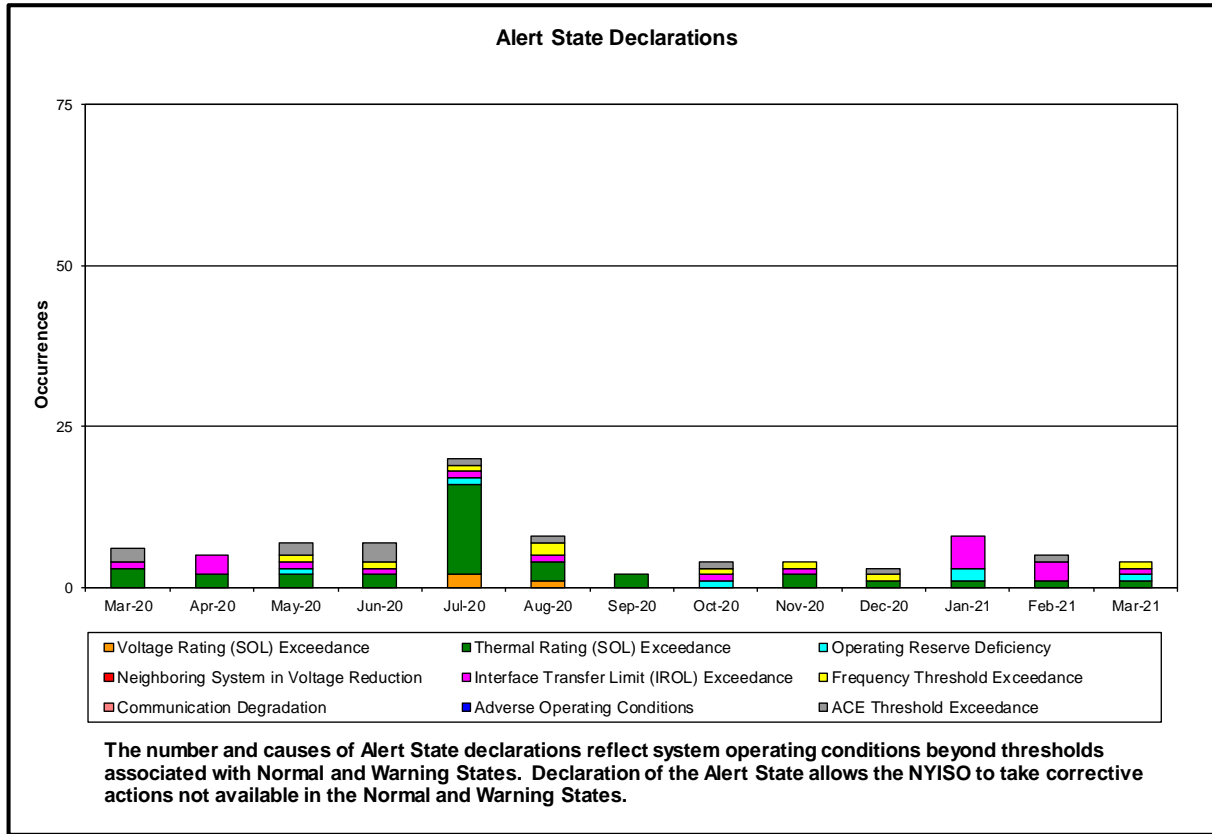
	Current Month Value (\$M)	Year-to-Date Value (\$M)
NY Savings from PJM-NY Congestion Coordination	\$1.52	\$5.17
NY Savings from PJM-NY Coordinated Transaction Scheduling	\$0.19	\$1.65
NY Savings from NE-NY Coordinated Transaction Scheduling	(\$1.14)	(\$2.73)
Total NY Savings	\$0.57	\$4.09
Regional Savings from PJM-NY Coordinated Transaction Scheduling	\$0.21	\$1.18
Regional Savings from NE-NY Coordinated Transaction Scheduling	(\$0.15)	(\$0.48)
Total Regional Savings	\$0.06	\$0.70

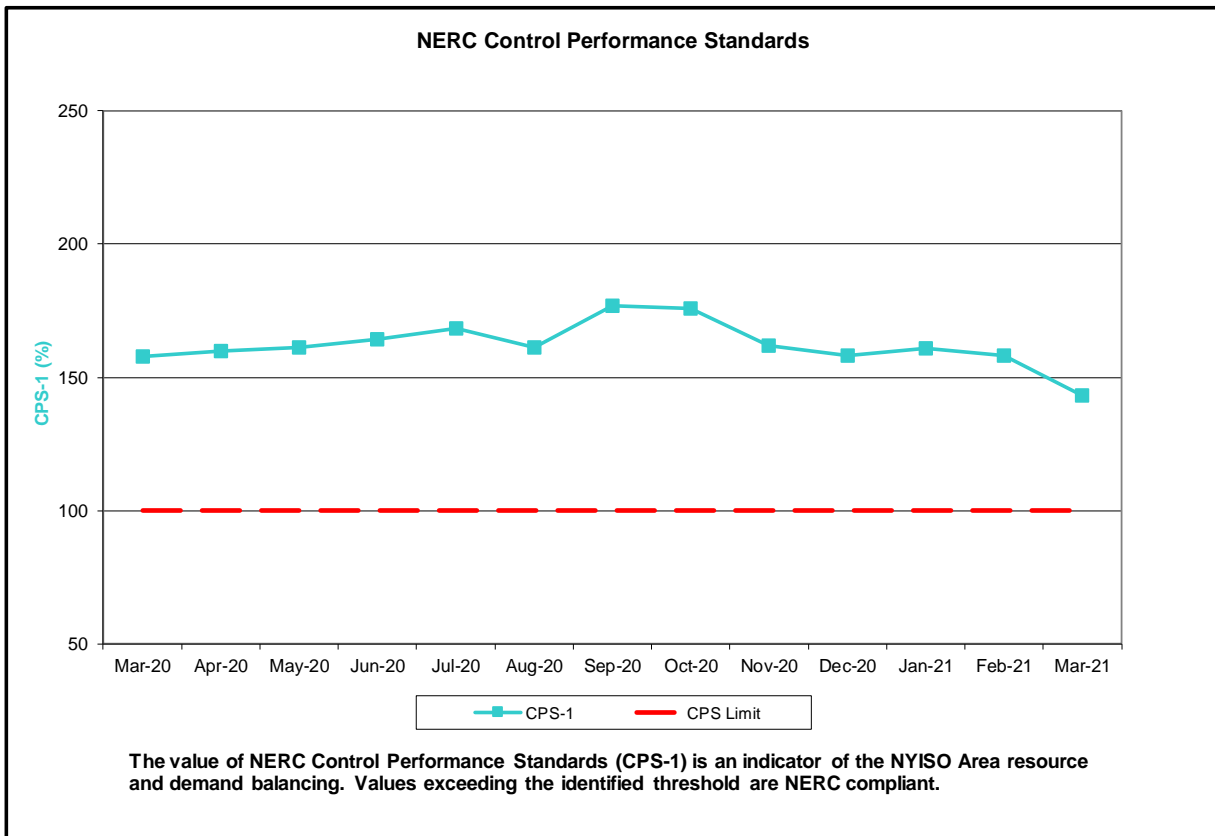
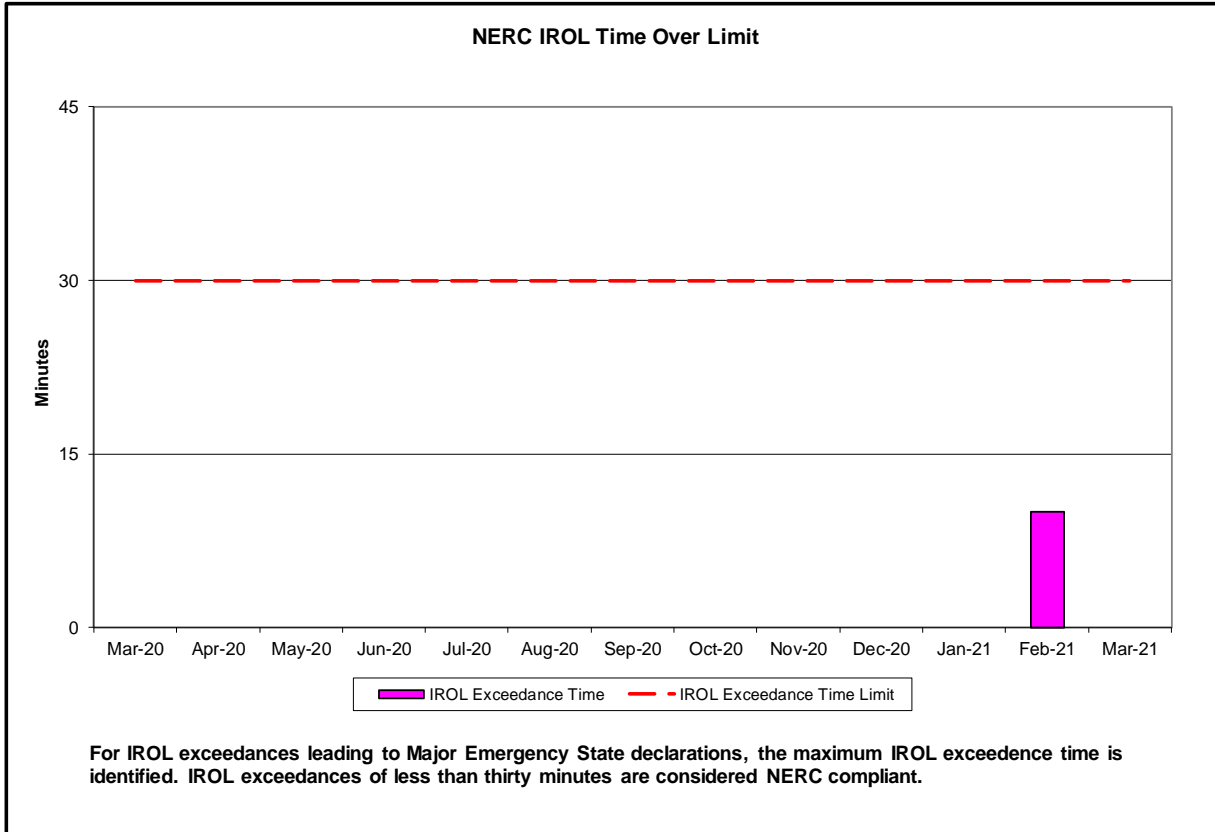
- Statewide uplift cost monthly average was \$0.00/MWh.
- The following table identifies the Monthly ICAP spot market prices and the price delta.

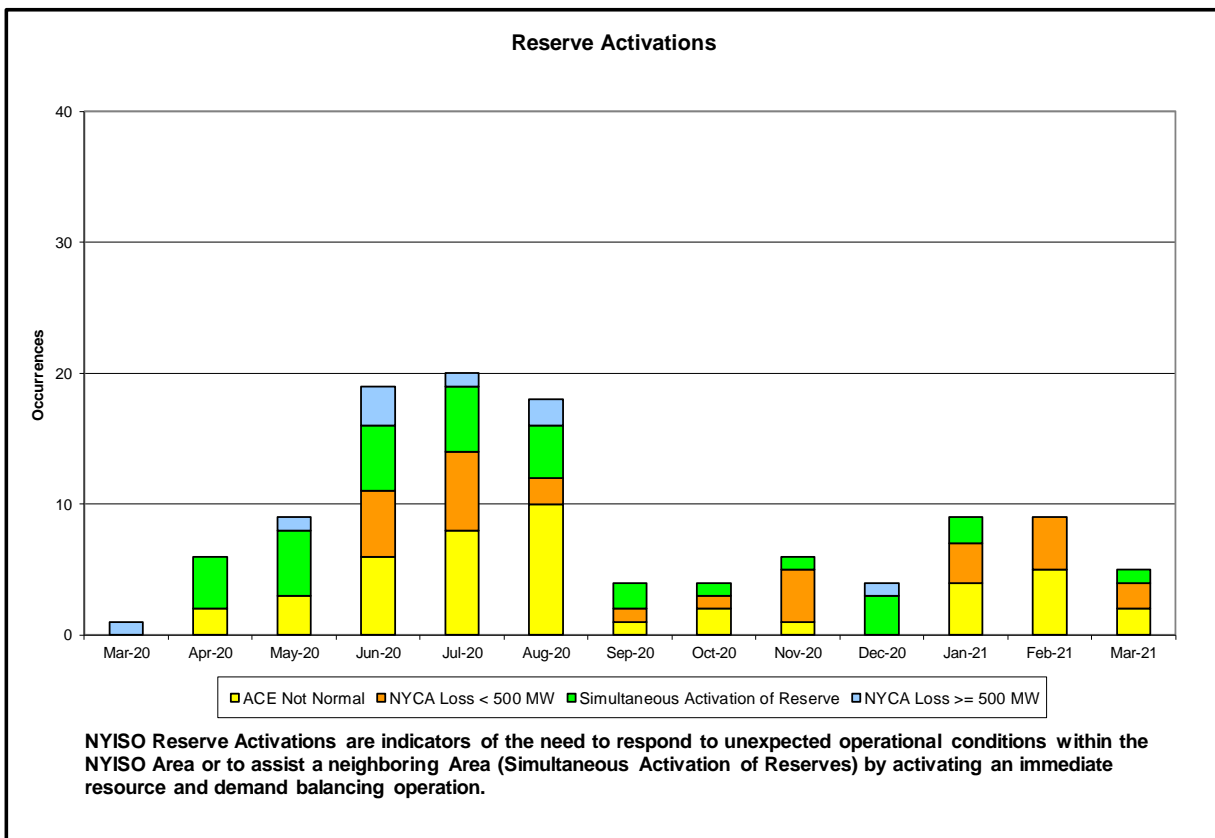
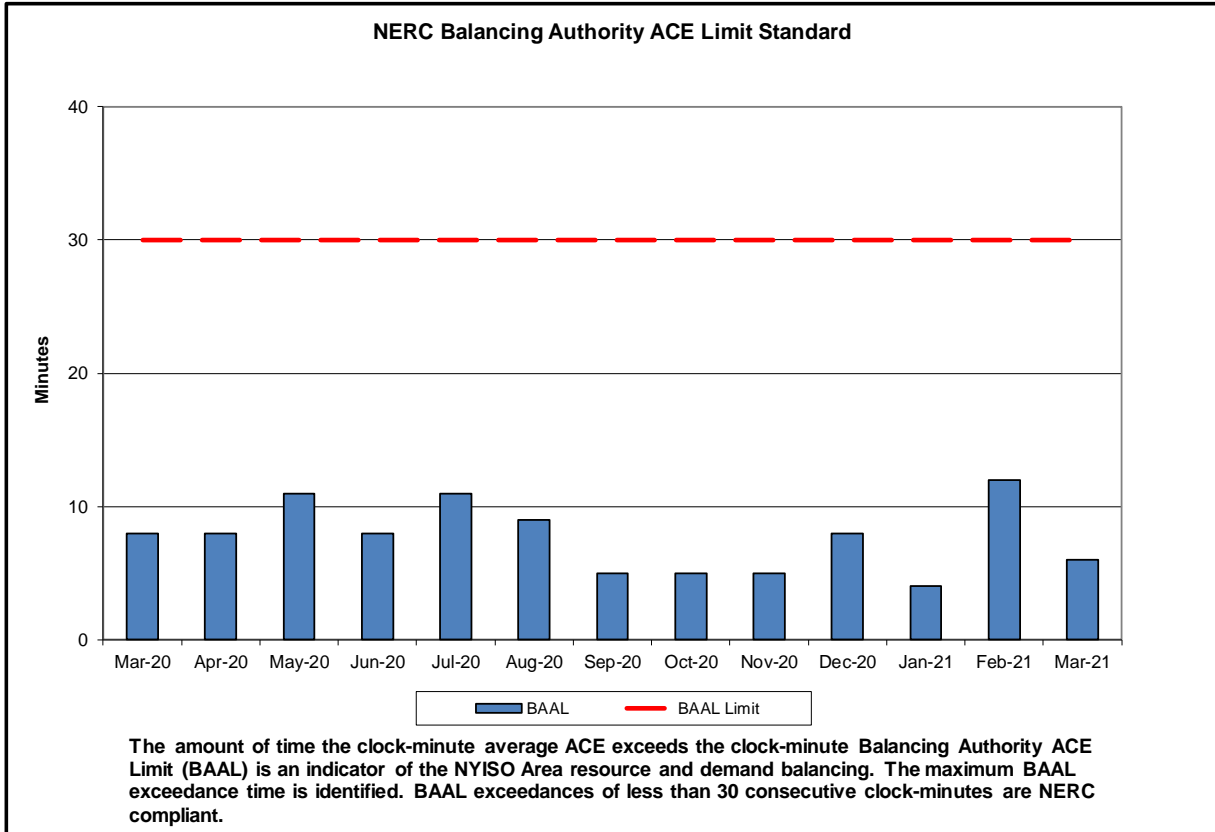
Spot Auction Price Results	NYCA	Lower Hudson Valley Zones	New York City Zone	Long Island Zone
April 2021 Spot Price	\$0.89	\$0.89	\$8.44	\$0.89
March 2021 Spot Price	\$0.89	\$0.89	\$8.71	\$0.89
Delta	\$0.00	\$0.00	(\$0.27)	\$0.00

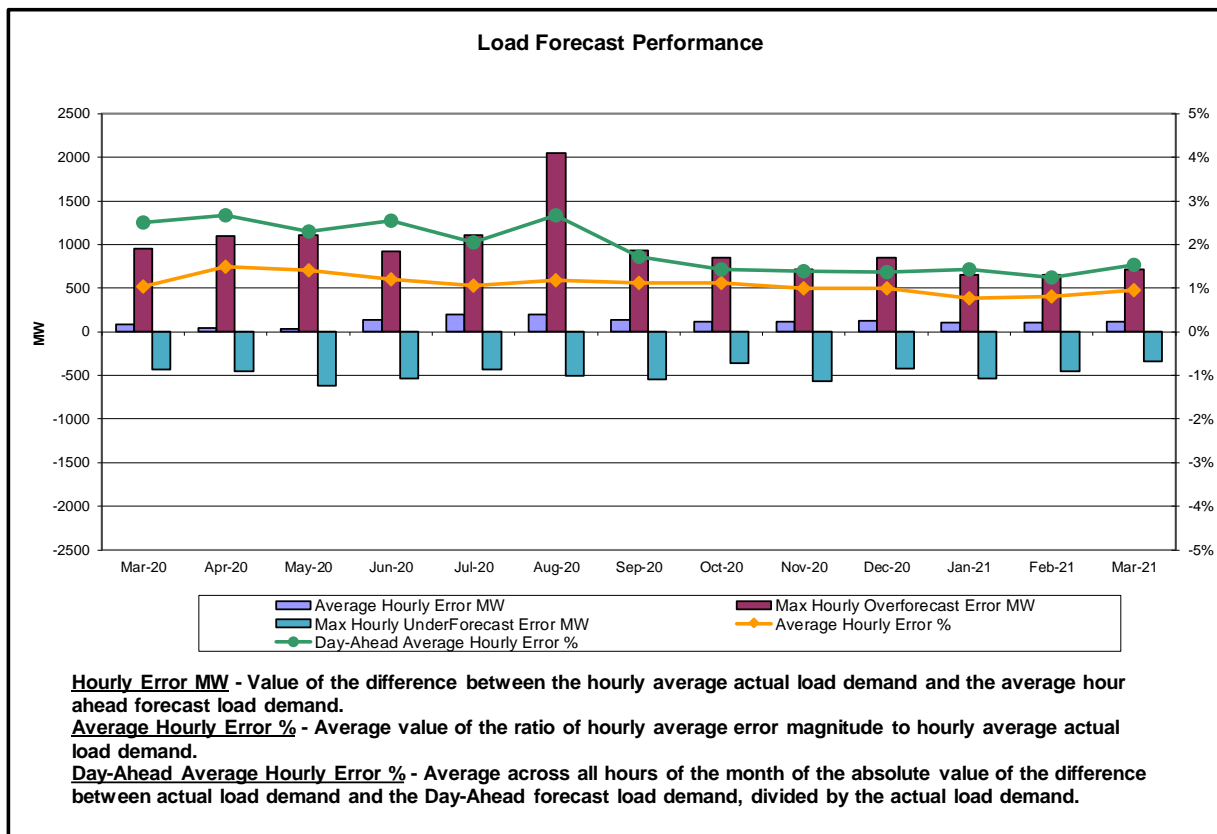
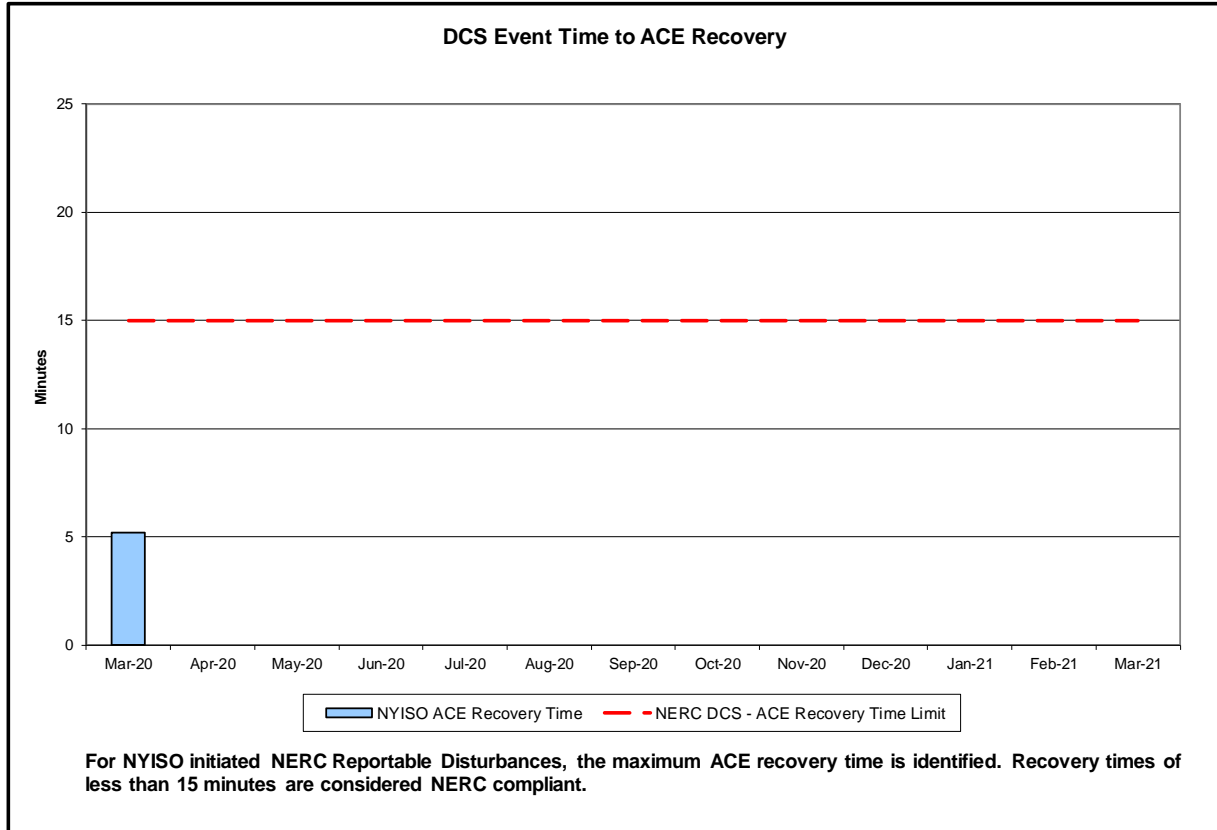
- NYC - Price decreased (\$0.27) due to an increase in generation UCAP and decrease in unoffered MWs

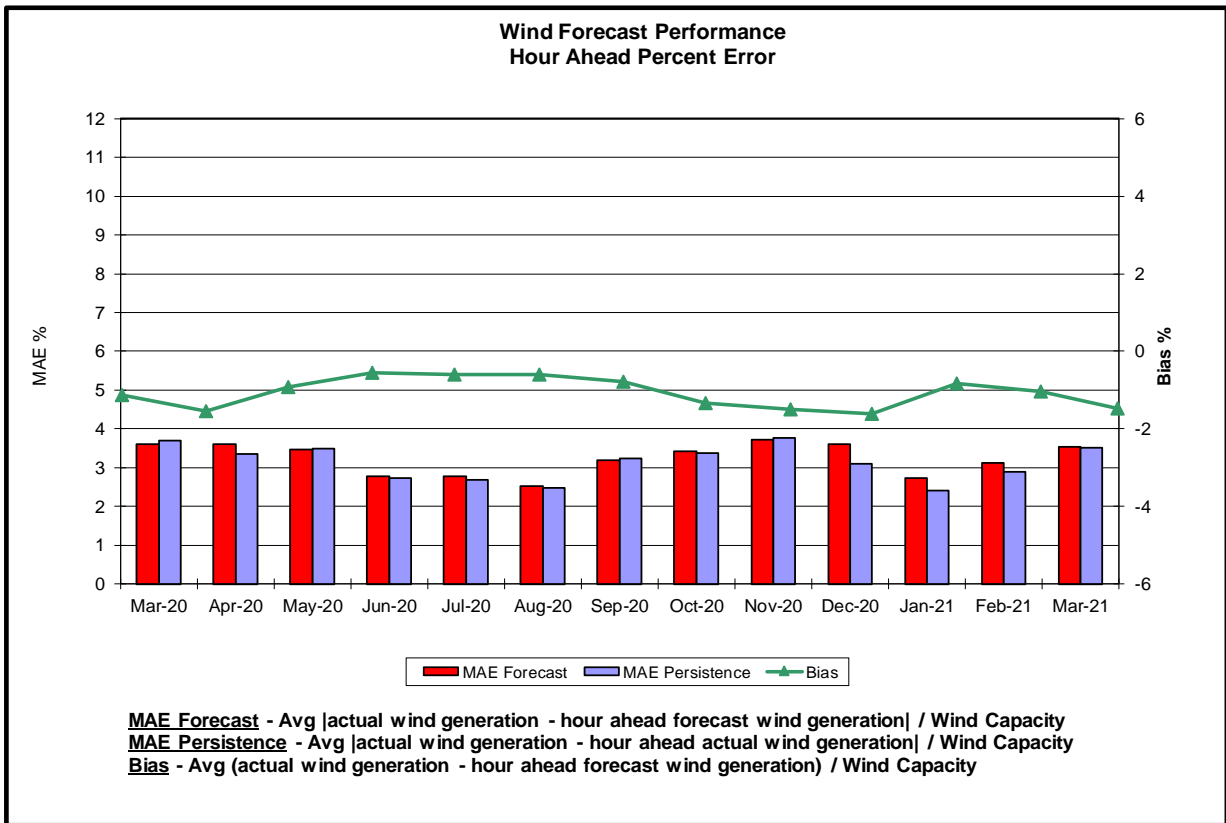
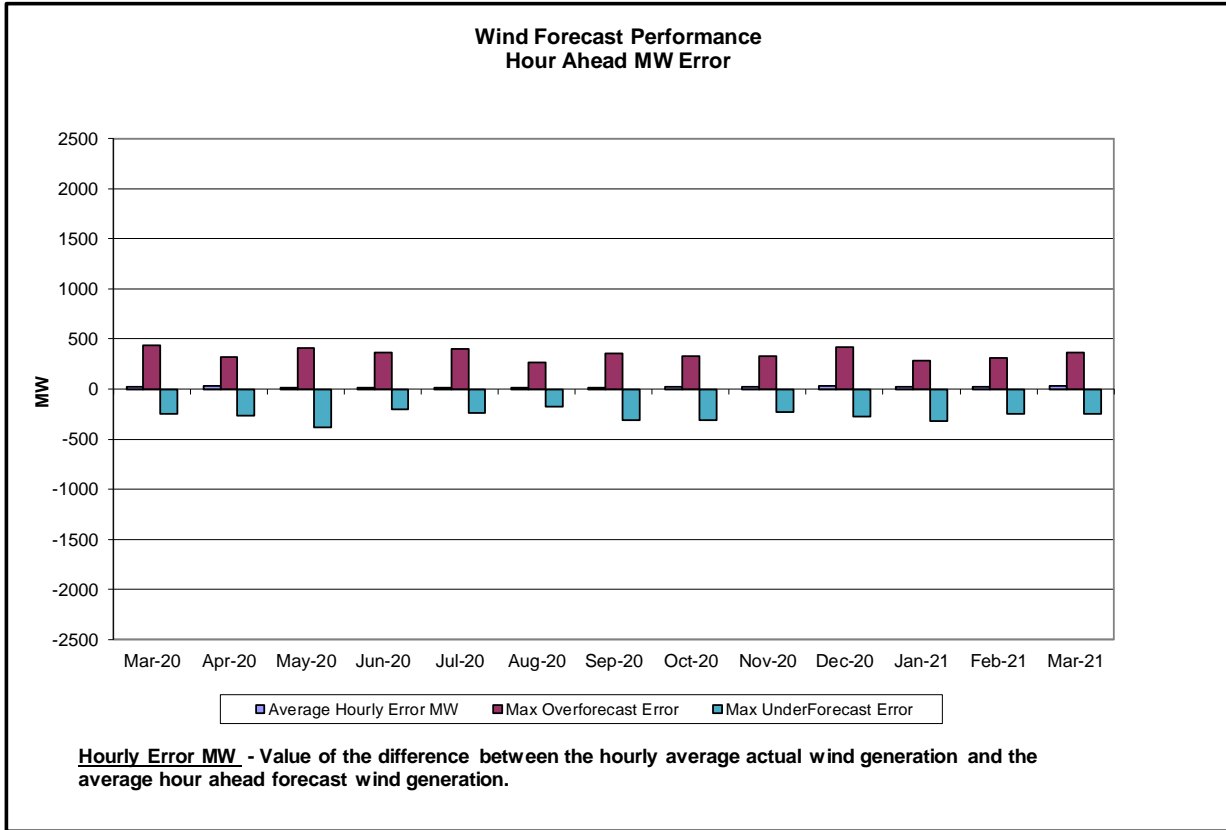
Reliability Performance Metrics

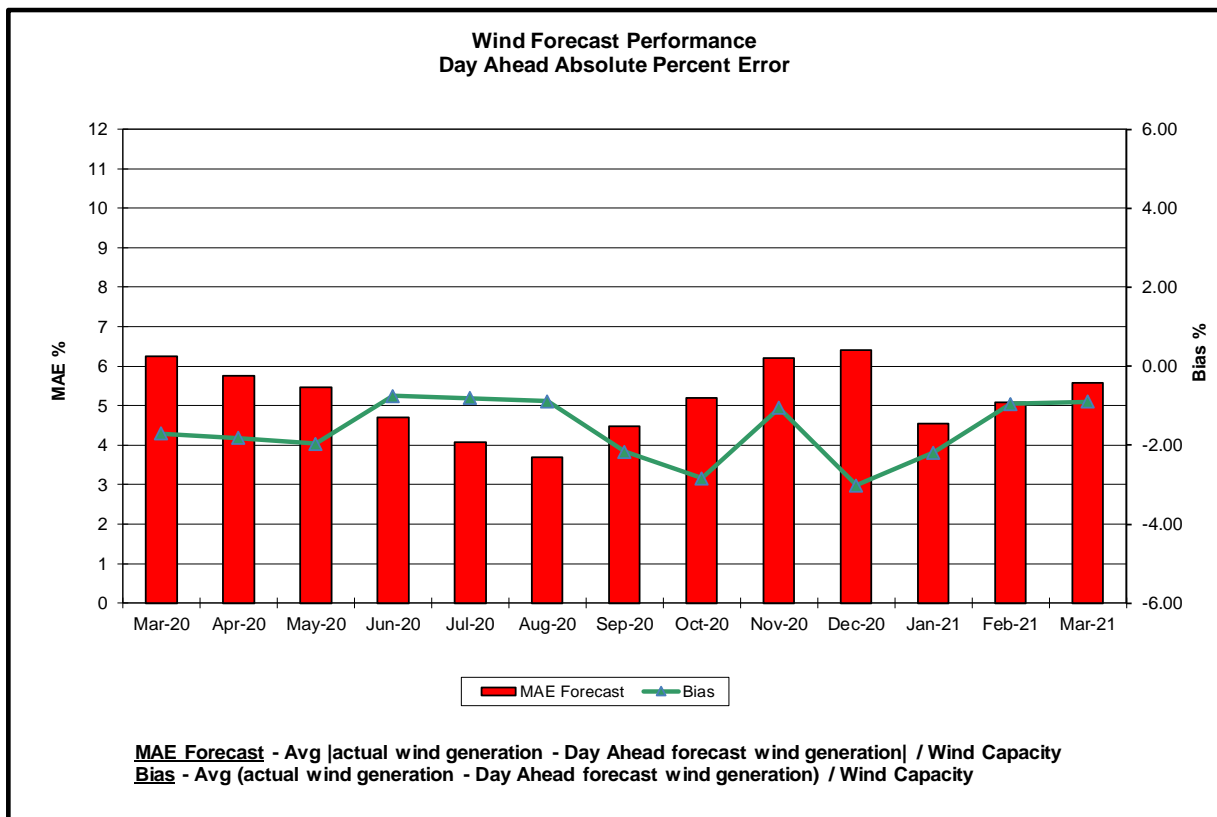
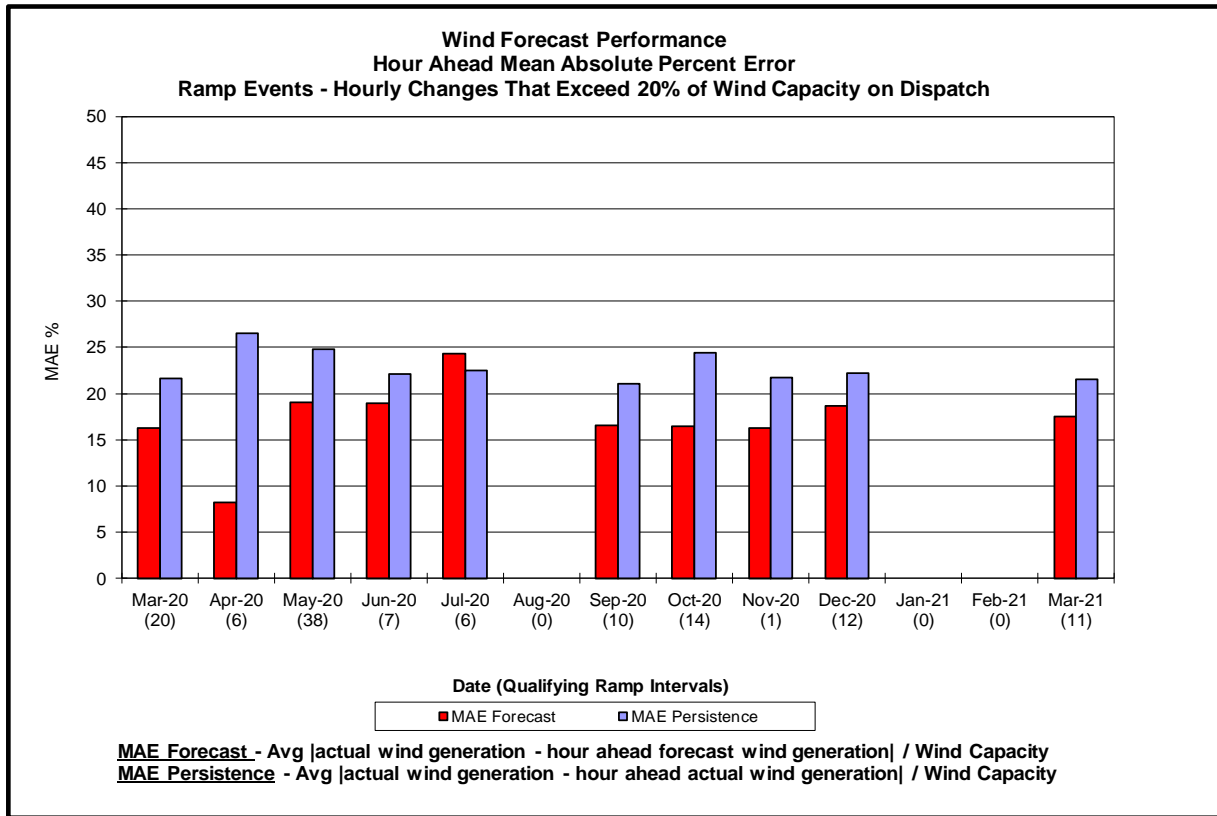


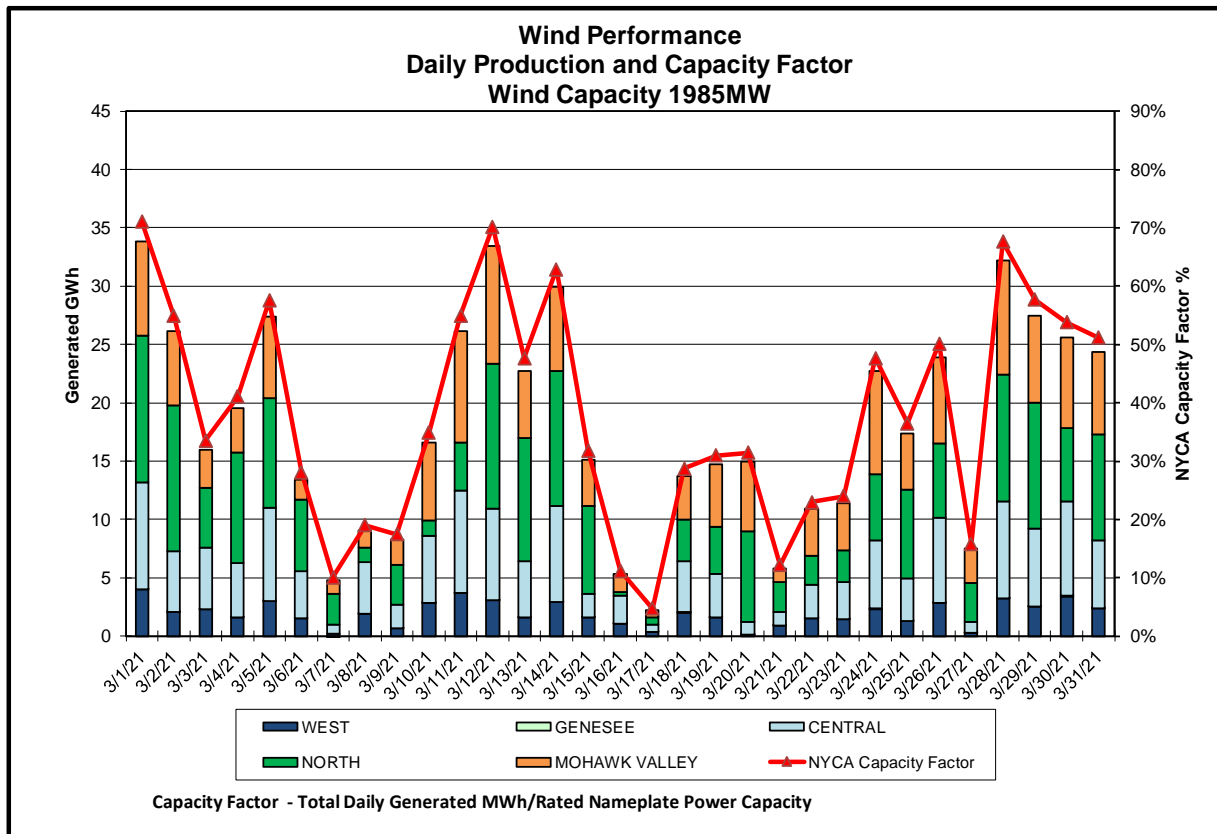
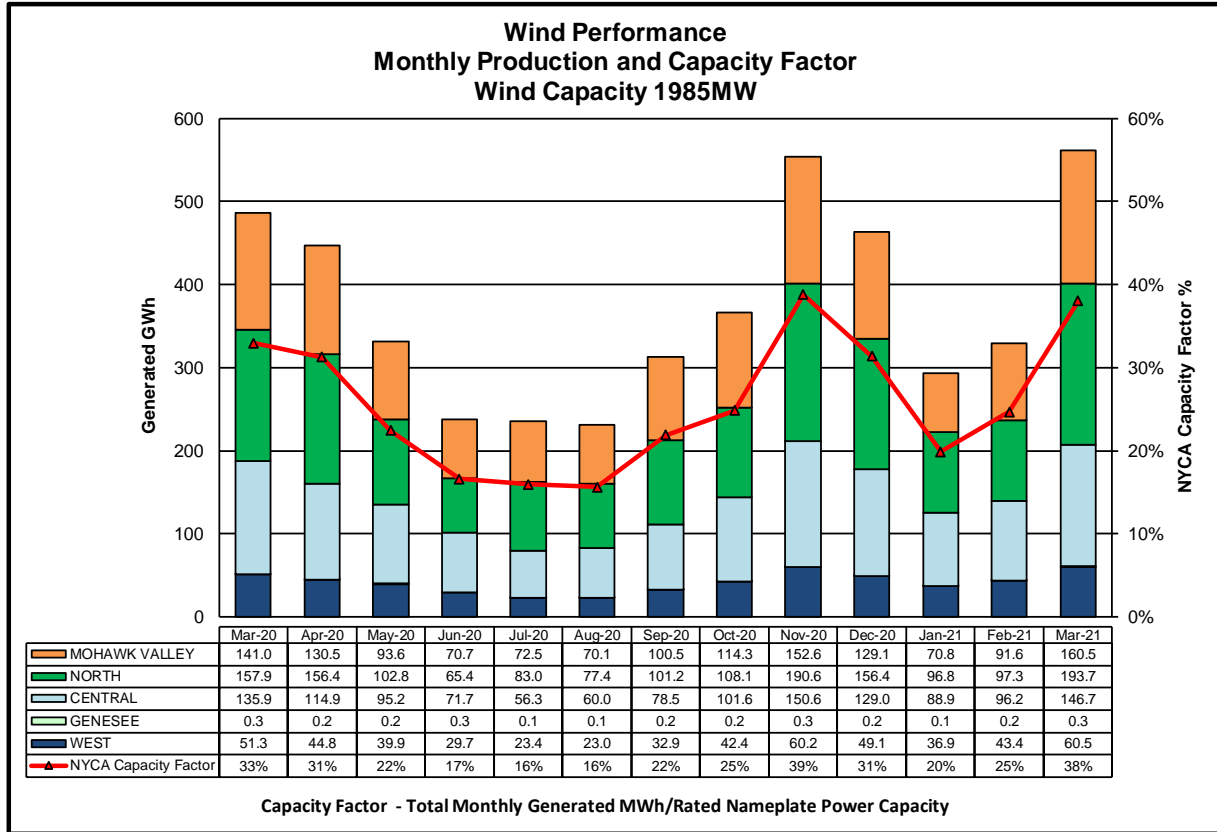


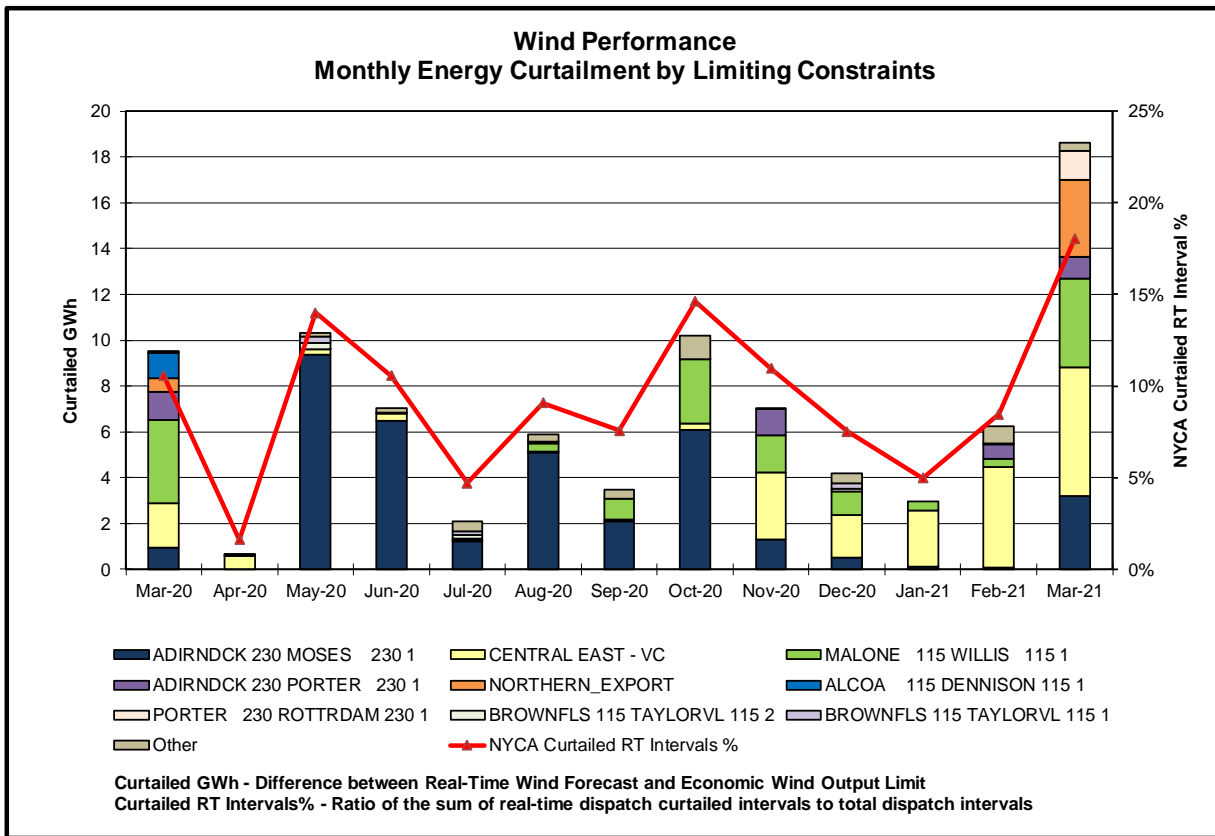
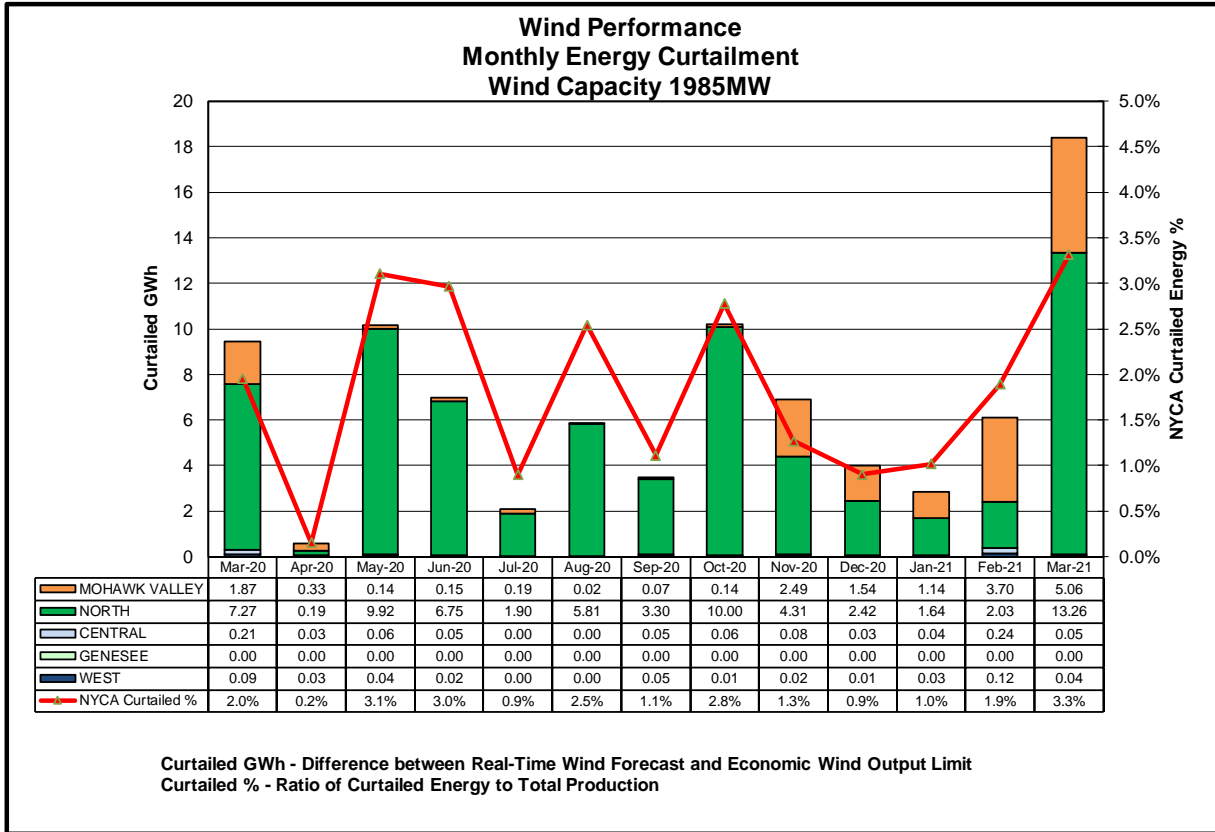


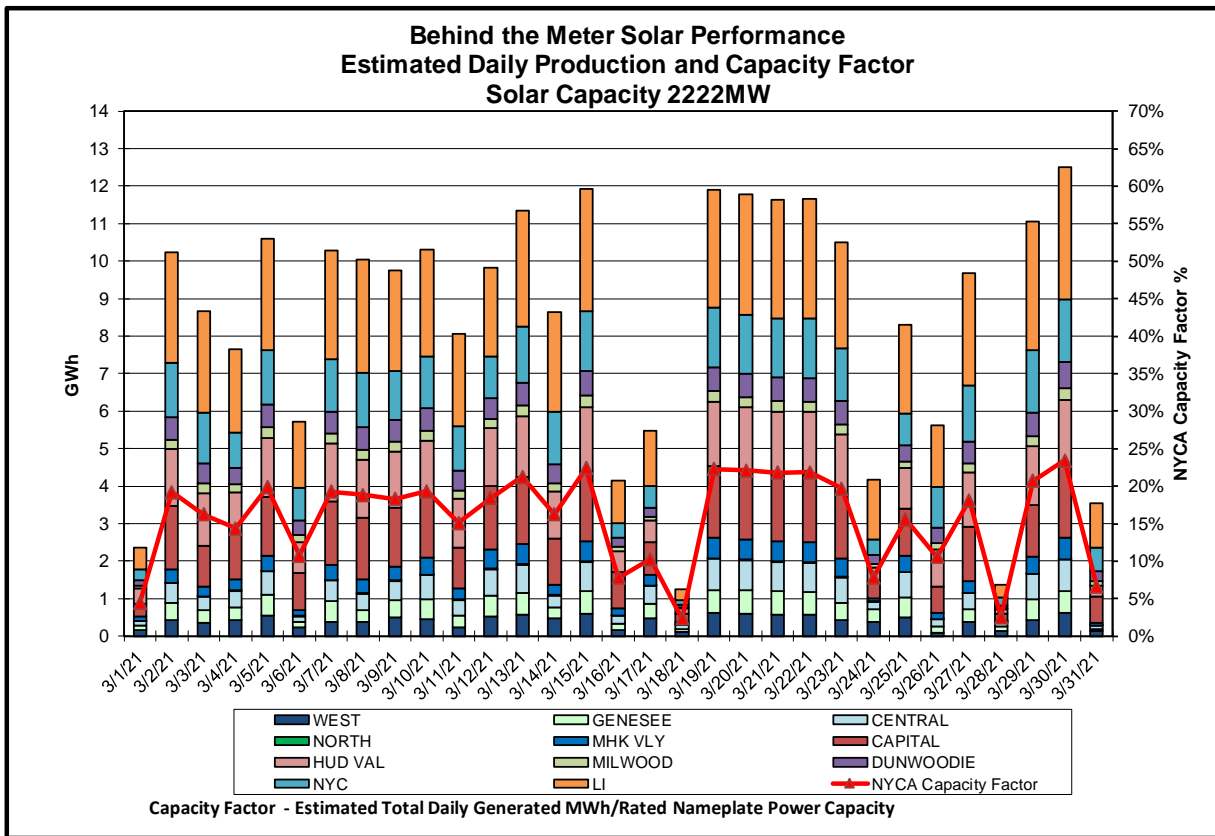
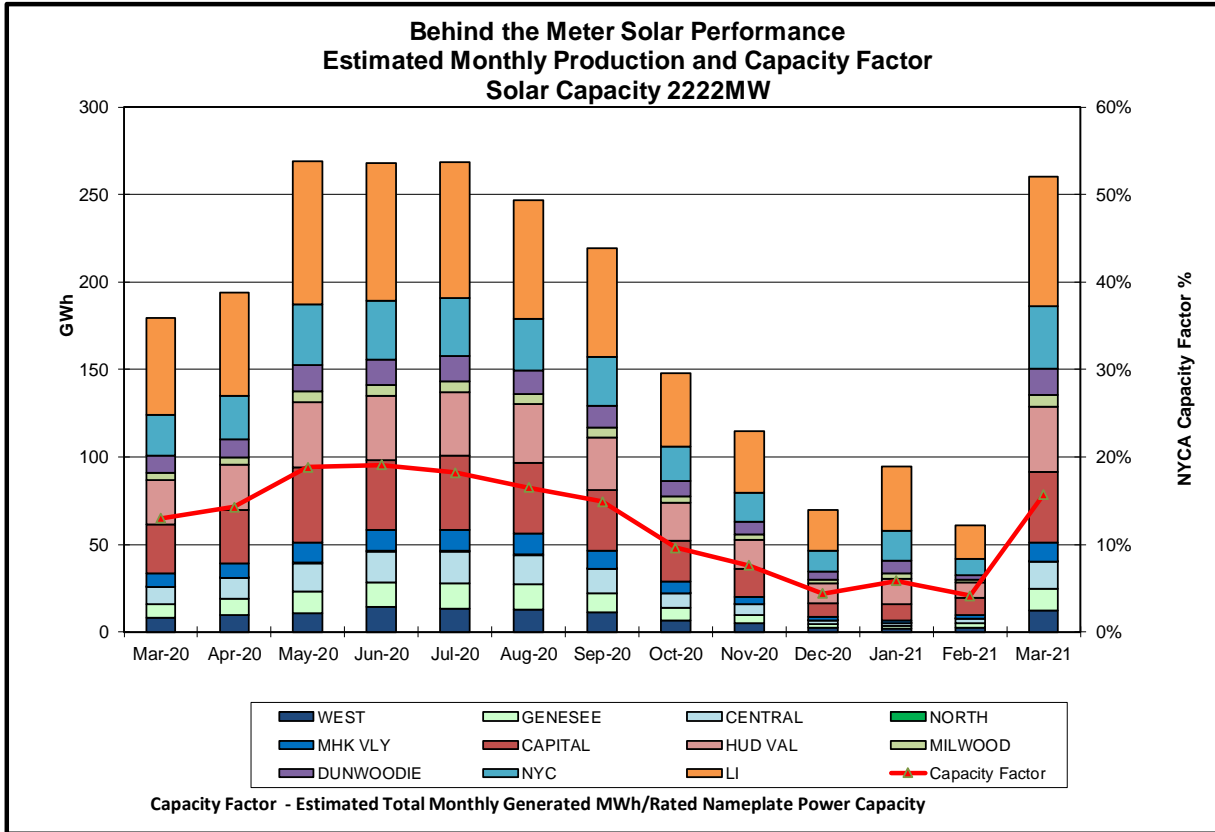


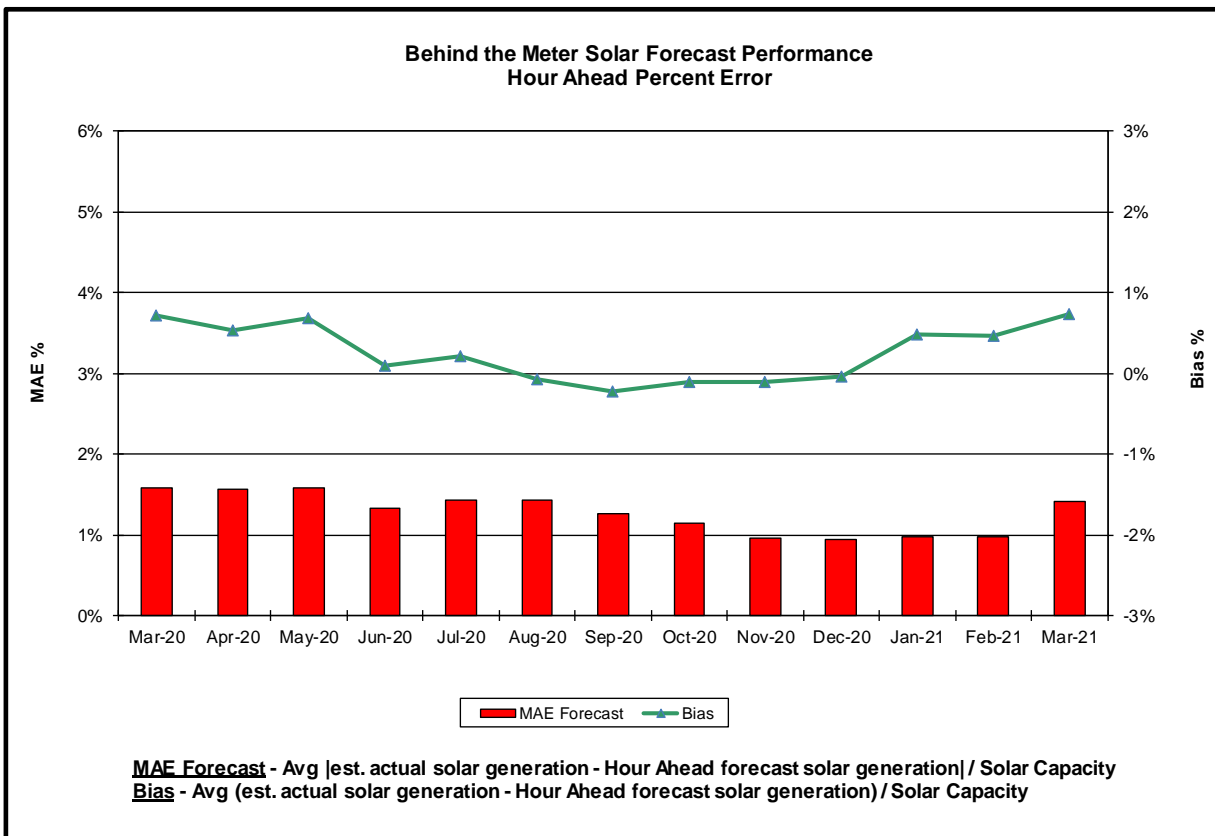
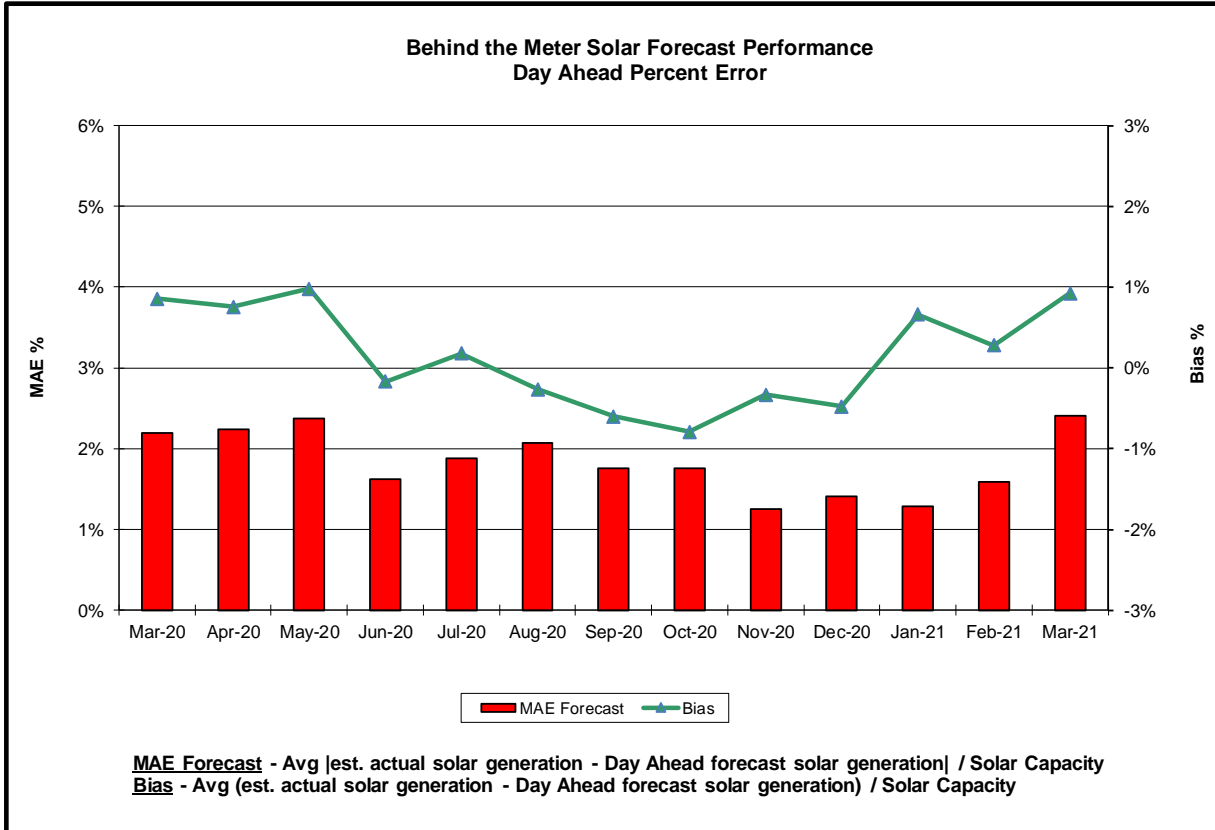


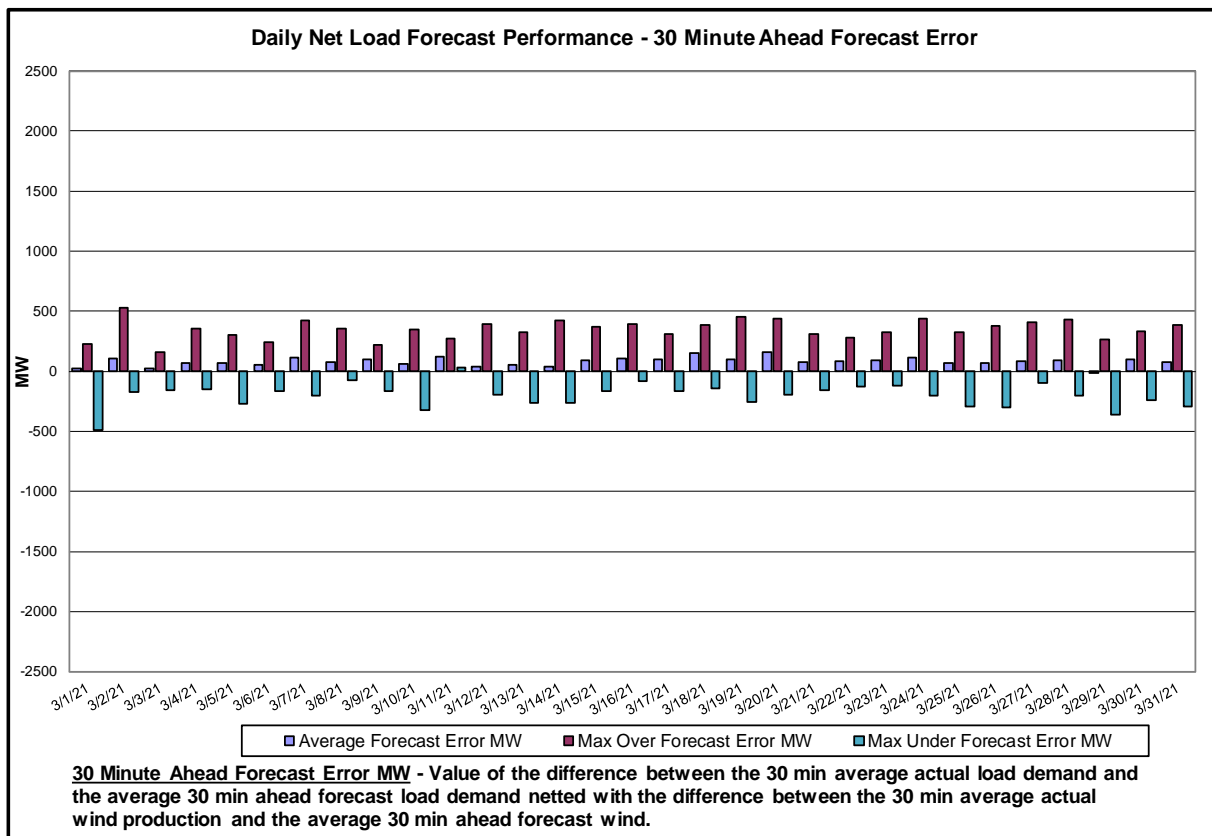
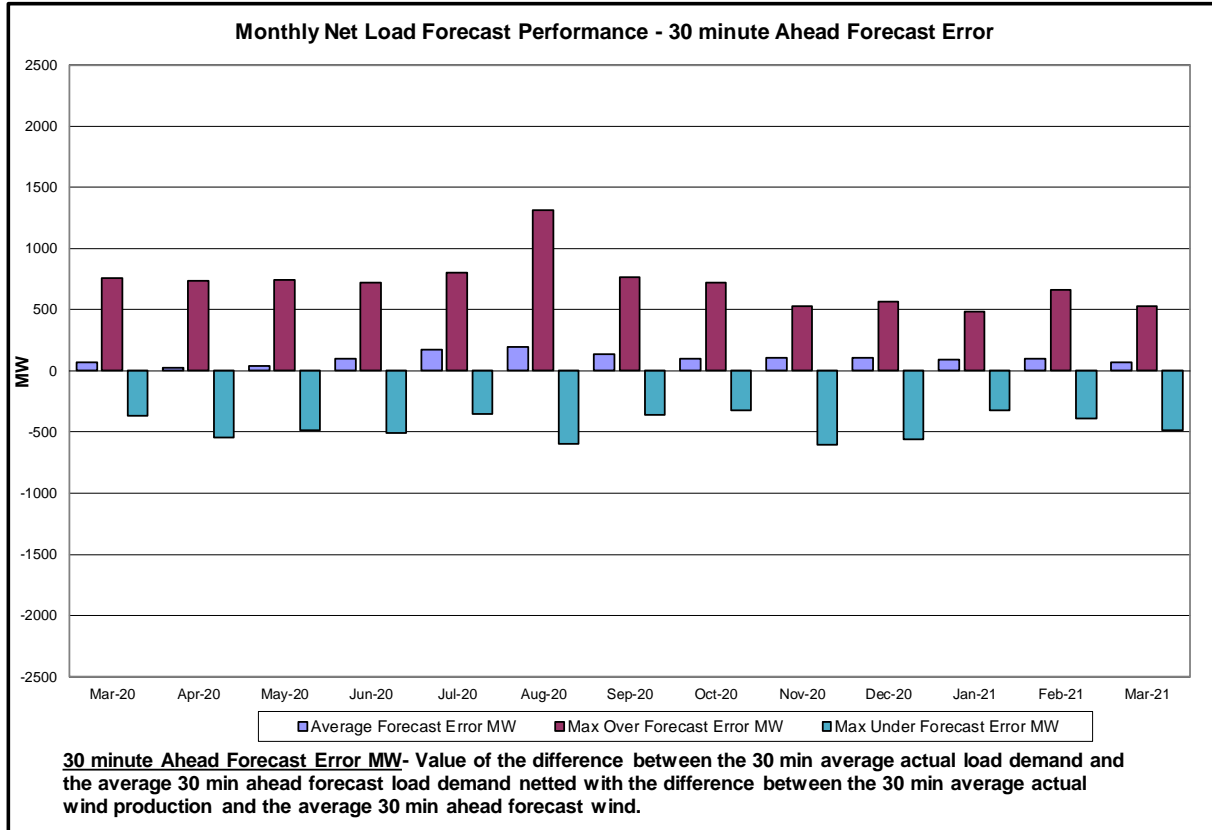


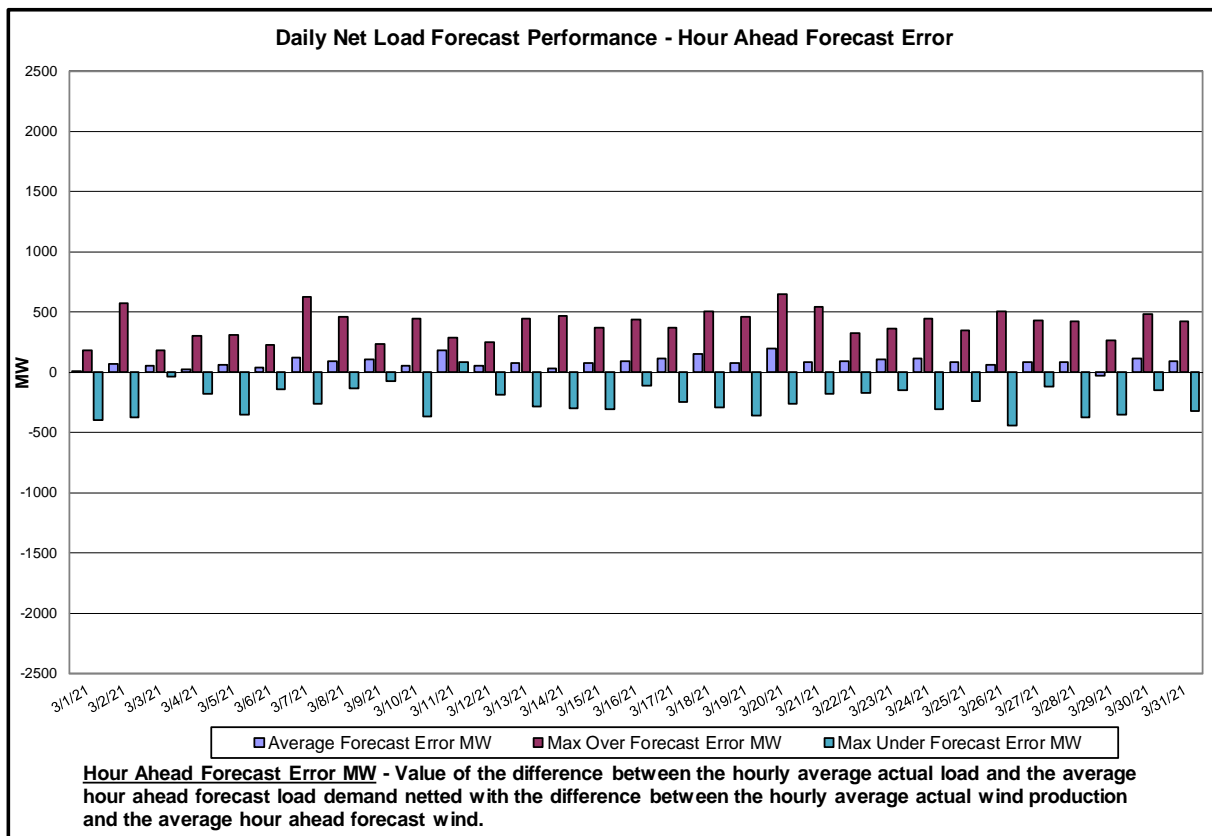
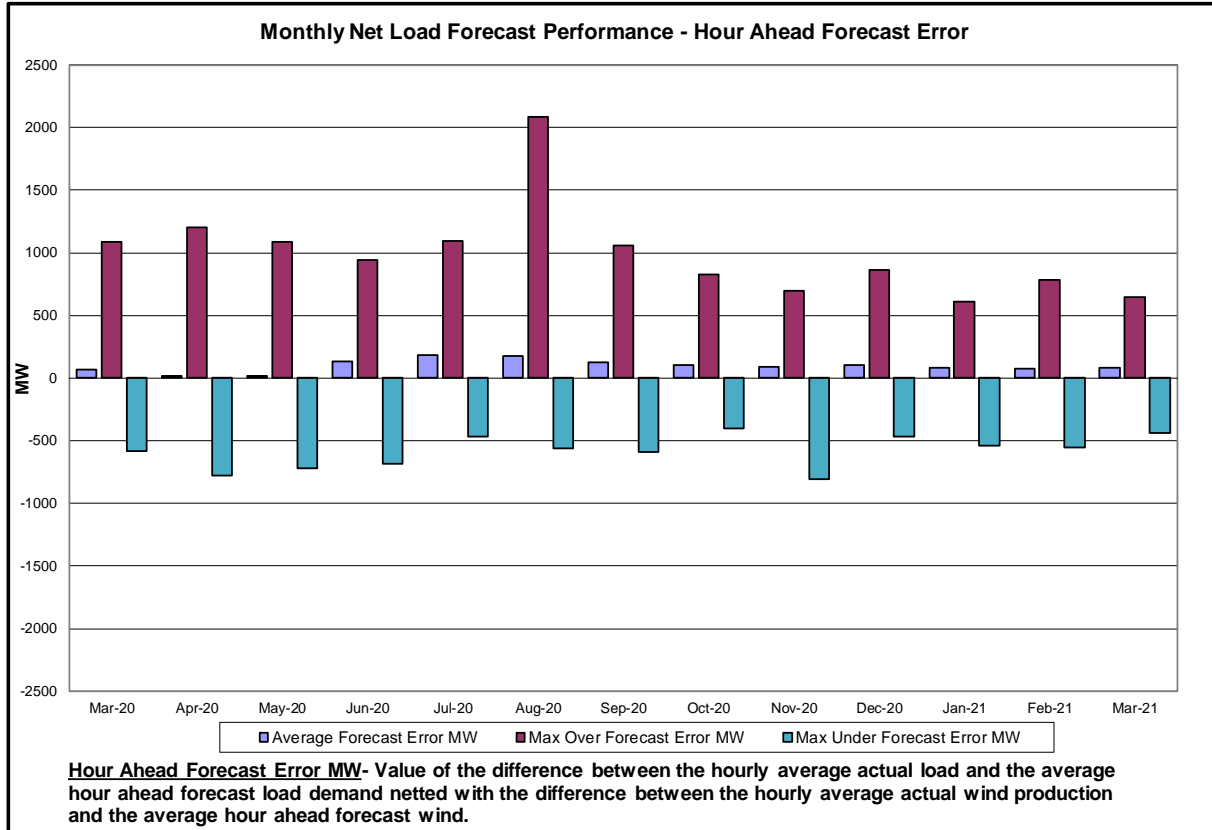


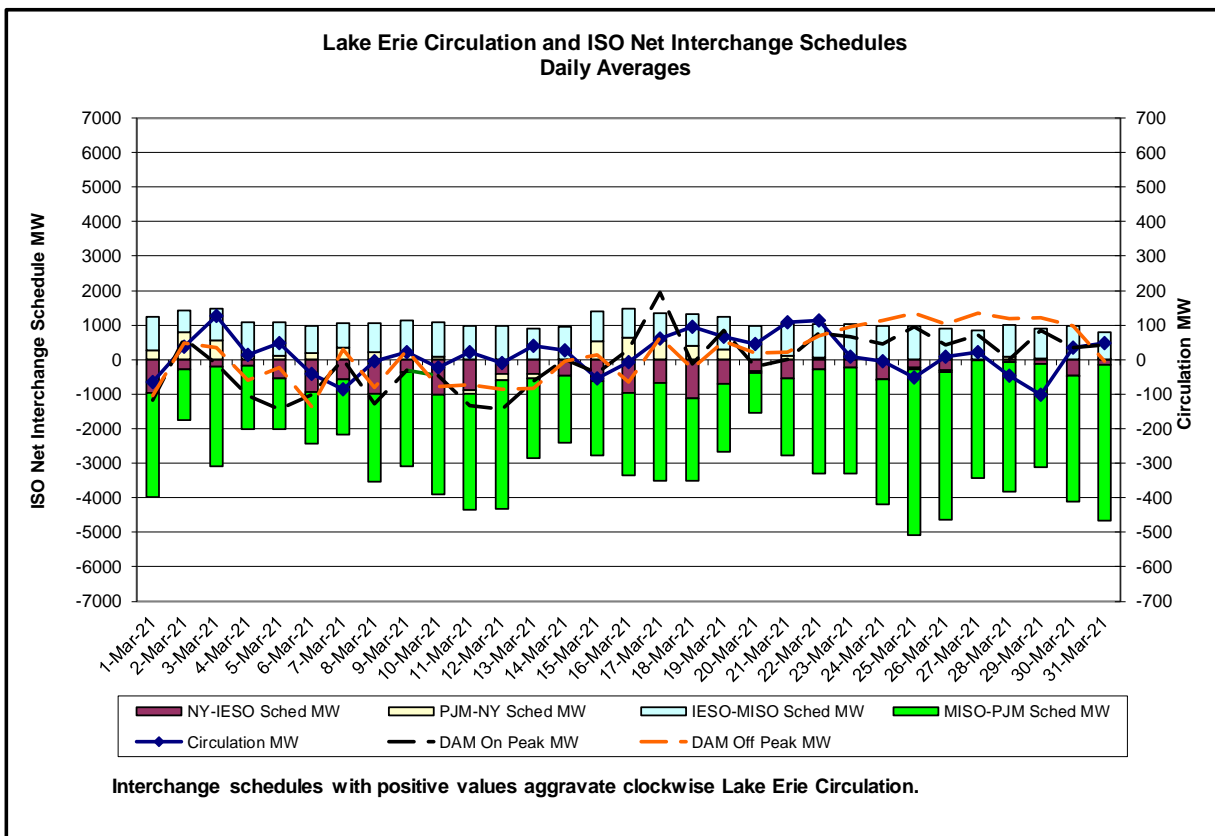
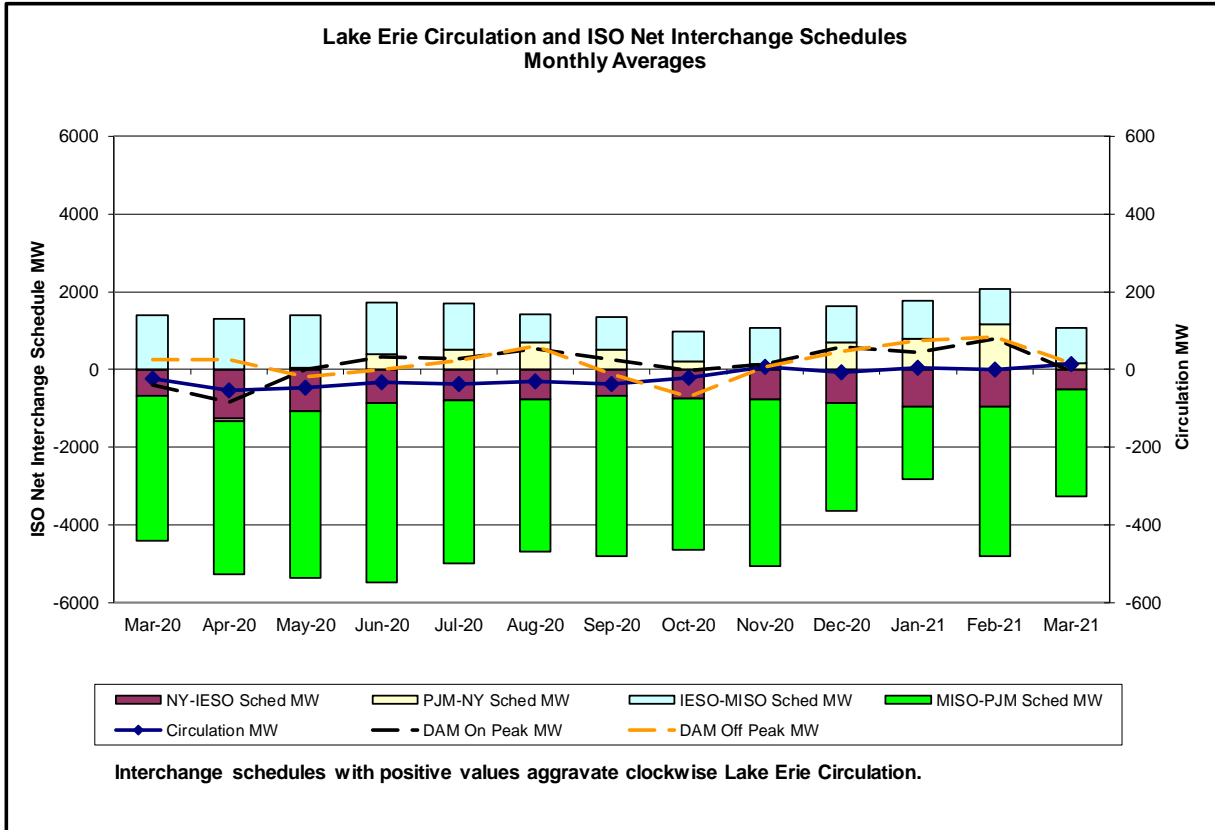




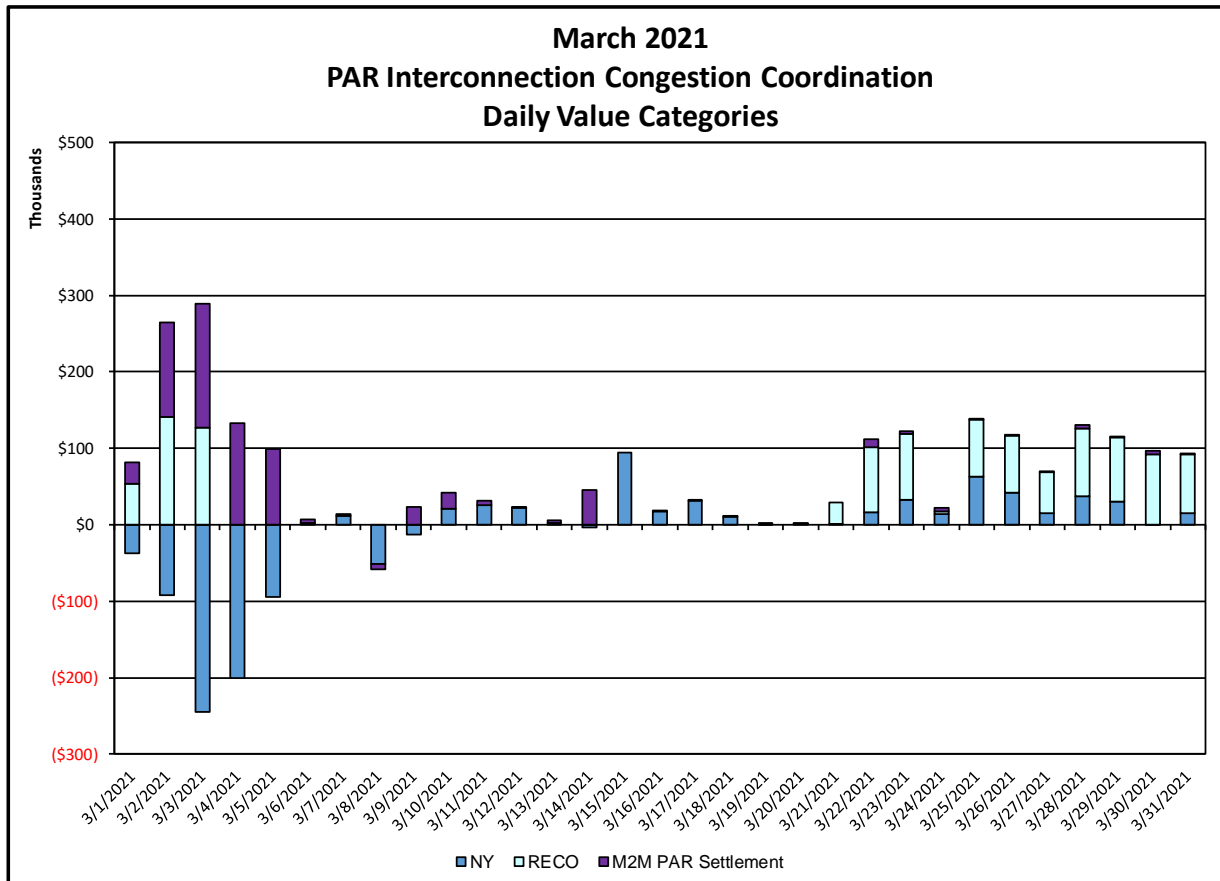
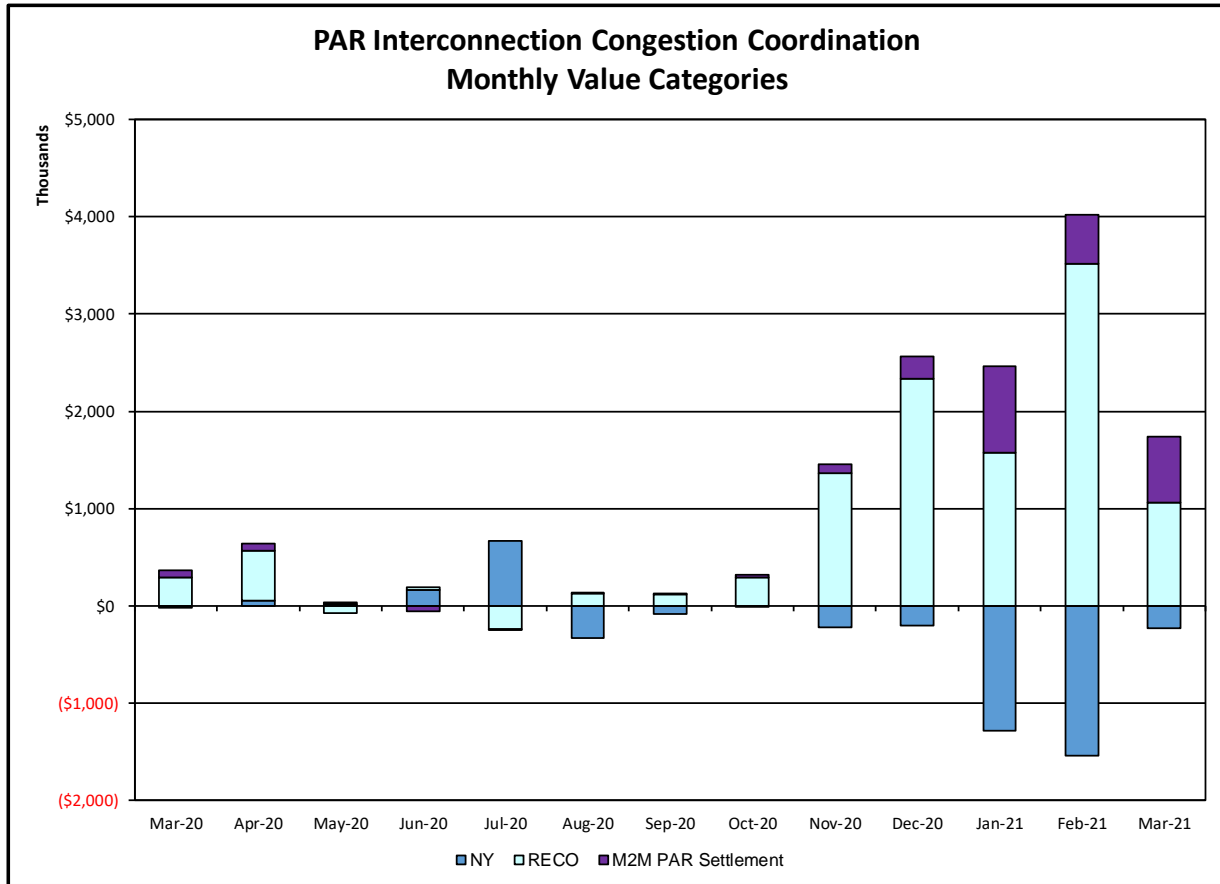









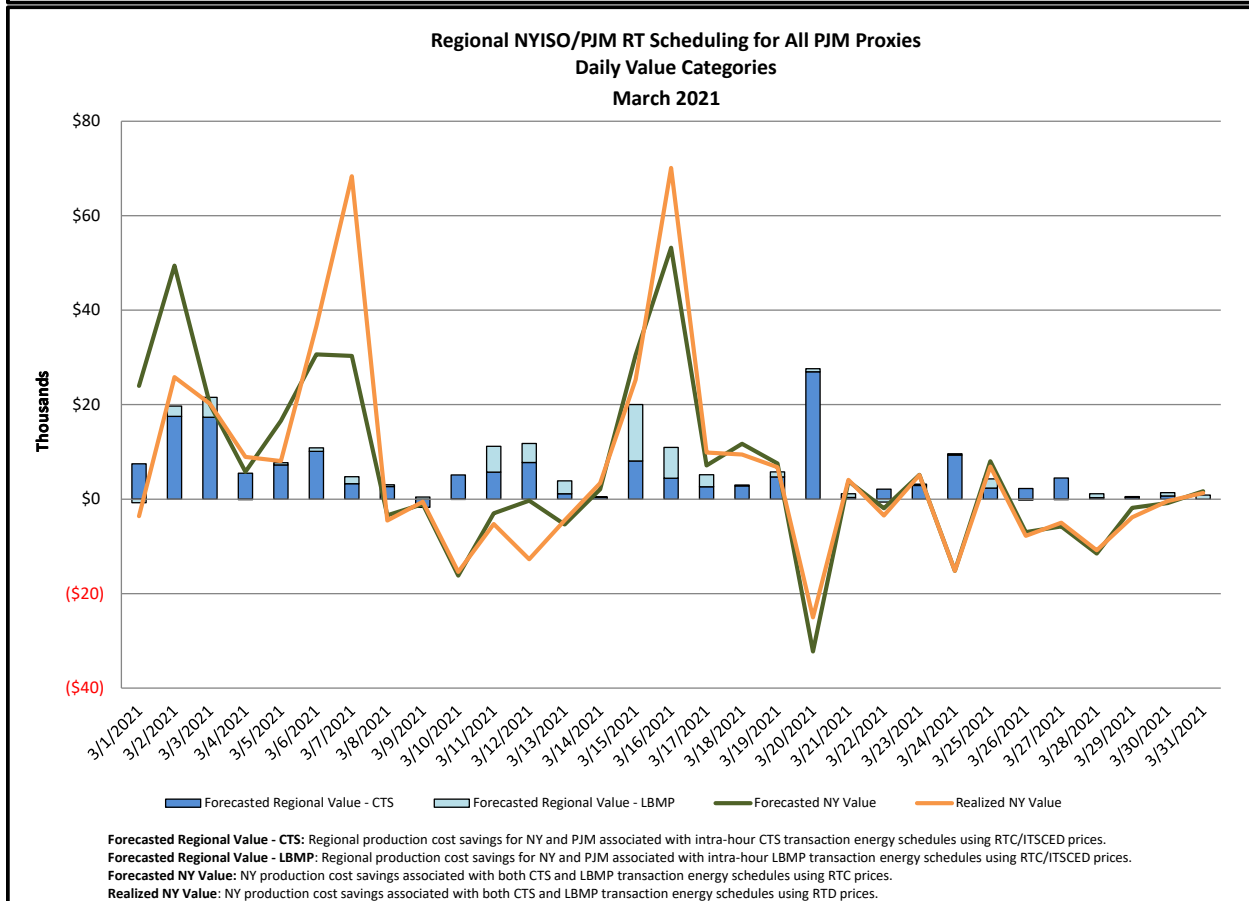
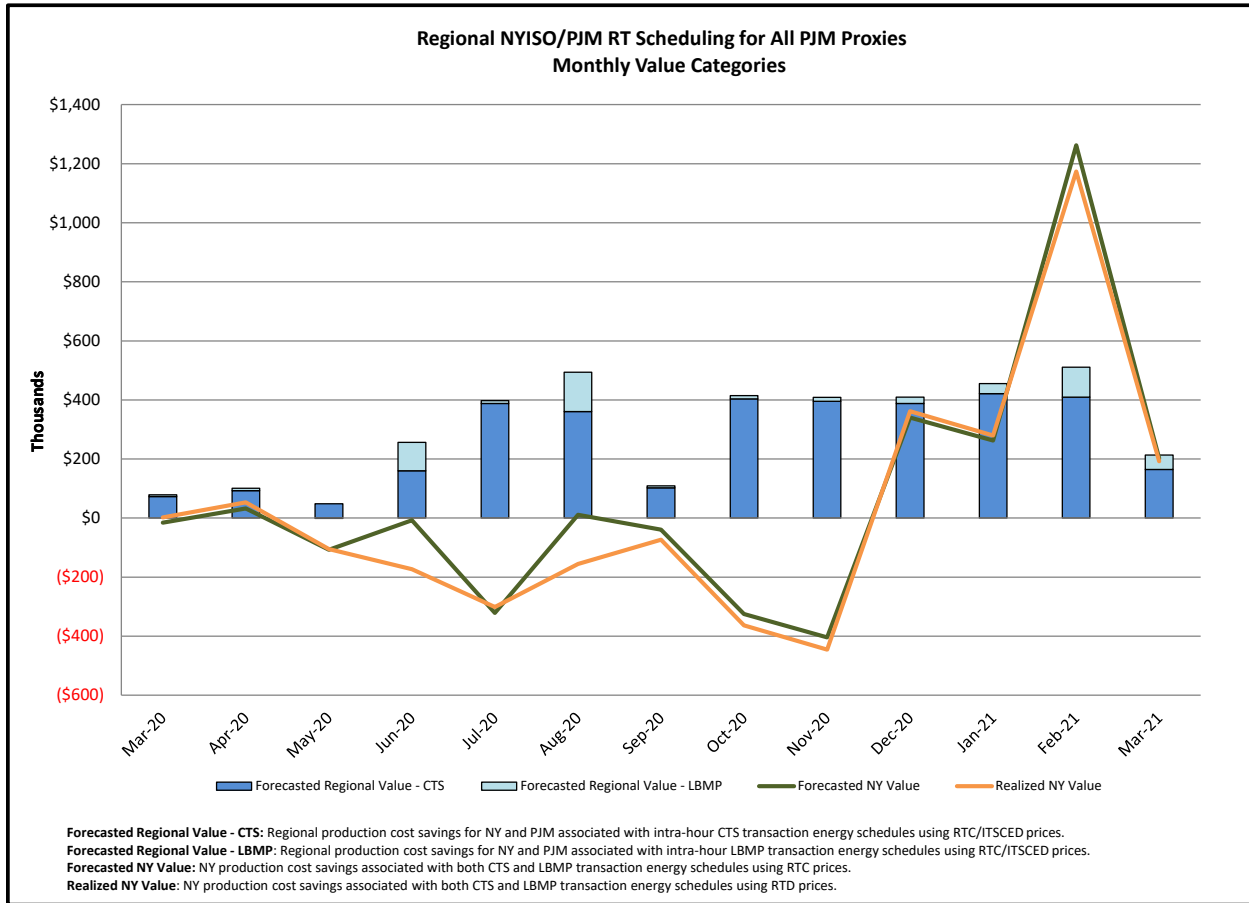


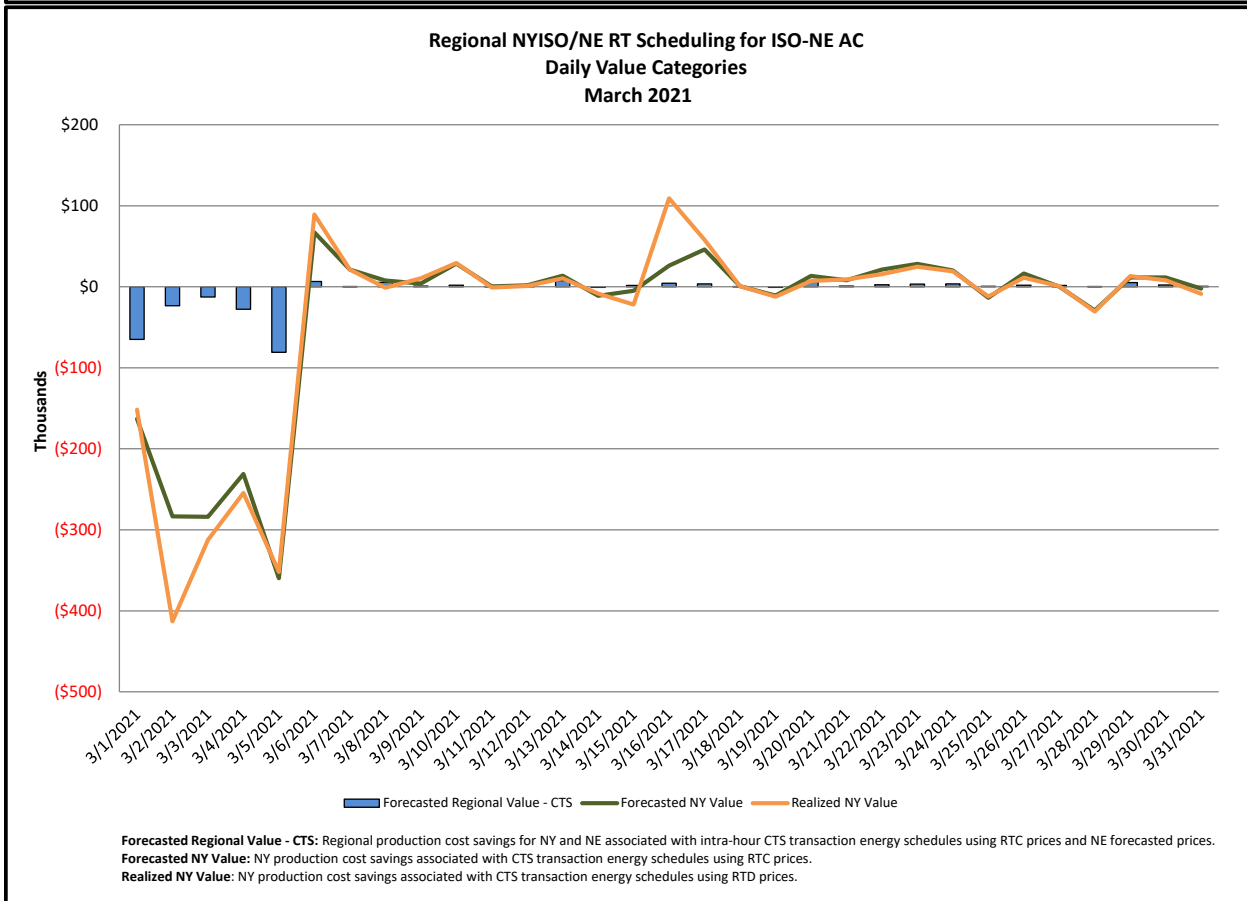
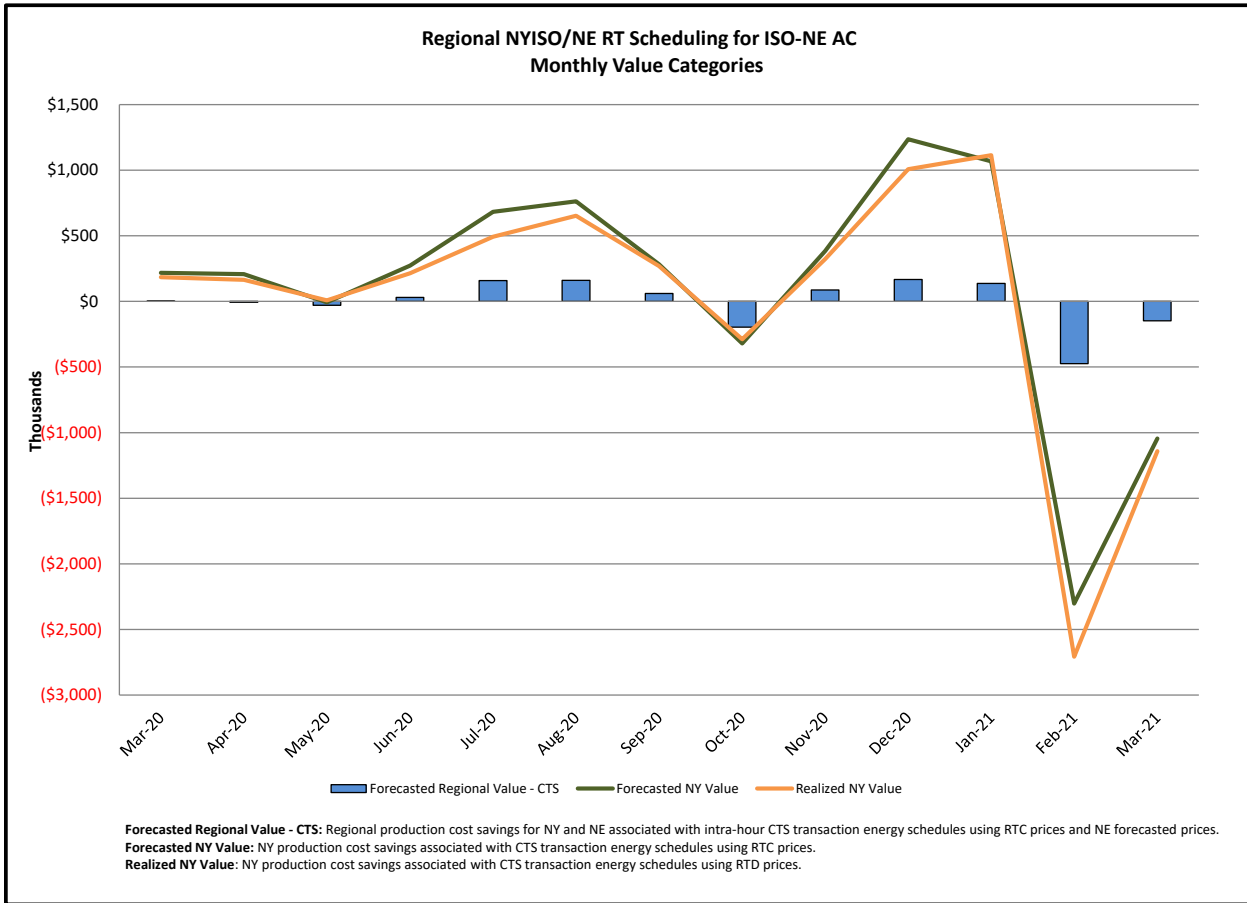
Broader Regional Market Performance Metrics



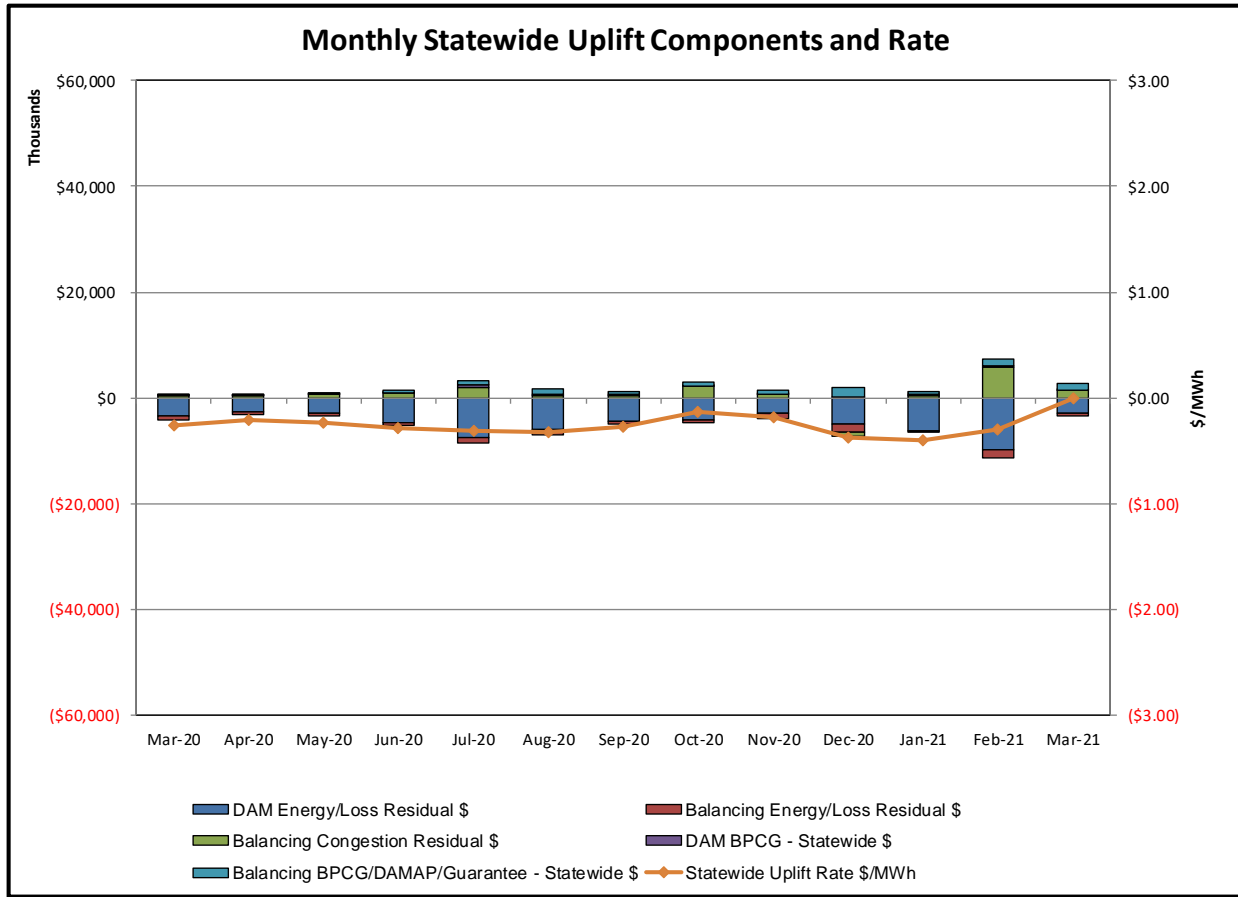
PAR Interconnection Congestion Coordination

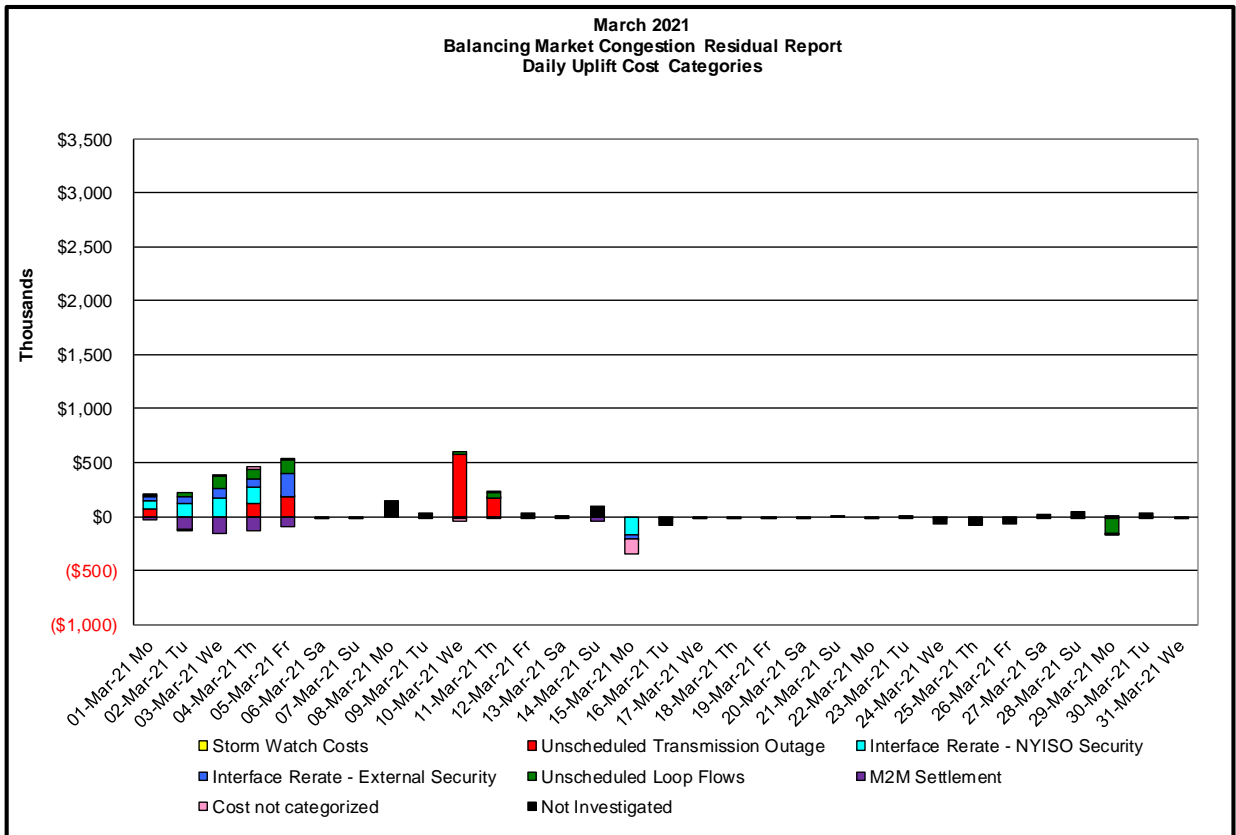
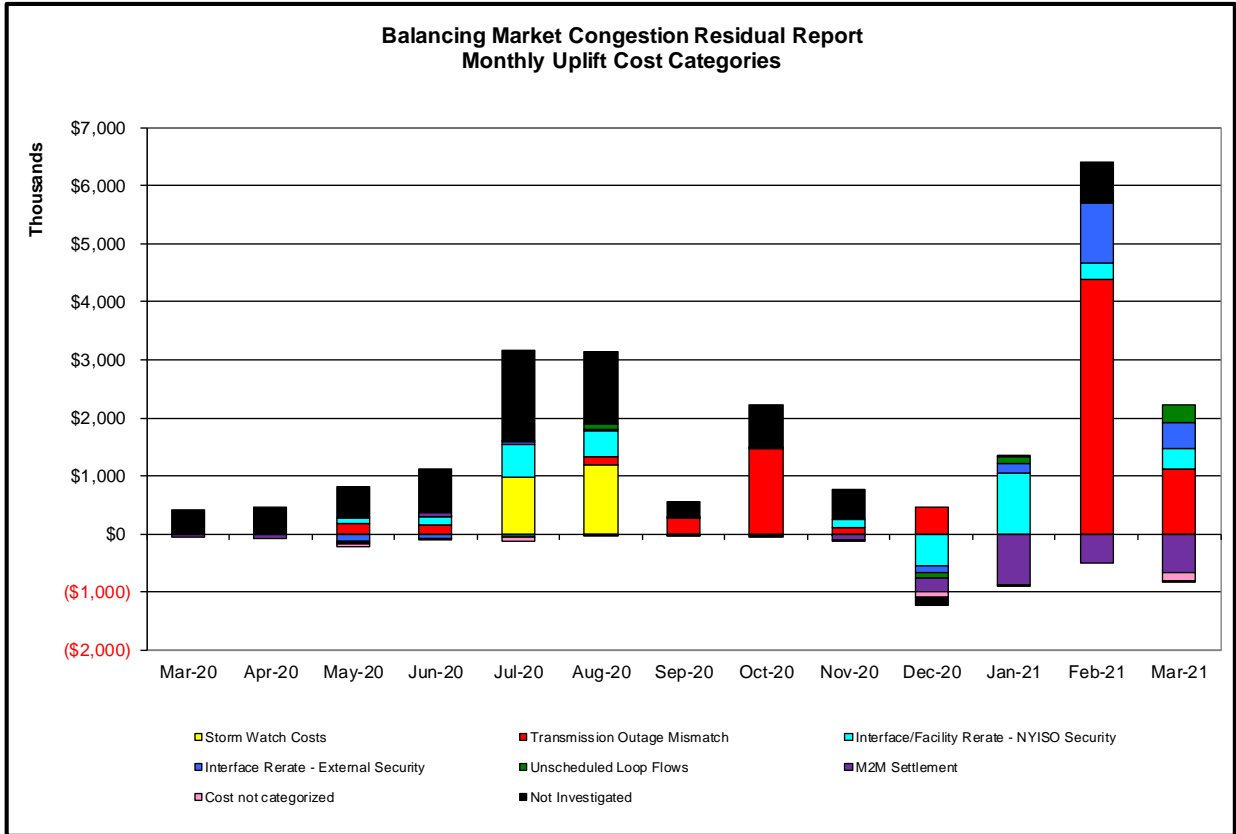
<u>Category</u>	<u>Description</u>
 NY	Represents the value NY realizes from Market-to-Market PAR Coordination when experiencing congestion. This is the estimated savings to NY for additional deliveries into NY
 RECO	Represents the value of PJM's obligation to deliver 80% of service to RECO load over Ramapo 5018. This is the estimated reduction in NYCA congestion due to the PJM delivery of RECO over Ramapo 5018.
 M2M PAR Settlement	Market-to-Market PAR Coordination settlement on coordinated flowgates. Through April 2017 this value was included in the NY and RECO categories. The positive sign convention indicates settlement to NY while the negative indicates settlement to PJM.





Market Performance Metrics





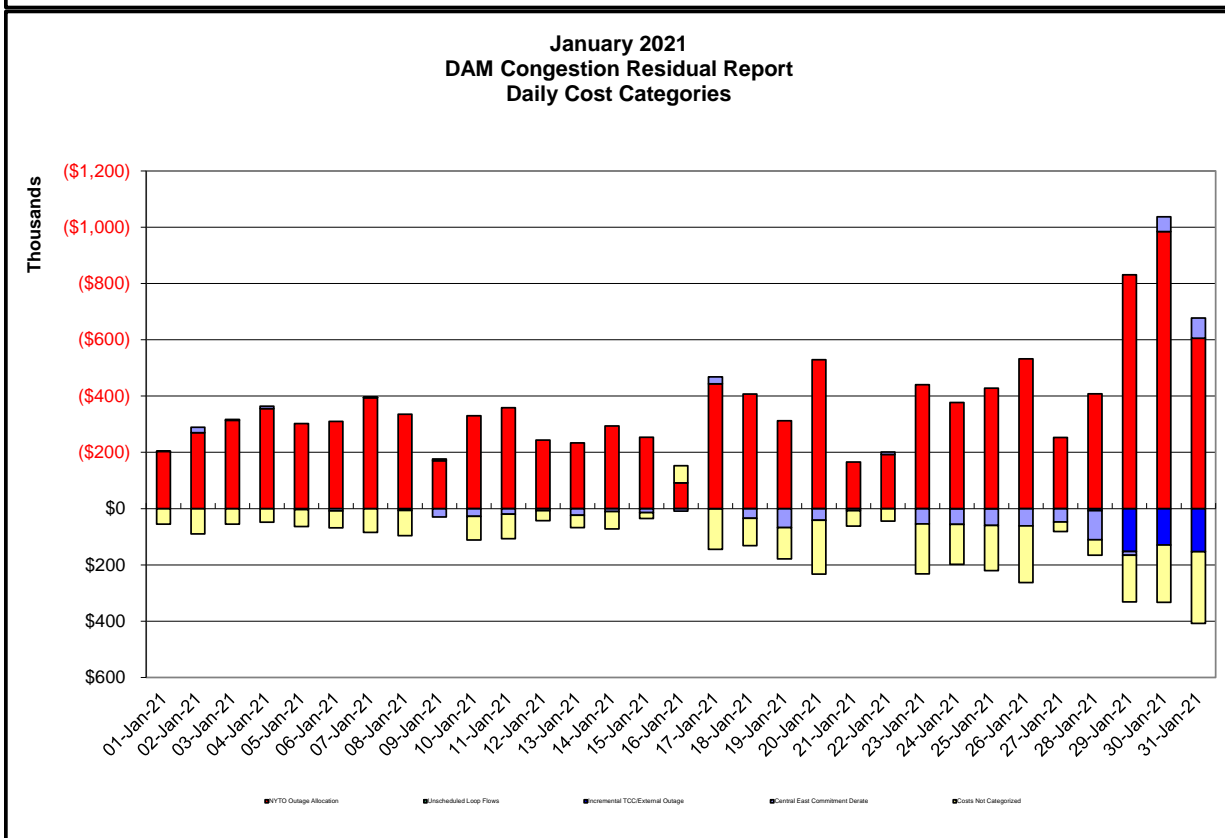
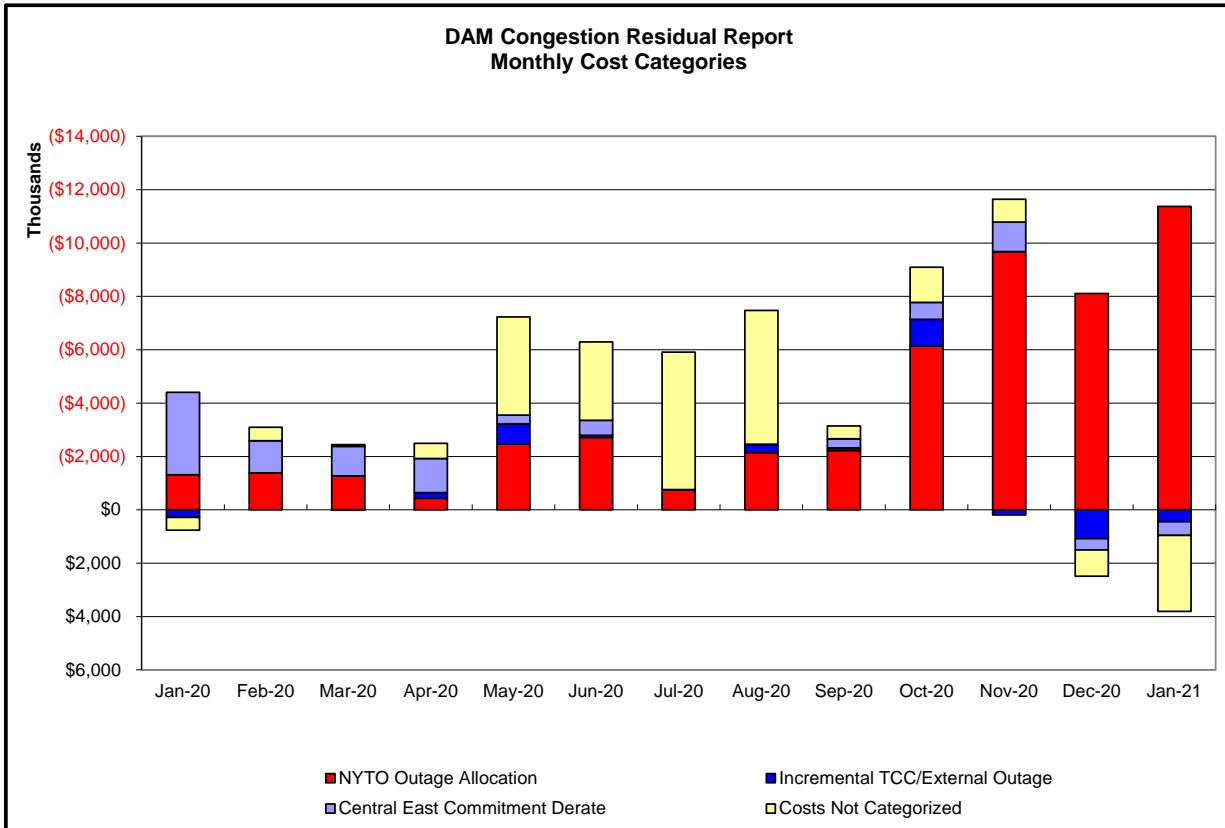
Day's investigated in March: 1,2,3,4,5,10,11,15,29			
Event	Date (yyyymmdd)	Hours	Description
	3/1/2021	0-10	Forced outage Chateaugay DC Converters
	3/1/2021	4-6,9,10	NYCA ACTIVE DNI Ramp Limit
	3/1/2021	5-10	Derate Adirondack-Porter 230kV (#12) for I/o Chases Lake-Porter 230kV (#11)
	3/1/2021	0-6	Derate Central East
	3/1/2021	5-10	NE_AC ACTIVE DNI Ramp Limit
	3/1/2021	0,9	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Central East
	3/2/2021	5-7,17,23	NYCA ACTIVE DNI Ramp Limit
	3/2/2021	5-8,14,17,20-23	Derate Central East
	3/2/2021	5-7,17,22	NE_AC ACTIVE DNI Ramp Limit
	3/2/2021	14	HQ_CHAT - NY Scheduling Limit
	3/2/2021	20	PJM_AC ACTIVE DNI
	3/2/2021	6,15,20-23	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Central East
	3/3/2021	2,3,5,7,8,10,16,17	NYCA ACTIVE DNI Ramp Limit
	3/3/2021	0,3,7-17,20-22	Derate Central East
	3/3/2021	6	Uprate Central East
	3/3/2021	0-2,6-8,10,17	NE_AC ACTIVE DNI Ramp Limit
	3/3/2021	2,16,17	PJM_AC ACTIVE DNI Ramp Limit
	3/3/2021	9	HQ_CHAT - NY Scheduling Limit
	3/3/2021	0,2-8,15-17	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Central East
	3/4/2021	21-23	Extended outage of Edic-New Scotland 345kV (#14)
	3/4/2021	17,18,21-23	NYCA ACTIVE DNI Ramp Limit
	3/4/2021	15-20	Derate Central East
	3/4/2021	10,12-14	Uprate Central East
	3/4/2021	15,17,22	NE_AC ACTIVE DNI Ramp Limit
	3/4/2021	21	NE_AC - NY Scheduling Limit
	3/4/2021	3-6,10,11,13,15,16,19,20,22	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Central East
	3/5/2021	0-3	Extended outage of Edic-New Scotland 345kV (#14)
	3/5/2021	5,6,8	NYCA ACTIVE DNI Ramp Limit
	3/5/2021	8,9	Derate Adirondack-Moses 230kV (#MA2) for I/o SIN:MSU1&7040& HQ GN&LD
	3/5/2021	22	Derate Central East
	3/5/2021	11-14	Uprate Central East
	3/5/2021	0-2	PJM_AC ACTIVE DNI Ramp Limit
	3/5/2021	3,5-9	NE_AC ACTIVE DNI Ramp Limit
	3/5/2021	1-3,6-9	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Central East
	3/10/2021	17-23	Forced Outage St. Lawrence-Moses 230kV (#L34P)
	3/10/2021	6,7,17	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Central East
	3/11/2021	0,1,3-6,8-20	Forced outage St. Lawrence-Moses 230kV (#L34P)
	3/11/2021	20	NYCA ACTIVE DNI Ramp Limit
	3/11/2021	3,5,8,9,16-18,20-22	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Central East
	3/15/2021	5	NYCA ACTIVE DNI Ramp Limit
	3/15/2021	3,11-13,15-23	Uprate Central East
	3/15/2021	5	Derate Adirondack-Moses 230kV (#MA2) for I/o SIN:MSU1&7040& HQ GN&LD
	3/15/2021	23	NE_AC - NY Scheduling Limit
	3/15/2021	5	HQ_CHAT ACTIVE DNI Ramp Limit
	3/15/2021	20	HQ_CHAT - NY Scheduling Limit
	3/15/2021	3,15	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Central East
	3/29/2021	7,8,12	Uprate Central East
	3/29/2021	10	HQ_CHAT - NY Scheduling Limit
	3/29/2021	0,2,3,5,6,8,12	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Central East

Real-Time Balancing Market Congestion Residual (Uplift Cost) Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
Storm Watch	Zone J	Thunderstorm Alert (TSA)	TSA Activations
Transmission Outage Mismatch	Market-wide	Changes in DAM to RTM transfers related to transmission outage mismatch	Forced Line Outage, Unit AVR Outages, Early Line Return from Outage
Interface/Facility Rerate - NYISO Security	Market-wide	Changes in DAM to RTM transfers not related to transmission outage	Interface/Facility Rerates due to RTM voltages
Interface Rerate - External Security	Market-wide	Changes in DAM to RTM transfers related to External Control Area Security Events	TLR Events, External Transaction Curtailments
Unscheduled Loop Flows	Market-wide	Changes in DAM to RTM unscheduled loop flows impacting NYISO Interface transmission constraints	DAM to RTM Lake Erie Loop Flows exceeding +/- 125 MW
M2M Settlement	Market-wide	Settlement result inclusive of coordinated redispatch and Ramapo flowgates	

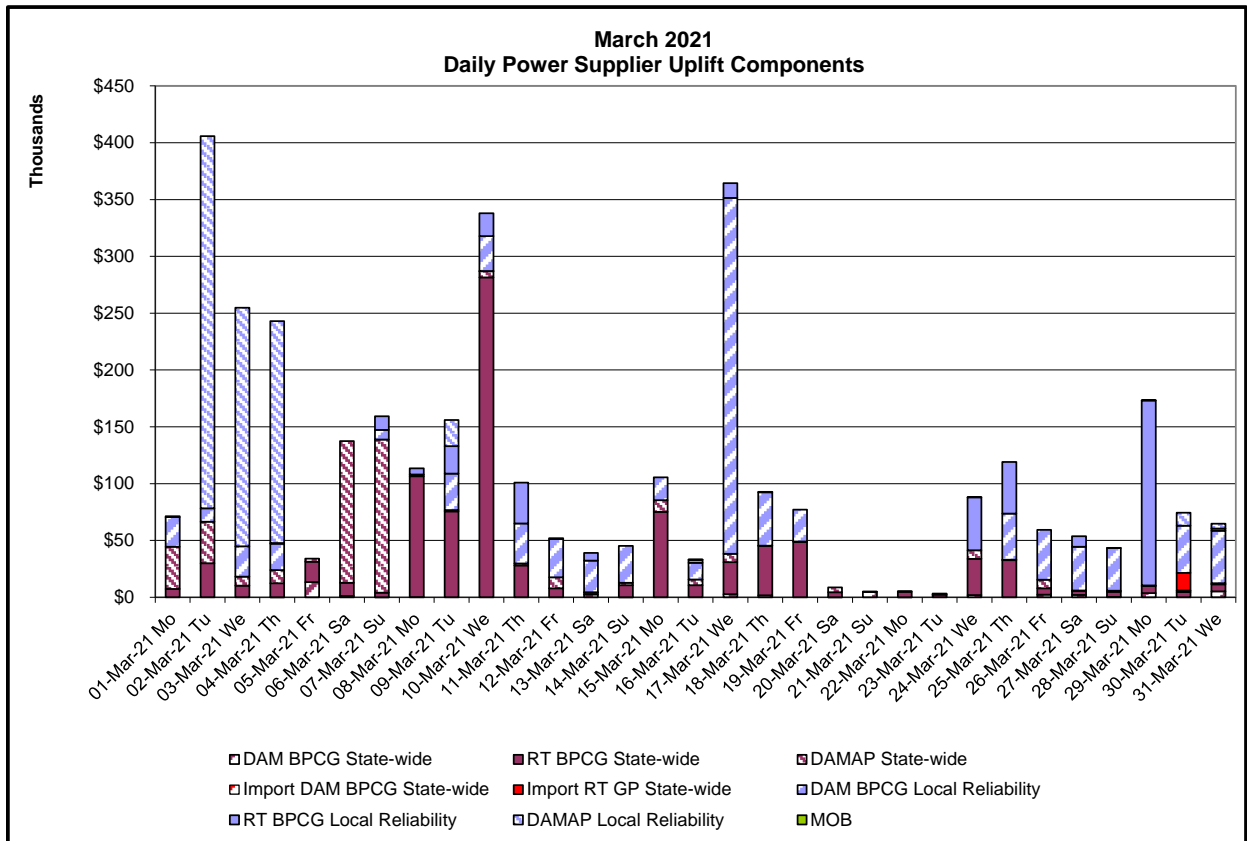
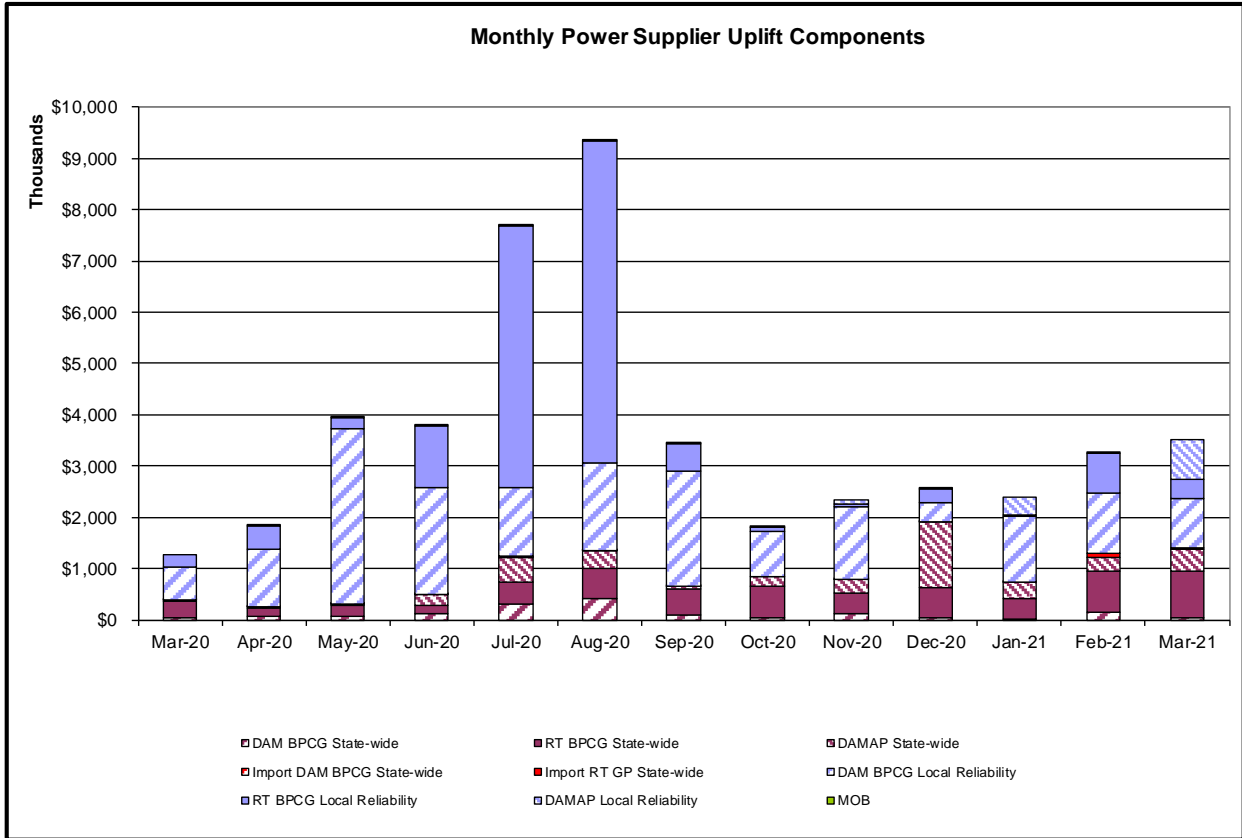
Monthly Balancing Market Congestion Report Assumptions/Notes

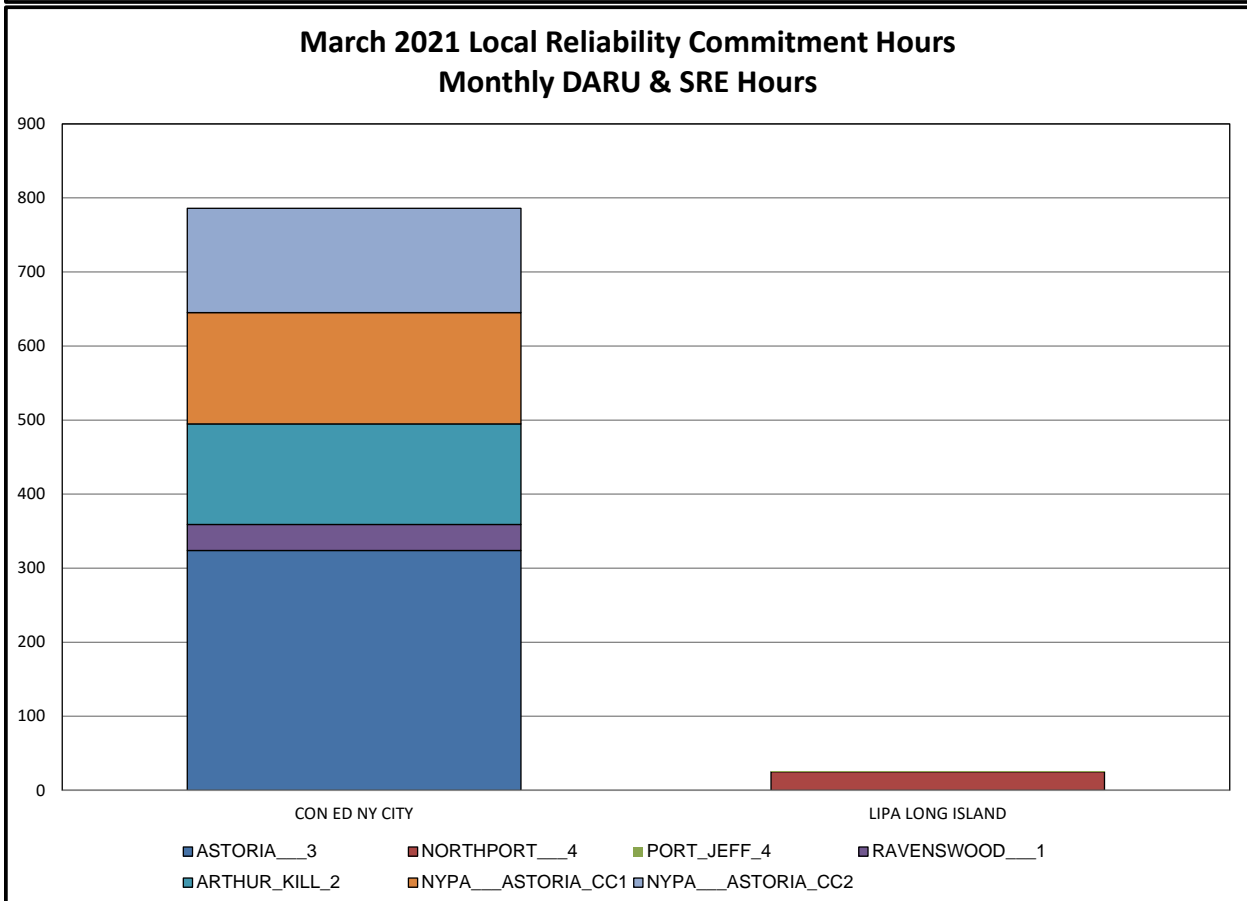
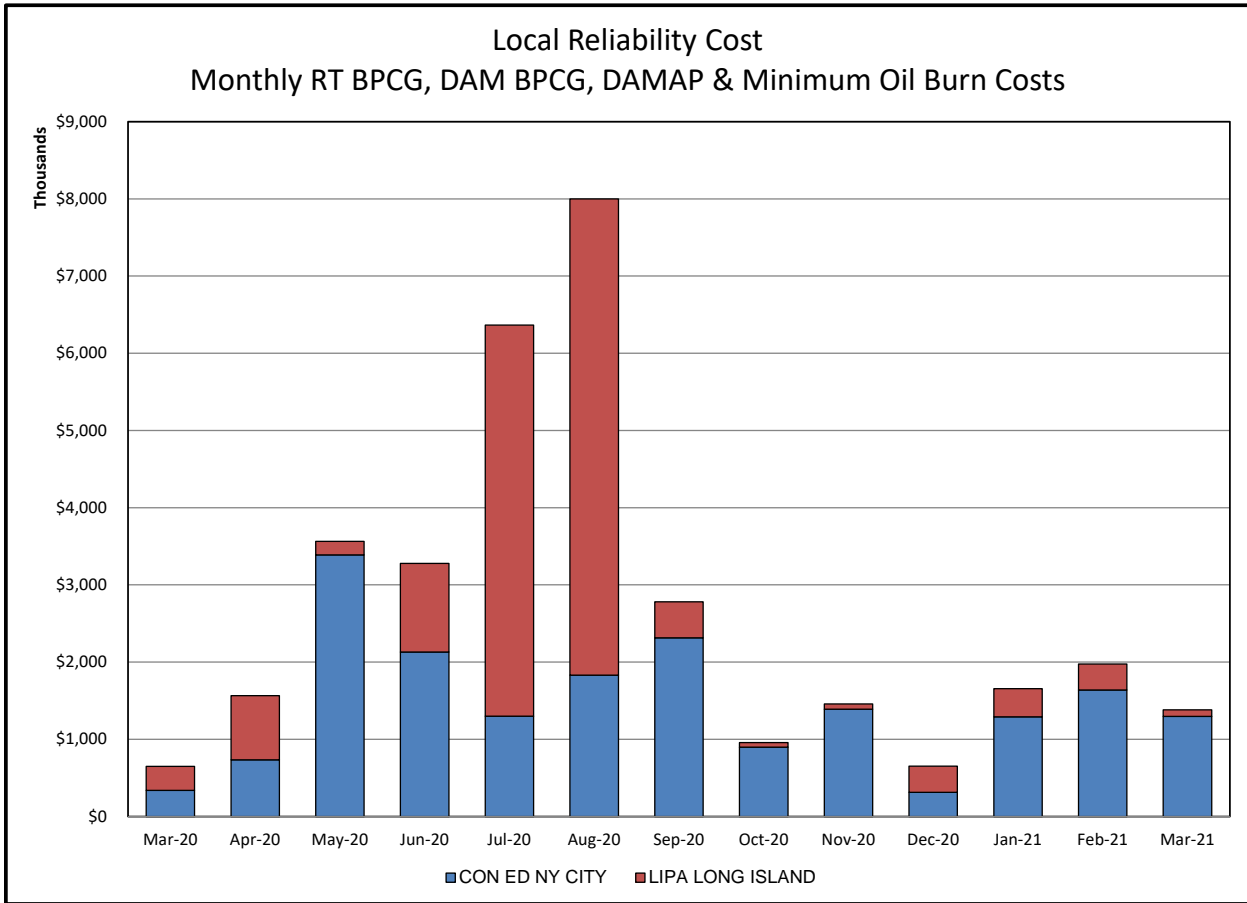
- 1) Storm Watch Costs are identified as daily total uplift costs
- 2) Days with a value of BMCR less M2M Settlement of \$100K/HR, shortfall of \$200K/Day or more, or surplus of \$100K/Day or more are investigated.
- 3) Uplift costs associated with multiple event types are apportioned equally by hour

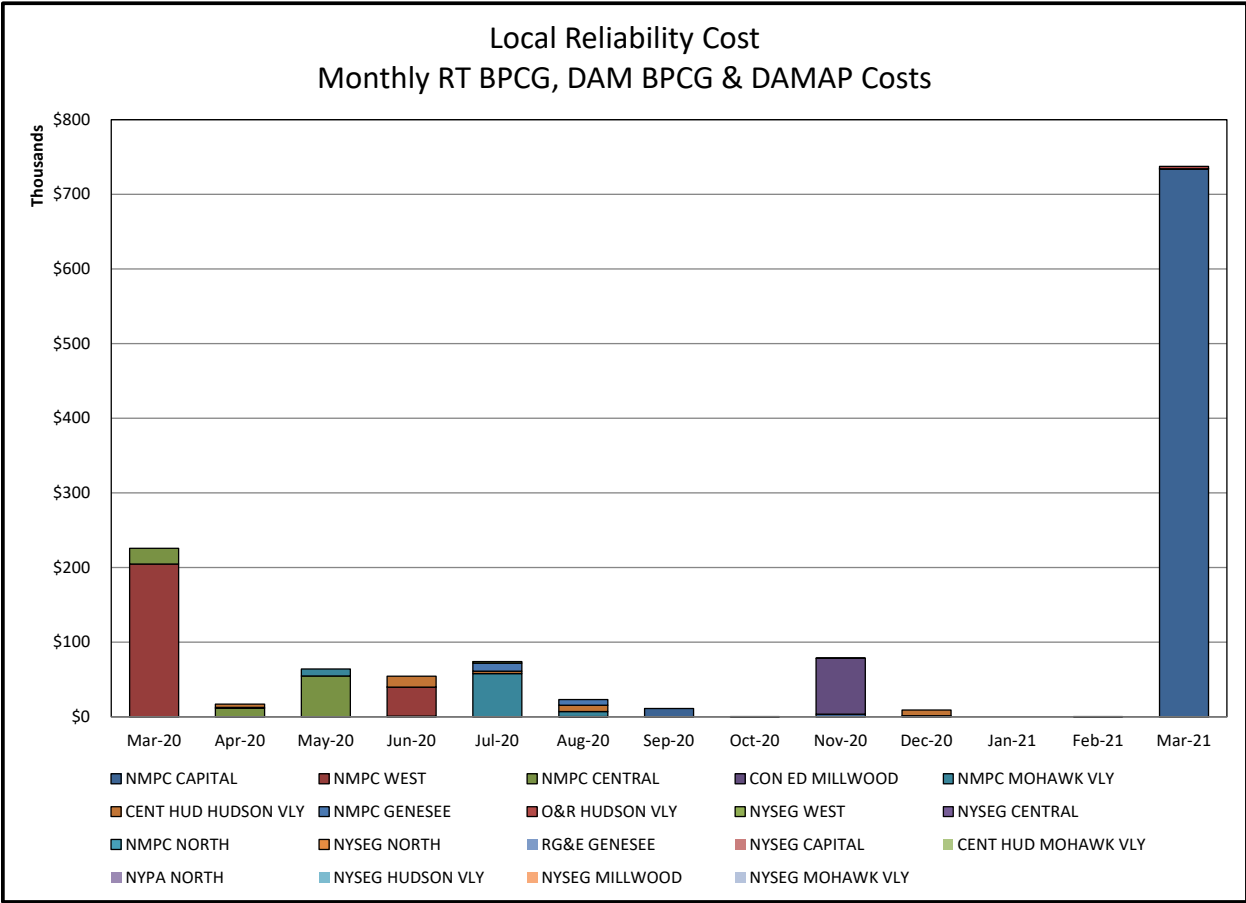


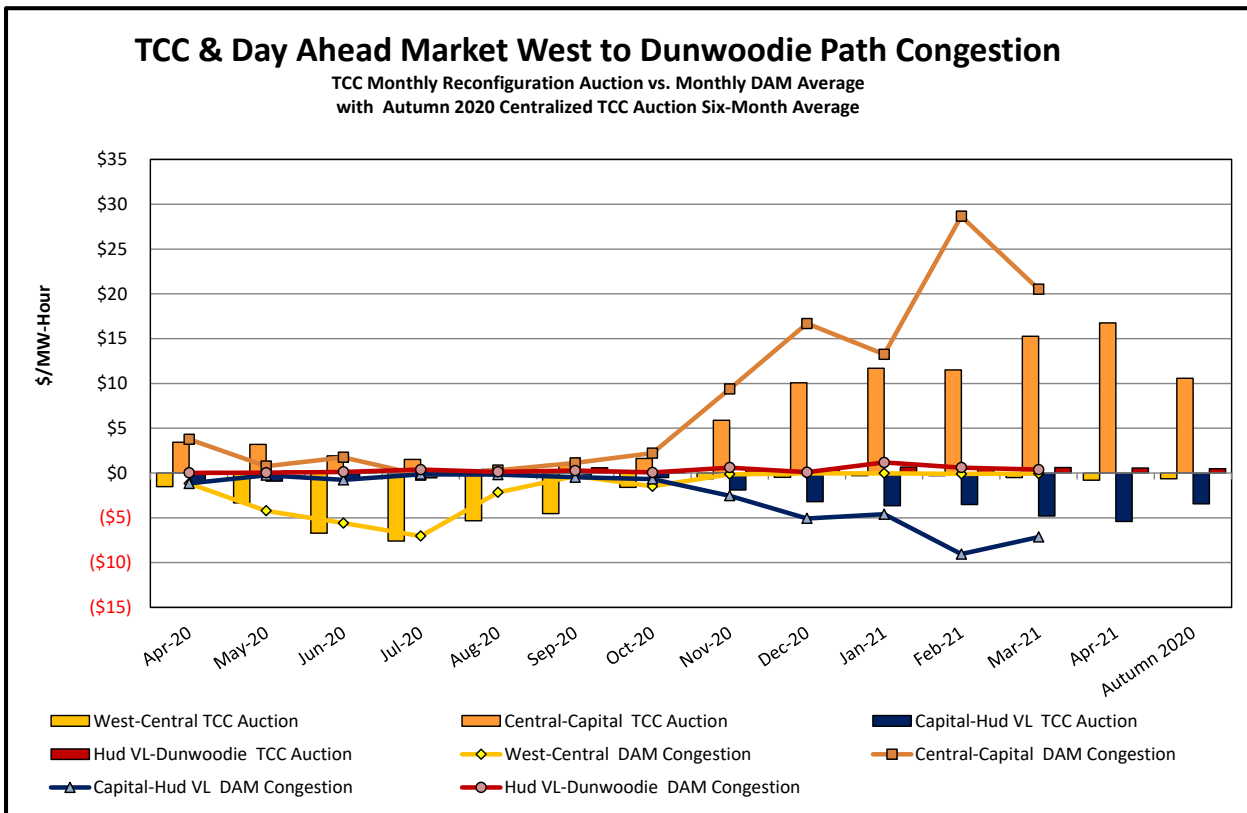
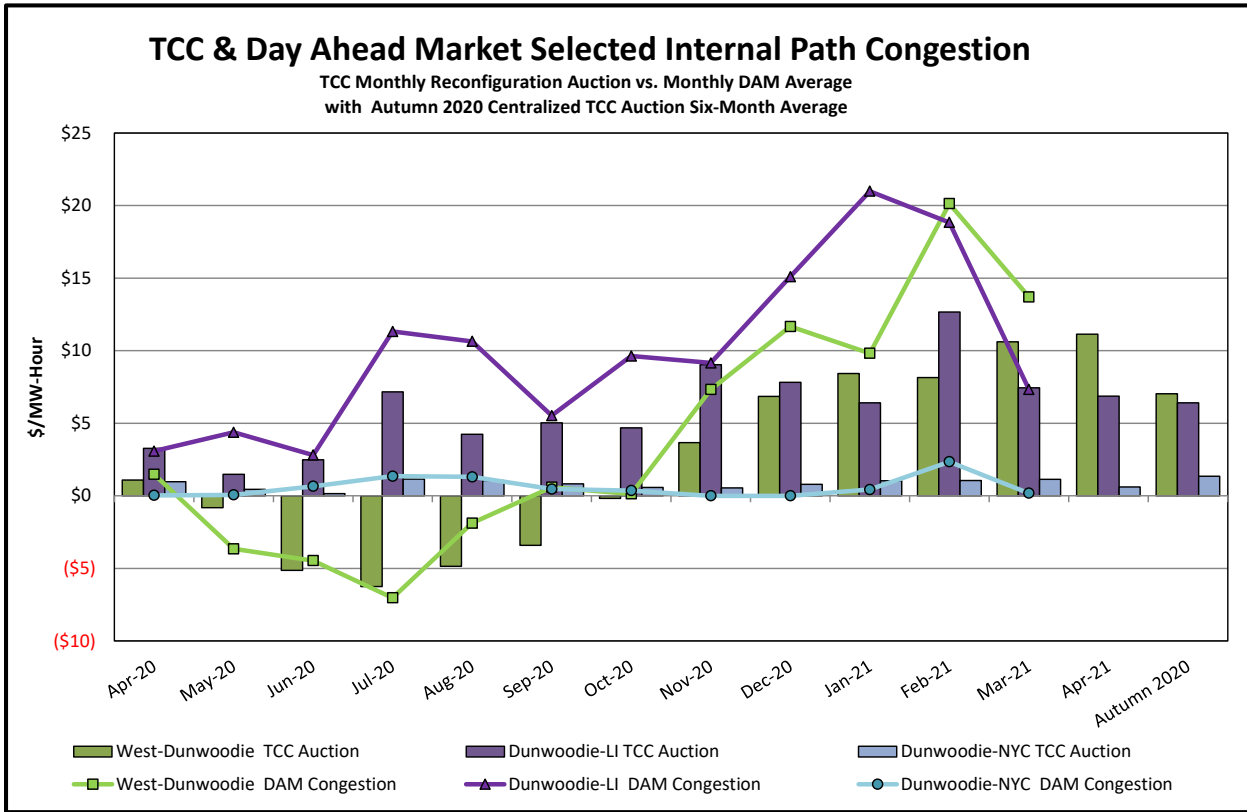
Day-Ahead Market Congestion Residual Categories

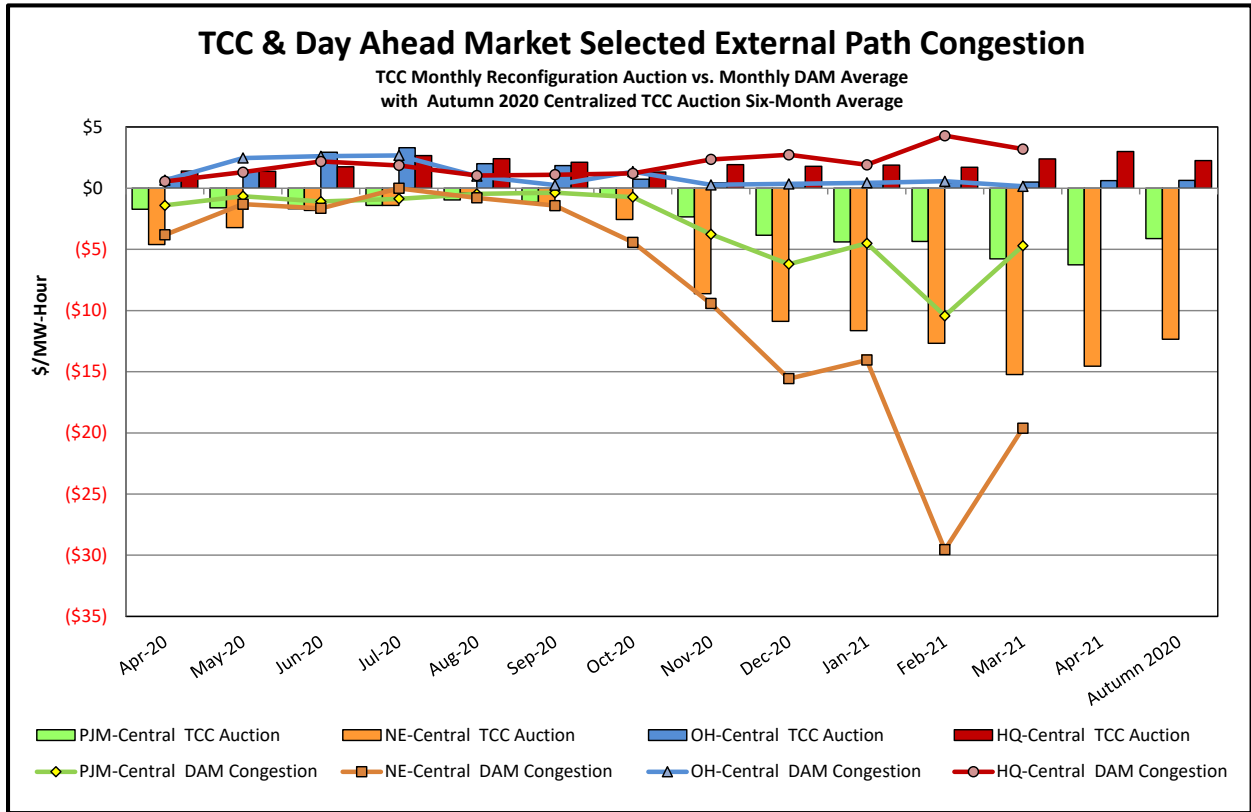
<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
NYTO Outage Allocation	Responsible TO	Direct allocation to NYTO's responsible for transmission equipment status change.	DAM scheduled outage for equipment modeled in-service for the TCC Auction.
Incremental TCC/External Outage Impacts	All TO by Monthly Allocation Factor	Allocation associated with transmission equipment status change caused by change in status of external equipment or change in status of equipment associated with Incremental TCC.	Tie line required out-of-service by TO of neighboring control area.
Central East Commitment Derate	All TO by Monthly Allocation Factor	Reductions in the DAM Central East_VC limit as compared to the TCC Auction limit, which are not associated with transmission line outages.	

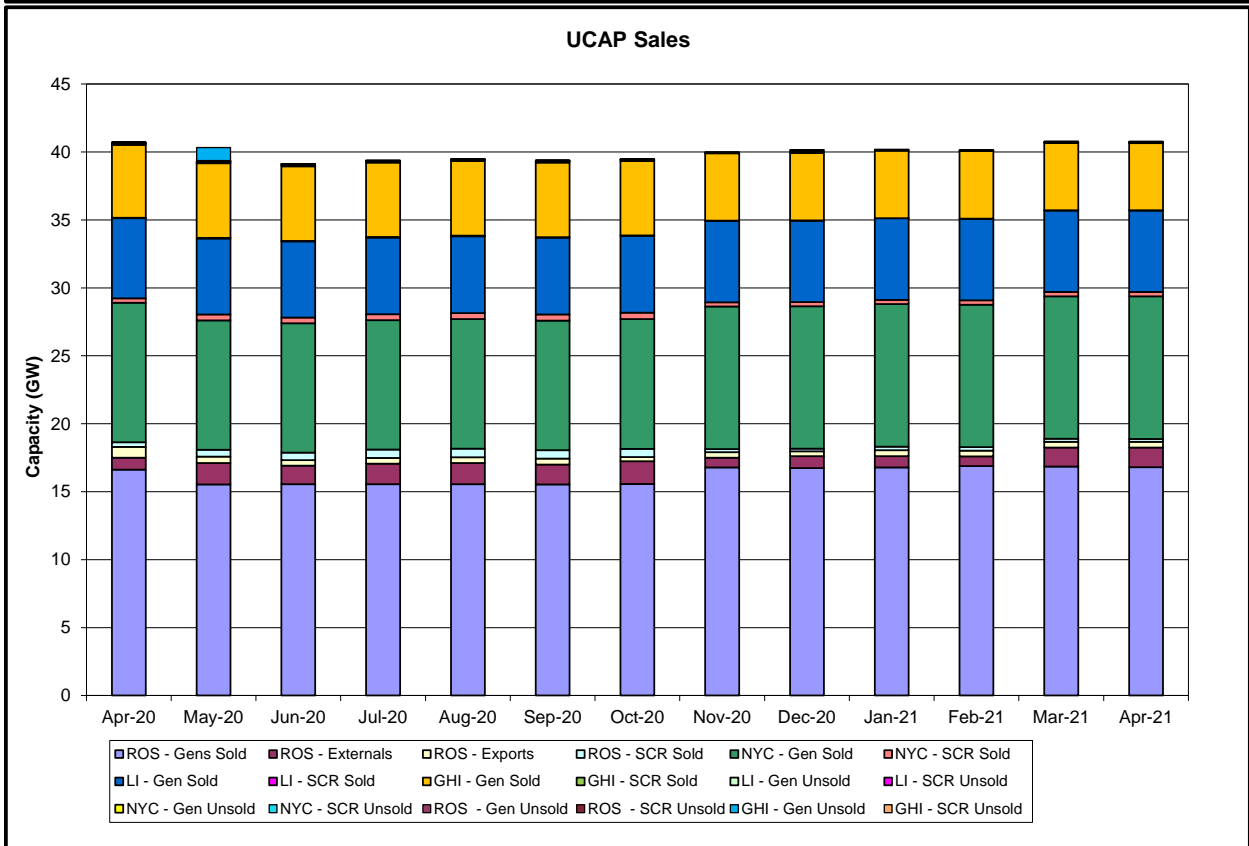
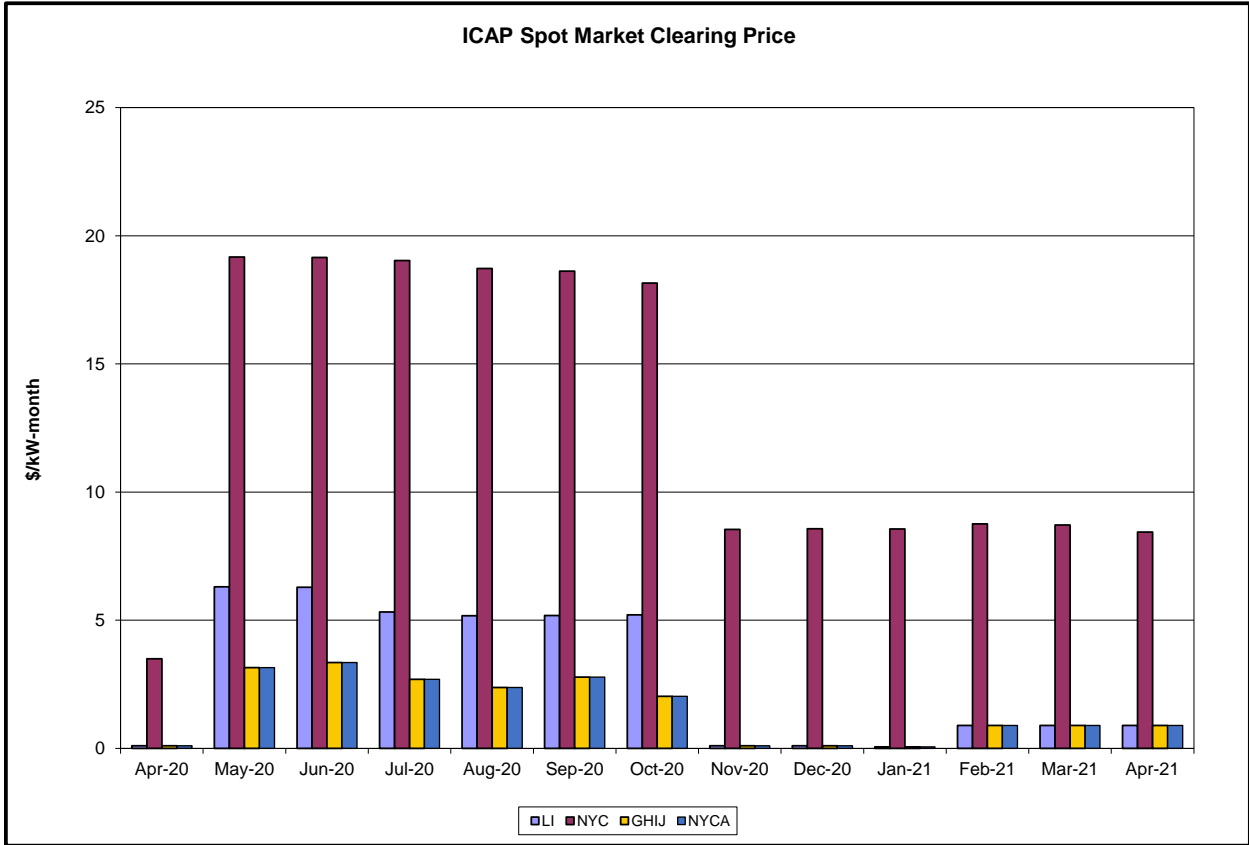










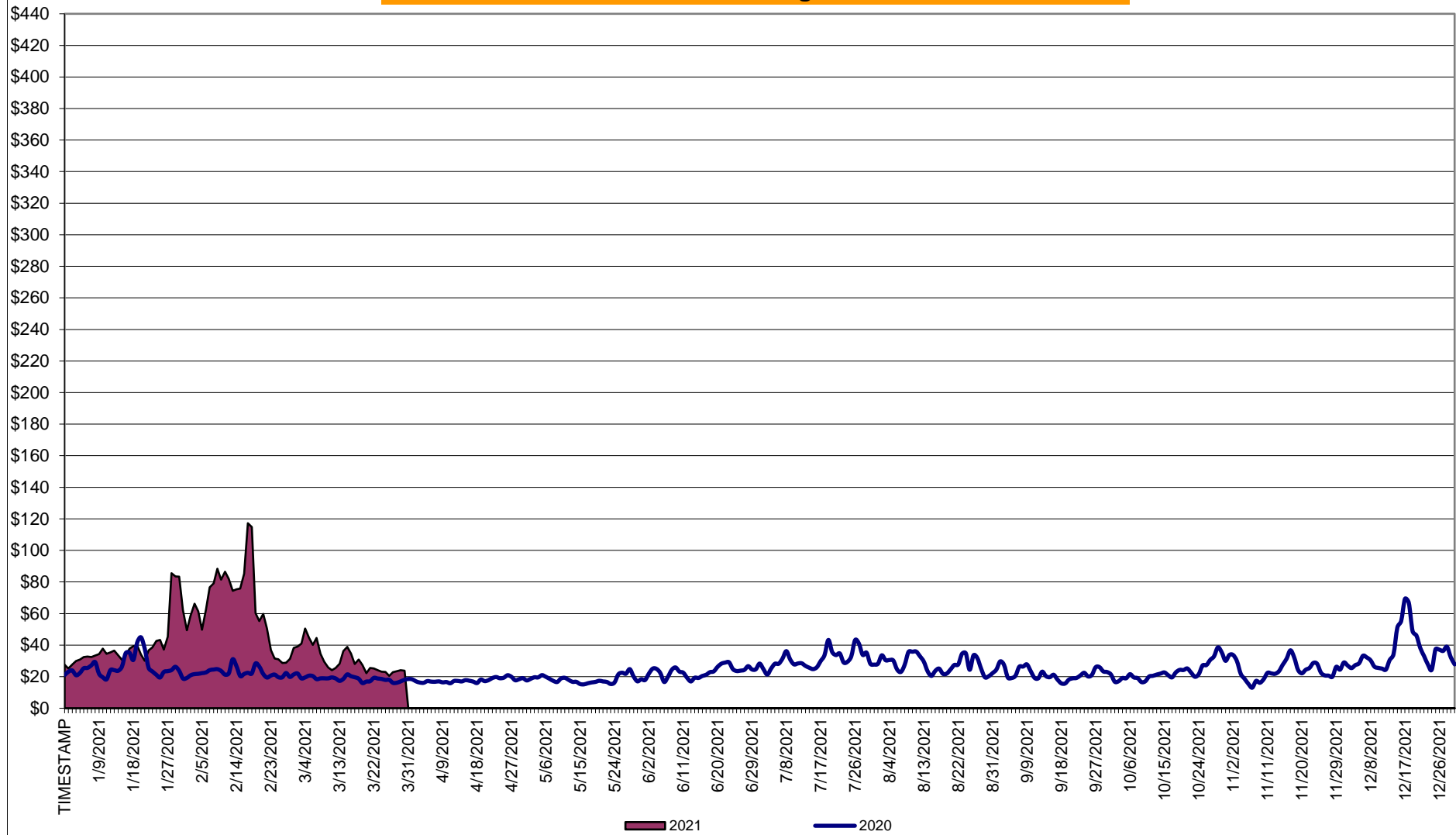


Market Performance Highlights

March 2021

- LBMP for March is \$28.59/MWh; lower than \$63.70/MWh in February 2021 and higher than \$17.11/MWh in March 2020.
 - Day Ahead Load Weighted LBMPs and Real Time Load Weighted LBMPs are lower compared to February.
- March 2021 average year-to-date monthly cost of \$46.47/MWh is a 98% increase from \$23.48/MWh in March 2020.
- Average daily sendout is 381 GWh/day in March; lower than 434 GWh/day in February 2021 and higher than 375 GWh/day in March 2020.
- Natural gas prices are lower and distillate prices are higher compared to the previous month.
 - Natural Gas (Transco Z6 NY) was \$2.24/MMBtu, down from \$5.22/MMBtu in February.
 - Natural gas prices are up 50.4% year-over-year.
 - Jet Kerosene Gulf Coast was \$12.38/MMBtu, up from \$11.79/MMBtu in February.
 - Ultra Low Sulfur No.2 Diesel NY Harbor was \$13.31/MMBtu, up from \$12.71/MMBtu in February.
 - Distillate prices are up 64.9% year-over-year.
- Uplift per MWh is higher compared to the previous month.
 - Uplift (not including NYISO cost of operations) is \$0.11/MWh; higher than (\$0.15)/MWh in February.
 - Local Reliability Share is \$0.11/MWh, lower than \$0.15/MWh in February.
 - Statewide Share is \$0.00/MWh, higher than (\$0.30)/MWh in February.
 - TSA \$ per NYC MWh is \$0.00/MWh.
 - Total uplift costs (Schedule 1 components including NYISO Cost of Operations) are higher than February.

Daily NYISO Average Cost/MWh (Energy & Ancillary Services)*
2020 Annual Average \$25.62/MWh
March 2020 YTD Average \$23.29/MWh
March 2021 YTD Average \$46.57/MWh



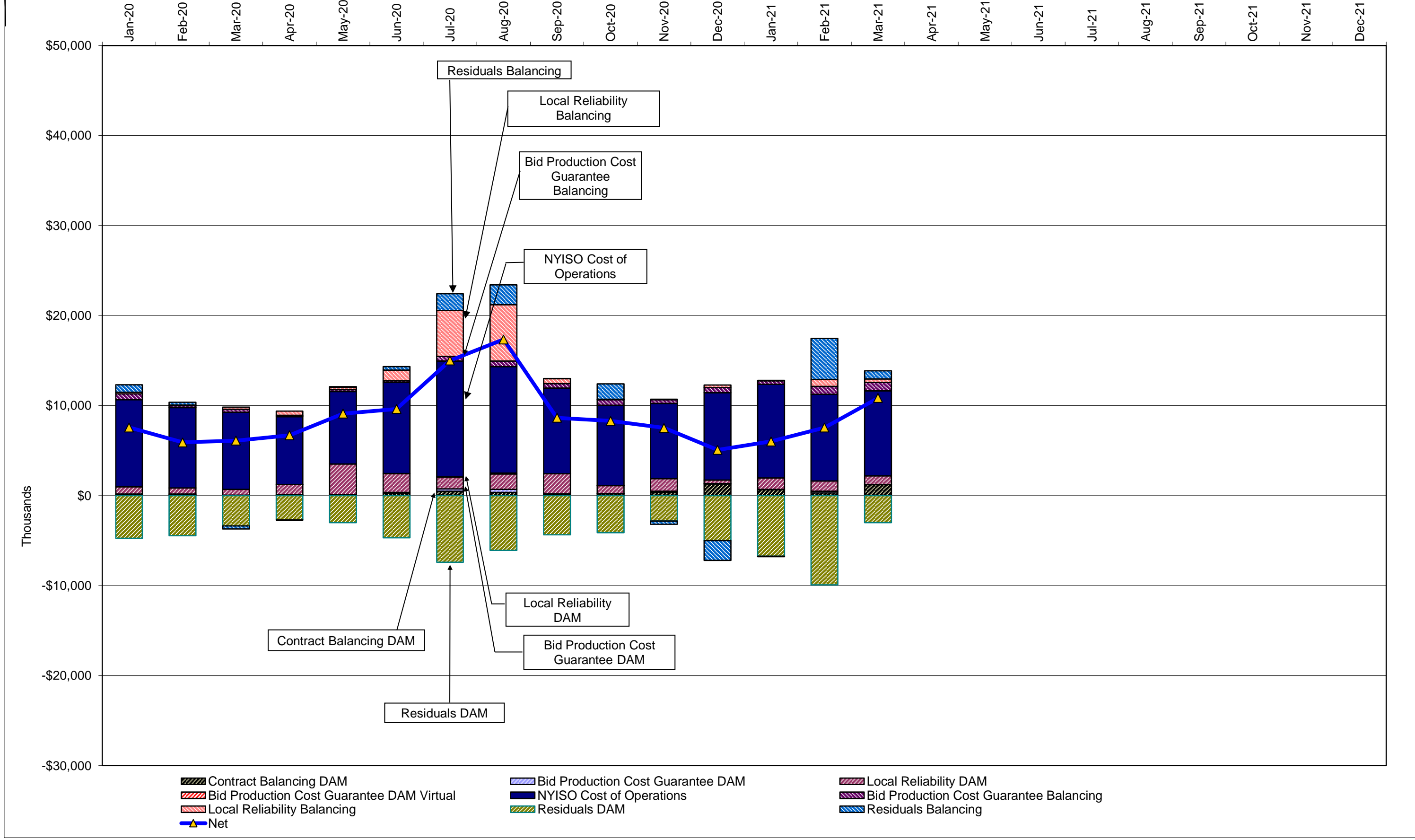
* Excludes ICAP payments.

NYISO Average Cost/MWh (Energy and Ancillary Services) *
from the LBMP Customer point of view

2021	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	37.83	63.70	28.59									
NTAC	1.35	1.20	1.26									
Reserve	0.49	0.81	0.57									
Regulation	0.07	0.13	0.09									
NYISO Cost of Operations	0.74	0.74	0.74									
FERC Fee Recovery	0.08	0.09	0.09									
Uplift	(0.31)	(0.15)	0.11									
Uplift: Local Reliability Share	0.09	0.15	0.11									
Uplift: Statewide Share	(0.40)	(0.30)	0.00									
Voltage Support and Black Start	0.43	0.43	0.43									
Avg Monthly Cost	40.61	66.87	31.81									
Avg YTD Cost	40.61	52.90	46.47									
TSA \$ per NYC MWh	0.00	0.00	0.00									
2020	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	24.77	21.11	17.11	15.77	16.14	21.36	28.86	26.13	20.52	20.90	22.57	33.70
NTAC	0.91	0.70	0.86	0.91	1.05	0.95	1.24	1.03	0.78	0.84	1.05	1.35
Reserve	0.46	0.43	0.47	0.50	0.53	0.45	0.39	0.39	0.42	0.61	0.51	0.49
Regulation	0.09	0.08	0.09	0.08	0.10	0.08	0.06	0.07	0.09	0.11	0.09	0.08
NYISO Cost of Operations	0.68	0.69	0.68	0.66	0.71	0.74	0.76	0.75	0.74	0.73	0.69	0.70
FERC Fee Recovery	0.08	0.09	0.09	0.10	0.11	0.09	0.06	0.07	0.09	0.10	0.10	0.08
Uplift	(0.15)	(0.23)	(0.19)	(0.08)	0.09	(0.05)	0.07	0.17	(0.07)	(0.05)	(0.07)	(0.33)
Uplift: Local Reliability Share	0.07	0.06	0.07	0.14	0.32	0.24	0.38	0.50	0.22	0.08	0.12	0.05
Uplift: Statewide Share	(0.22)	(0.29)	(0.26)	(0.21)	(0.23)	(0.29)	(0.31)	(0.33)	(0.28)	(0.13)	(0.19)	(0.38)
Voltage Support and Black Start	0.44	0.44	0.44	0.43	0.45	0.45	0.46	0.46	0.45	0.45	0.44	0.45
Avg Monthly Cost	27.29	23.32	19.55	18.38	19.16	24.09	31.91	29.07	23.03	23.70	25.40	36.52
Avg YTD Cost	27.29	25.40	23.48	22.38	21.82	22.21	24.11	24.88	24.69	24.62	24.68	25.70
TSA \$ per NYC MWh	0.00	0.00	0.00	0.00	0.00	0.04	0.18	0.54	0.00	0.00	0.00	0.00

* Excludes ICAP payments.
Market Mitigation and Analysis
Prepared: 4/8/2021 10:22 AM

NYISO Dollar Flows - Uplift - OATT Schedule 1 components - Data through March 31, 2021



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.
 DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.
 DAM residuals consist of both energy and loss revenue collections and payments. By design, there is a net over collection of revenues due to the difference between the marginal losses paid to generation and the average losses charged to loads.

NYISO Markets Transactions

2021	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Day Ahead Market MWh	14,108,848	13,325,329	12,843,278									
DAM LSE Internal LBMP Energy Sales	60%	59%	56%									
DAM External TC LBMP Energy Sales	5%	4%	3%									
DAM Bilateral - Internal Bilaterals	31%	30%	32%									
DAM Bilateral - Import/Non-LBMP Market Bilaterals	1%	4%	4%									
DAM Bilateral - Export/Non-LBMP Market Bilaterals	2%	2%	2%									
DAM Bilateral - Wheel Through Bilaterals	2%	2%	3%									
Balancing Energy Market MWh	29,179	-308,157	-70,279									
Balancing Energy LSE Internal LBMP Energy Sales	-215%	-151%	-367%									
Balancing Energy External TC LBMP Energy Sales	374%	59%	365%									
Balancing Energy Bilateral - Internal Bilaterals	49%	4%	27%									
Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals	0%	0%	0%									
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	50%	5%	32%									
Balancing Energy Bilateral - Wheel Through Bilaterals	-158%	-17%	-158%									
Transactions Summary												
LBMP	65%	62%	59%									
Internal Bilaterals	31%	31%	33%									
Import Bilaterals	1%	4%	4%									
Export Bilaterals	2%	2%	2%									
Wheels Through	2%	2%	2%									
Market Share of Total Load												
Day Ahead Market	99.8%	102.4%	100.6%									
Balancing Energy +	0.2%	-2.4%	-0.6%									
Total MWh	14,138,027	13,017,172	12,772,999									
Average Daily Energy Sendout/Month GWh	427	434	381									

2020	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Day Ahead Market MWh	14,194,609	13,172,669	12,495,999	11,372,390	11,462,320	13,825,178	16,629,337	15,671,629	13,122,542	12,338,638	12,157,281	13,748,181
DAM LSE Internal LBMP Energy Sales	56%	56%	59%	54%	55%	58%	65%	63%	60%	56%	57%	59%
DAM External TC LBMP Energy Sales	6%	5%	5%	7%	4%	3%	2%	4%	4%	5%	5%	5%
DAM Bilateral - Internal Bilaterals	30%	30%	27%	30%	31%	29%	26%	27%	30%	32%	33%	31%
DAM Bilateral - Import/Non-LBMP Market Bilaterals	5%	5%	6%	6%	6%	5%	3%	3%	2%	3%	3%	2%
DAM Bilateral - Export/Non-LBMP Market Bilaterals	2%	2%	2%	2%	2%	2%	1%	2%	2%	2%	2%	2%
DAM Bilateral - Wheel Through Bilaterals	1%	1%	1%	1%	1%	2%	2%	2%	2%	2%	0%	2%
Balancing Energy Market MWh	-26,753	-142,168	144,076	22,599	-137,565	-180,149	403,914	212,307	-173,115	-89,451	-54,598	156,891
Balancing Energy LSE Internal LBMP Energy Sales	-1080%	-221%	-85%	-884%	-187%	-134%	85%	99%	-95%	-220%	-459%	-12%
Balancing Energy External TC LBMP Energy Sales	1156%	181%	240%	1233%	137%	99%	35%	43%	104%	187%	382%	107%
Balancing Energy Bilateral - Internal Bilaterals	62%	5%	12%	55%	12%	7%	2%	1%	0%	4%	3%	7%
Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals	0%	0%	0%	0%	0%	0%	0%	0%	0%	20%	9%	6%
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	127%	16%	18%	92%	12%	5%	2%	4%	7%	17%	33%	11%
Balancing Energy Bilateral - Wheel Through Bilaterals	-365%	-81%	-85%	-396%	-74%	-77%	-24%	-46%	-116%	-107%	-69%	-19%
Transactions Summary												
LBMP	62%	62%	65%	61%	59%	62%	68%	67%	64%	61%	62%	64%
Internal Bilaterals	31%	31%	27%	30%	32%	30%	26%	27%	31%	32%	33%	31%
Import Bilaterals	5%	5%	6%	6%	6%	5%	3%	3%	2%	3%	3%	2%
Export Bilaterals	2%	2%	2%	2%	2%	2%	1%	2%	2%	2%	2%	2%
Wheels Through	0%	1%	0%	0%	0%	1%	1%	1%	1%	2%	0%	2%
Market Share of Total Load												
Day Ahead Market	100.2%	101.1%	98.9%	99.8%	101.2%	101.3%	97.6%	98.7%	101.3%	100.7%	100.5%	98.9%
Balancing Energy +	-0.2%	-1.1%	1.1%	0.2%	-1.2%	-1.3%	2.4%	1.3%	-1.3%	-0.7%	-0.5%	1.1%
Total MWh	14,167,856	13,030,501	12,640,075	11,394,989	11,324,755	13,645,029	17,033,251	15,883,935	12,949,426	12,249,187	12,102,682	13,905,071
Average Daily Energy Sendout/Month GWh	423	417	375	344	345	430	530	489	408	367	377	417

+ Balancing Energy: Load(MW) purchased at Real Time LBMP.

* The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

Notes: Percent totals may not equal 100% due to rounding.

Virtual Transactions are not reflected in this chart.

NYISO Markets 2021 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>DAY AHEAD LBMP</u>												
Price *	\$34.37	\$57.30	\$27.47									
Standard Deviation	\$14.58	\$24.48	\$8.23									
Load Weighted Price **	\$35.31	\$58.67	\$28.12									
<u>RTC LBMP</u>												
Price *	\$34.32	\$49.25	\$25.59									
Standard Deviation	\$20.93	\$23.34	\$12.67									
Load Weighted Price **	\$35.40	\$50.48	\$26.37									
<u>REAL TIME LBMP</u>												
Price *	\$34.59	\$48.22	\$28.06									
Standard Deviation	\$29.47	\$26.46	\$26.13									
Load Weighted Price **	\$35.89	\$49.57	\$29.33									
Average Daily Energy Sendout/Month GWh	427	434	381									

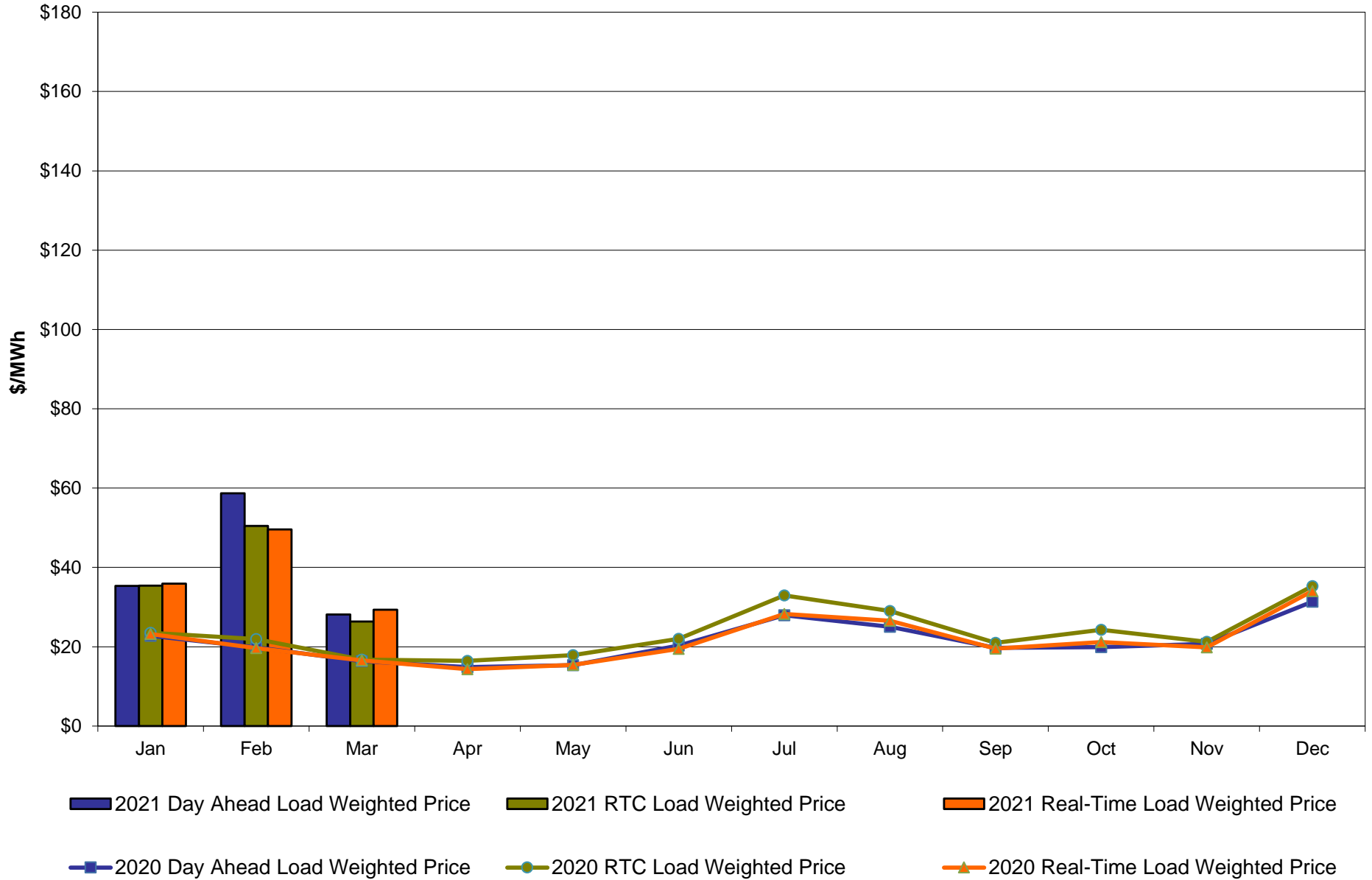
NYISO Markets 2020 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>DAY AHEAD LBMP</u>												
Price *	\$22.11	\$19.48	\$16.07	\$14.67	\$14.97	\$19.15	\$26.30	\$23.61	\$18.88	\$19.40	\$20.07	\$30.45
Standard Deviation	\$7.43	\$4.45	\$3.21	\$2.71	\$3.55	\$6.40	\$10.45	\$8.56	\$5.41	\$6.36	\$7.15	\$12.35
Load Weighted Price **	\$22.77	\$19.84	\$16.36	\$14.86	\$15.37	\$20.28	\$27.94	\$25.01	\$19.72	\$19.91	\$20.75	\$31.36
<u>RTC LBMP</u>												
Price *	\$22.86	\$21.48	\$16.48	\$16.23	\$17.46	\$20.84	\$30.70	\$26.86	\$19.90	\$23.35	\$20.39	\$34.01
Standard Deviation	\$9.33	\$53.30	\$4.84	\$5.17	\$8.61	\$11.26	\$17.92	\$17.17	\$11.37	\$14.44	\$14.19	\$25.41
Load Weighted Price **	\$23.50	\$21.94	\$16.74	\$16.44	\$17.89	\$22.01	\$32.92	\$29.01	\$20.99	\$24.25	\$21.23	\$35.28
<u>REAL TIME LBMP</u>												
Price *	\$22.53	\$19.29	\$16.24	\$14.14	\$14.90	\$18.35	\$26.56	\$24.68	\$18.63	\$20.44	\$18.96	\$32.72
Standard Deviation	\$11.90	\$8.68	\$7.48	\$6.98	\$8.35	\$9.33	\$16.45	\$13.95	\$7.15	\$12.01	\$12.66	\$24.29
Load Weighted Price **	\$23.20	\$19.68	\$16.58	\$14.35	\$15.42	\$19.46	\$28.27	\$26.53	\$19.54	\$21.15	\$19.84	\$34.04
Average Daily Energy Sendout/Month GWh	423	417	375	344	345	430	530	489	408	367	377	417

* Average zonal load weighted prices.

** Average zonal load weighted prices, load weighted in each hour.

NYISO Monthly Average Internal LBMPs 2020 - 2021

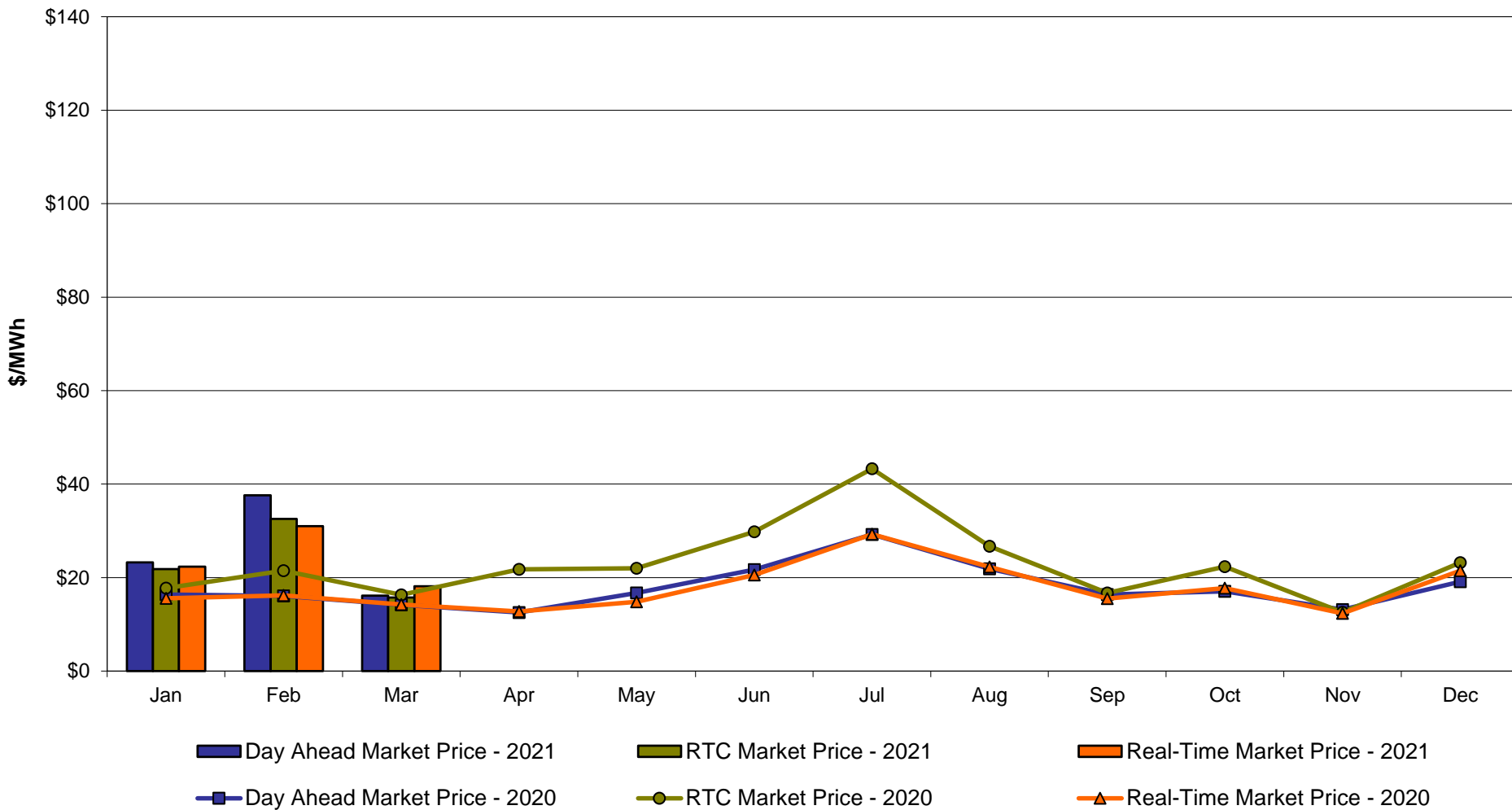


March 2021 Zonal LBMP Statistics for NYISO (\$/MWh)

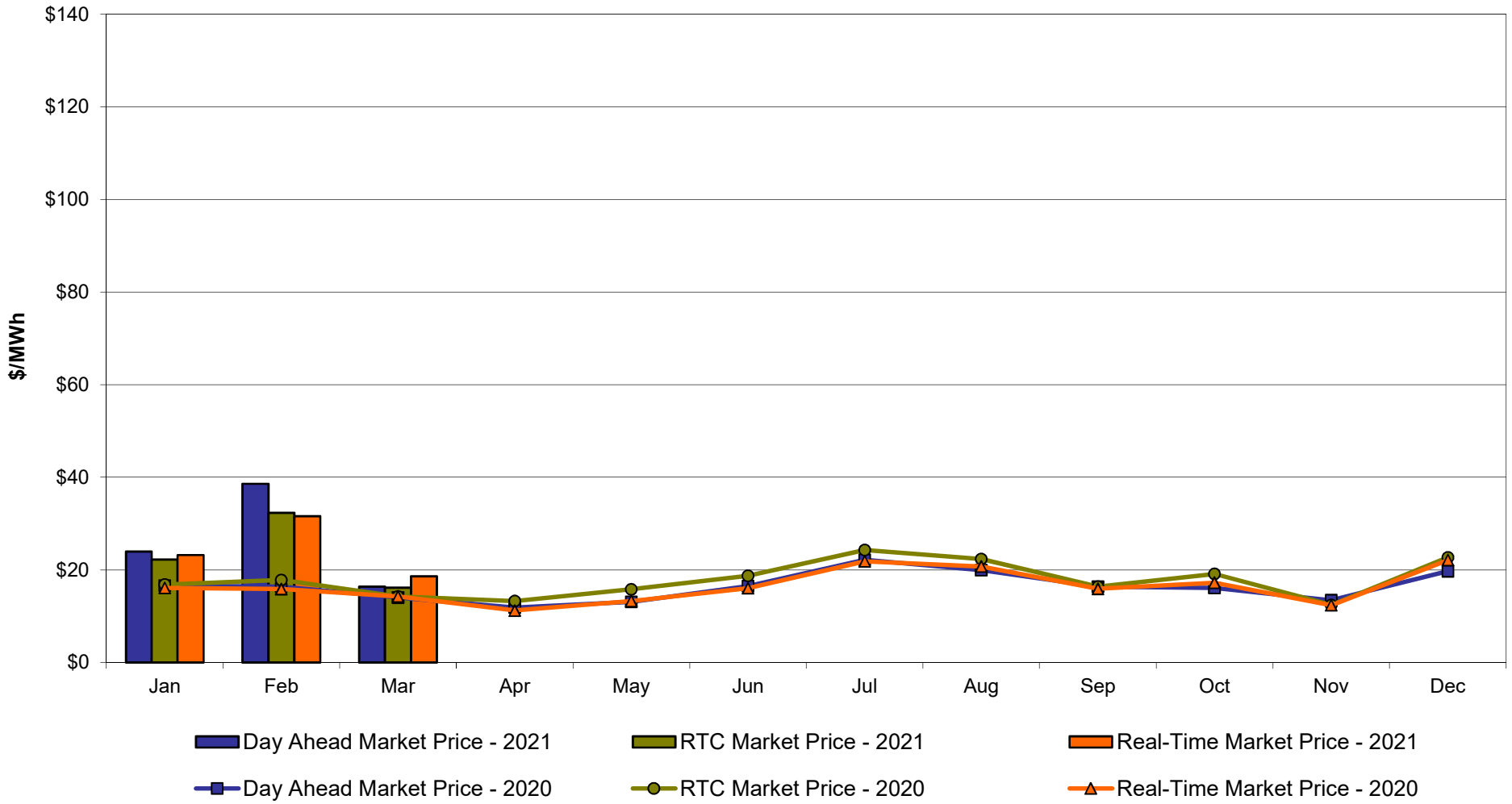
	<u>WEST Zone A</u>	<u>GENESEE Zone B</u>	<u>NORTH Zone D</u>	<u>CENTRAL Zone C</u>	<u>MOHAWK VALLEY Zone E</u>	<u>CAPITAL Zone F</u>	<u>HUDSON VALLEY Zone G</u>	<u>MILLWOOD Zone H</u>	<u>DUNWOODIE Zone I</u>	<u>NEW YORK CITY Zone J</u>	<u>LONG ISLAND Zone K</u>
<u>DAY AHEAD LBMP</u>											
Unweighted Price *	16.11	15.44	11.78	16.38	16.49	38.19	31.13	31.68	31.57	31.65	40.29
Standard Deviation	6.28	6.46	7.37	6.61	6.85	13.01	9.48	9.50	9.42	9.41	13.21
<u>RTC LBMP</u>											
Unweighted Price *	15.76	15.20	9.82	16.12	16.80	37.10	28.99	29.48	29.31	29.38	34.79
Standard Deviation	11.97	12.27	35.66	12.37	14.48	23.37	14.02	14.19	14.00	13.97	23.58
<u>REAL TIME LBMP</u>											
Unweighted Price *	18.14	17.66	11.36	18.61	19.33	39.99	31.75	32.26	32.08	32.15	36.71
Standard Deviation	23.72	24.27	42.38	24.74	26.67	35.97	27.79	28.05	27.91	27.90	32.60
	<u>ONTARIO IESO Zone O</u>	<u>HYDRO QUEBEC (Wheel) Zone M</u>	<u>HYDRO QUEBEC (Import/Export) Zone M</u>	<u>PJM Zone P</u>	<u>NEW ENGLAND Zone N</u>	<u>CROSS SOUND CABLE Controllable Line</u>	<u>NORTHPORT- NORWALK Controllable Line</u>	<u>NEPTUNE Controllable Line</u>	<u>LINDEN VFT Controllable Line</u>	<u>HUDSON Controllable Line</u>	<u>Dennison Controllable Line</u>
<u>DAY AHEAD LBMP</u>											
Unweighted Price *	15.45	12.38	12.38	15.45	38.46	20.61	40.43	39.27	11.76	31.43	38.66
Standard Deviation	6.07	7.03	7.03	6.07	14.83	6.12	13.29	13.26	7.16	9.06	13.93
<u>RTC LBMP</u>											
Unweighted Price *	14.74	12.20	12.20	14.74	37.45	20.17	34.78	34.58	12.49	28.95	33.58
Standard Deviation	10.95	13.17	13.17	10.95	19.46	9.97	23.95	23.58	43.75	13.14	20.27
<u>REAL TIME LBMP</u>											
Unweighted Price *	17.54	14.69	14.69	17.54	37.48	22.77	36.77	36.62	13.20	31.66	35.63
Standard Deviation	23.30	24.40	24.40	23.30	30.24	22.93	32.86	32.56	51.84	27.04	30.80

* Straight LBMP averages

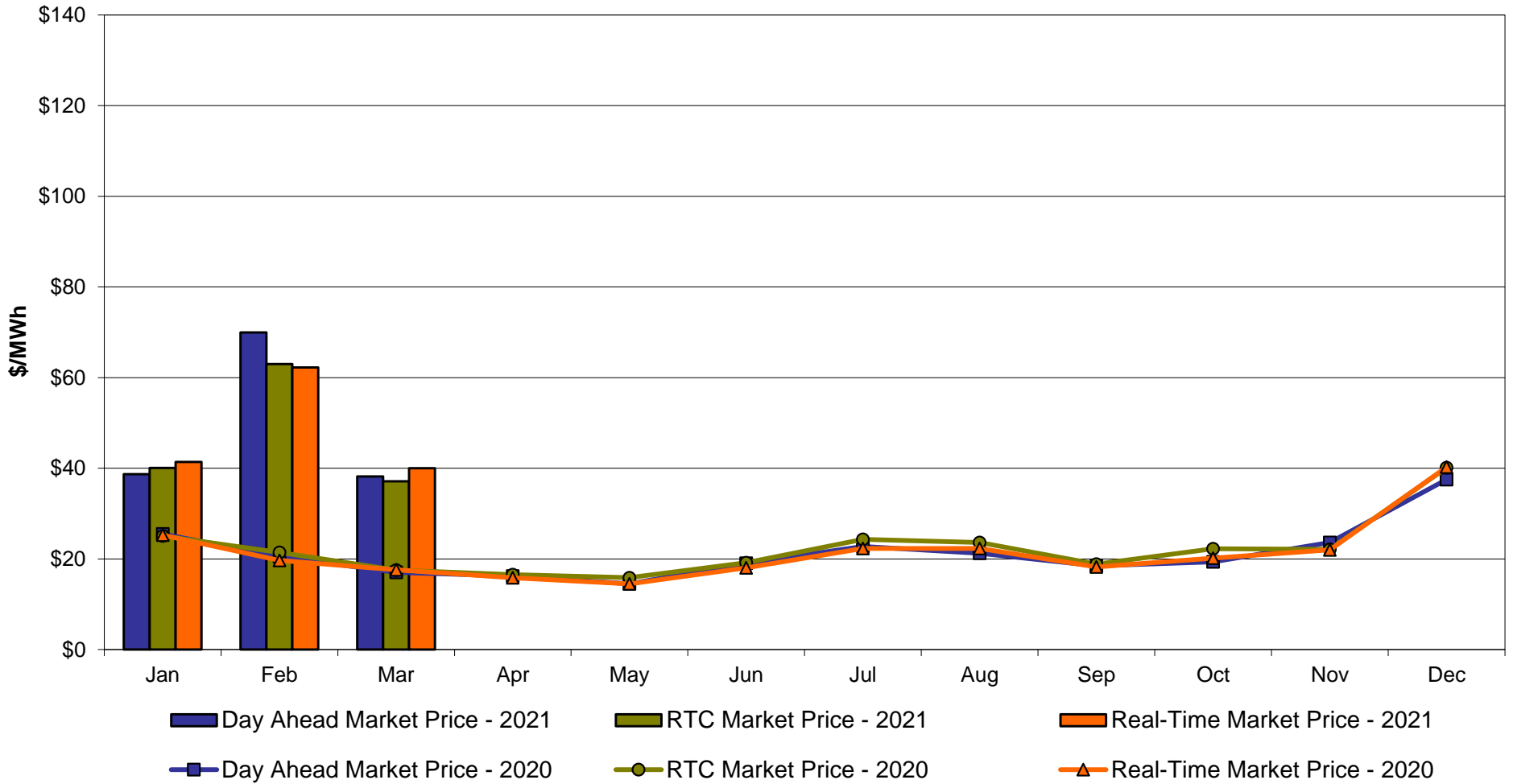
West Zone A
Monthly Average LBMP Prices 2020 - 2021



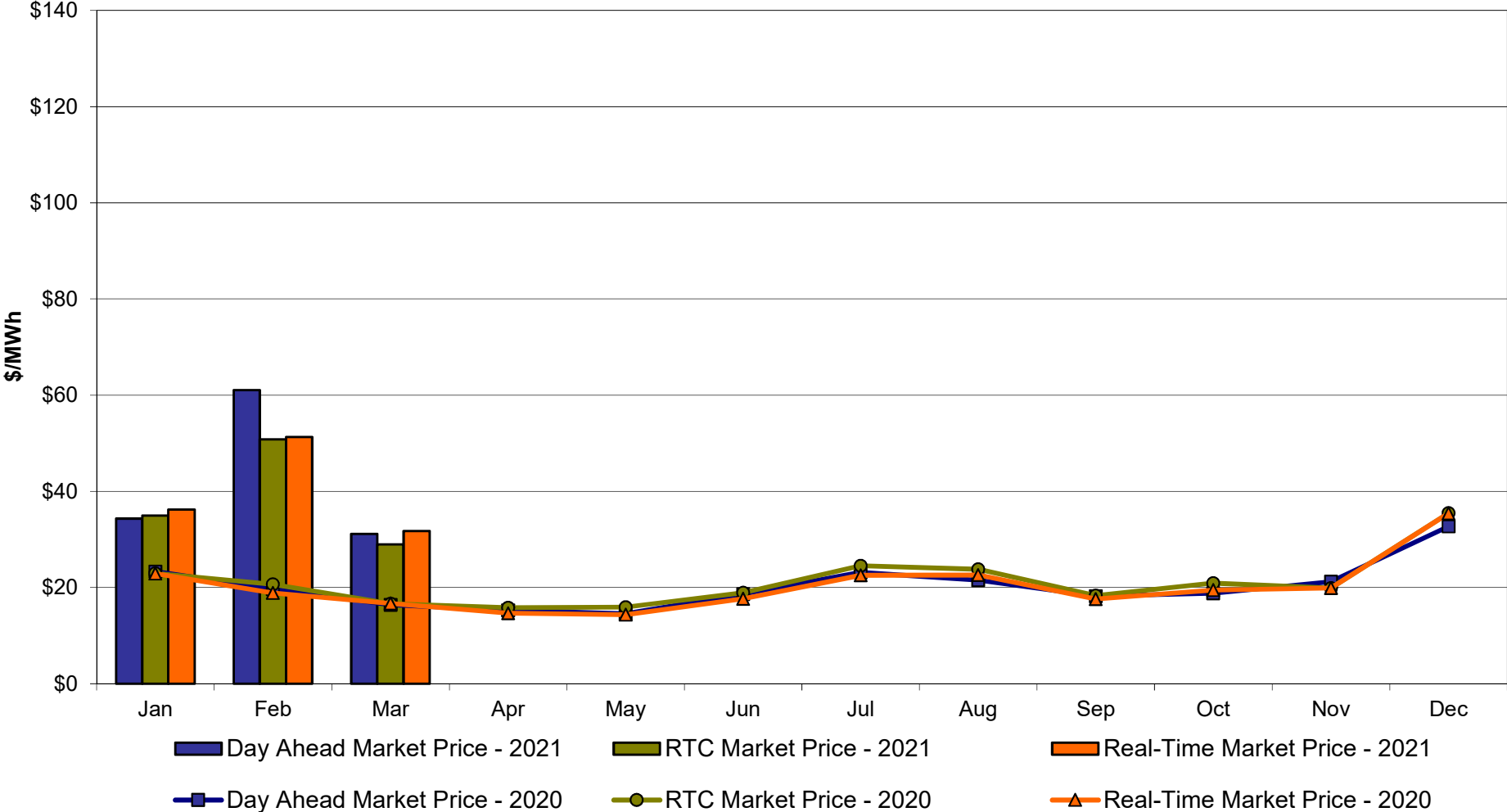
**Central Zone C
Monthly Average LBMP Prices 2020 - 2021**



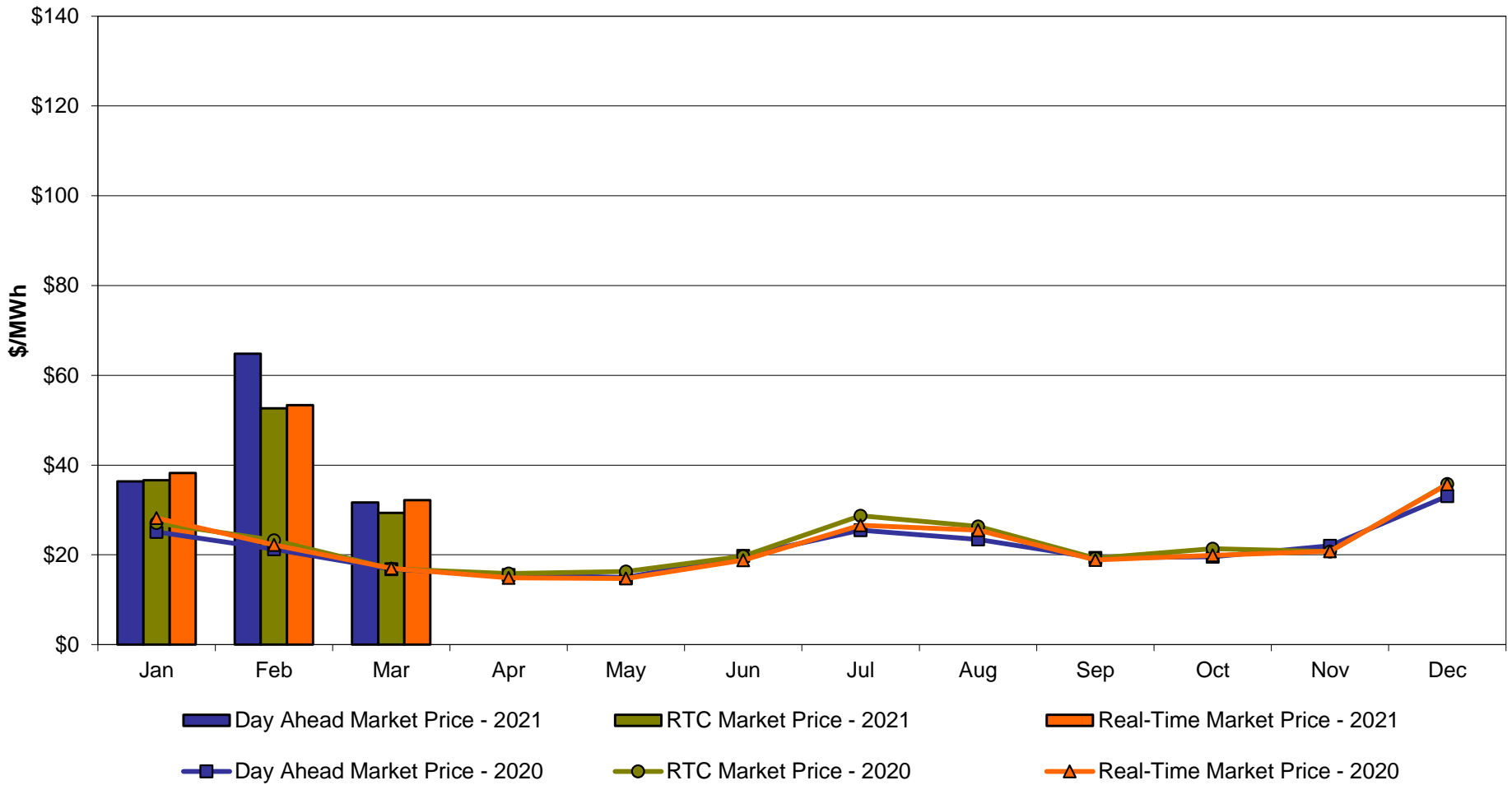
Capital Zone F Monthly Average LBMP Prices 2020 - 2021



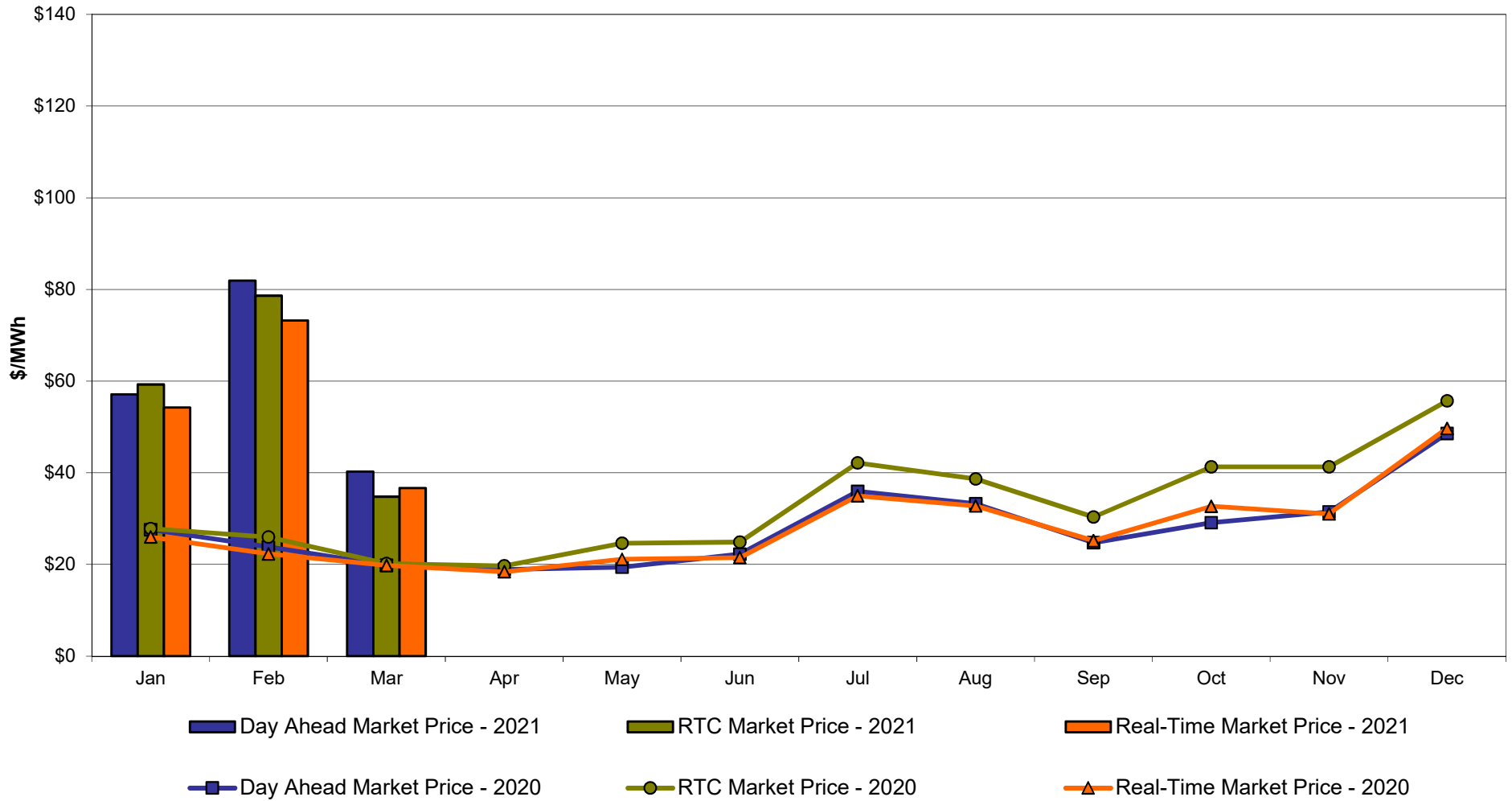
Hudson Valley Zone G Monthly Average LBMP Prices 2020 - 2021



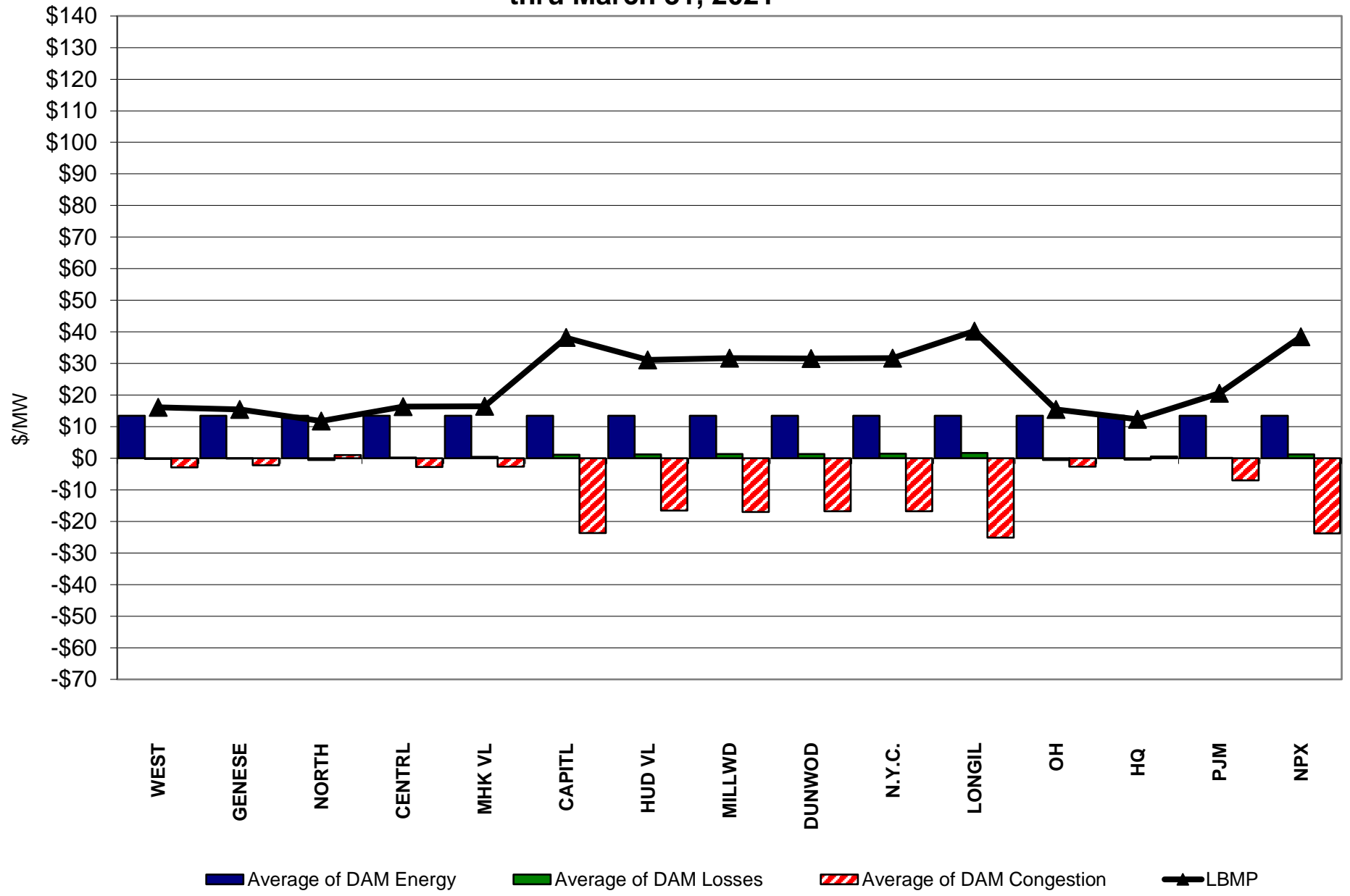
NYC Zone J Monthly Average LBMP Prices 2020 - 2021



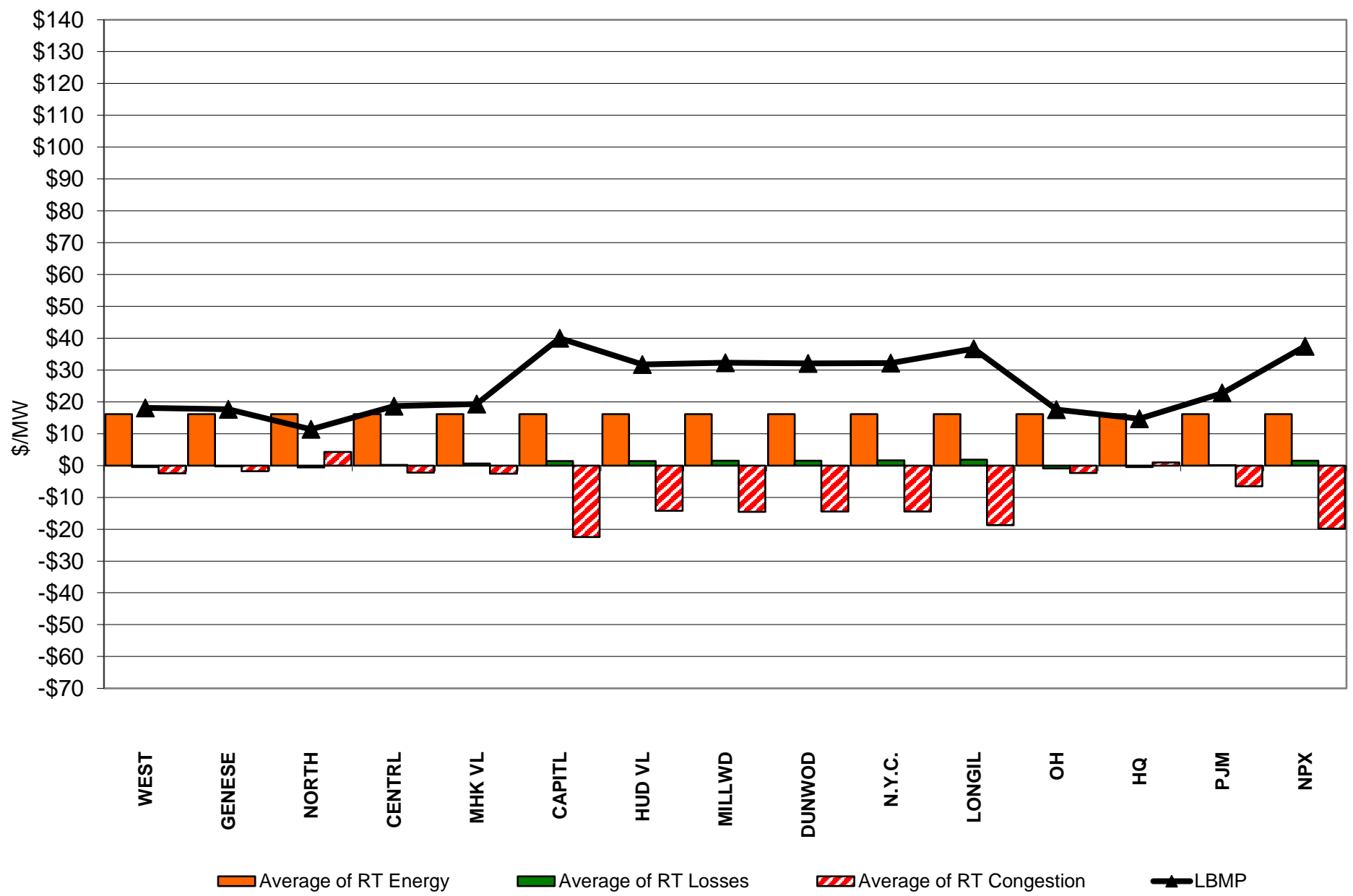
Long Island Zone K Monthly Average LBMP Prices 2020 - 2021



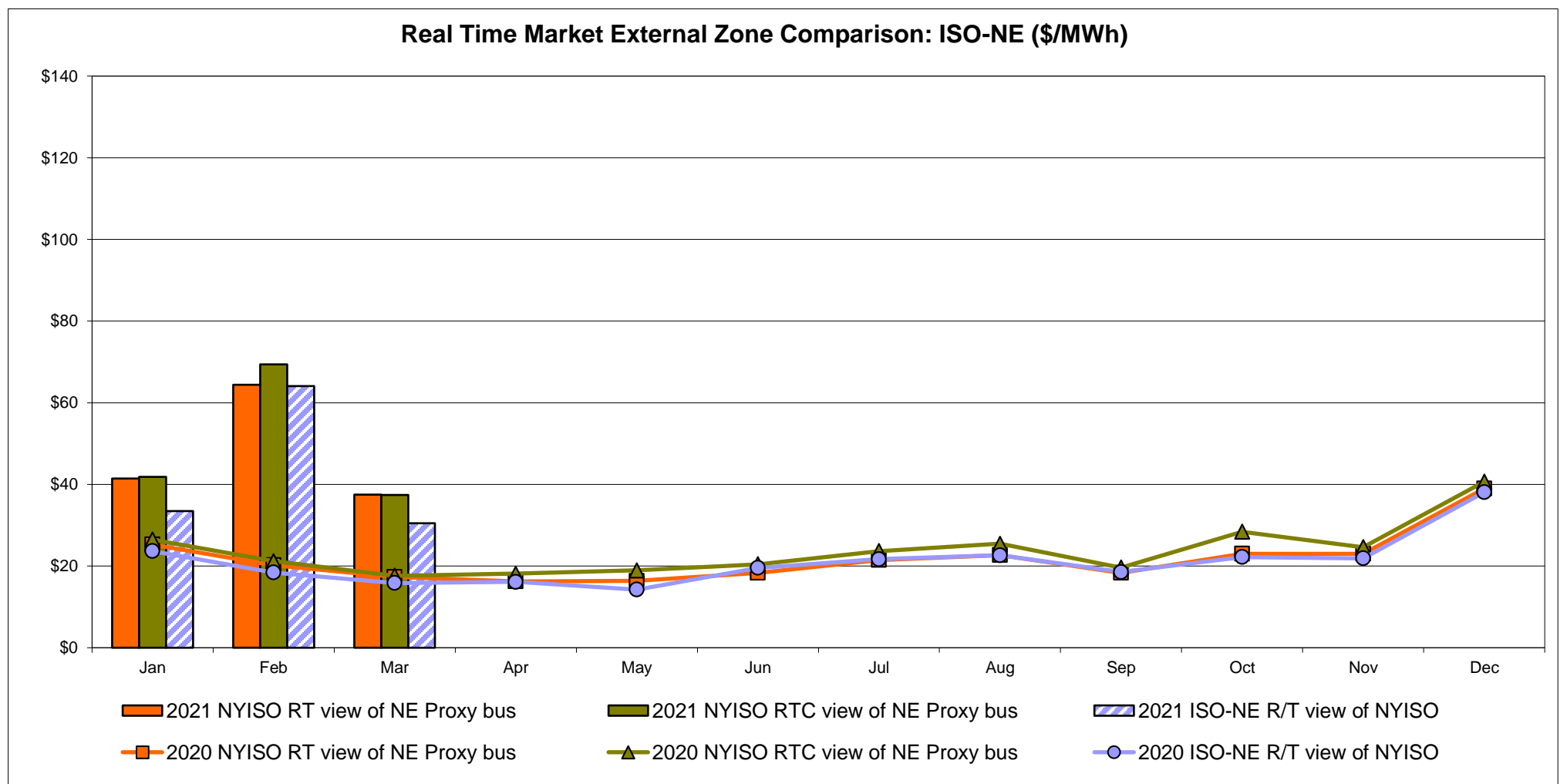
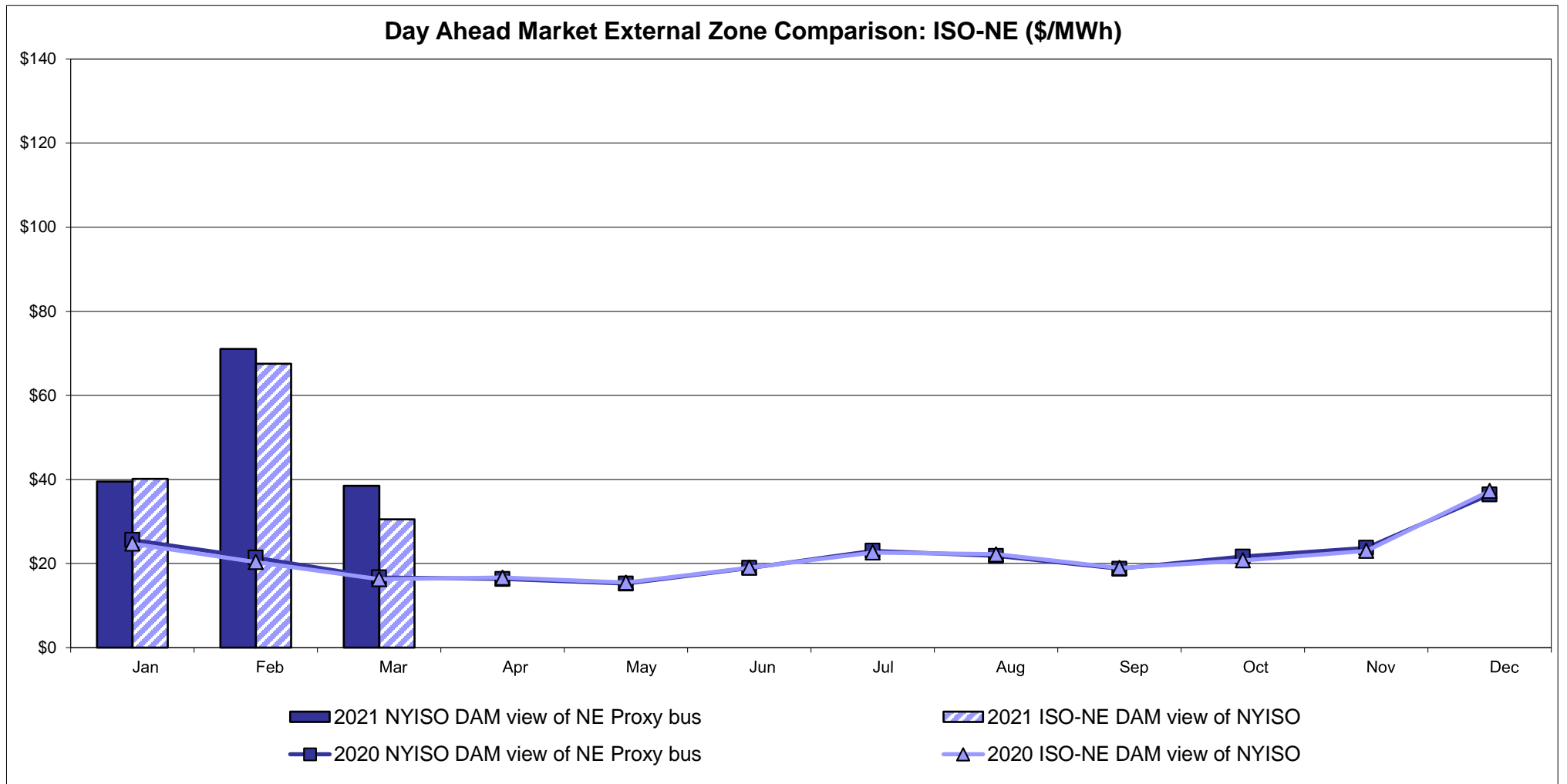
**DAM Zonal Unweighted Monthly Average LBMP Components
thru March 31, 2021**



**RT Zonal Unweighted Monthly Average LBMP Components
thru March 31, 2021**

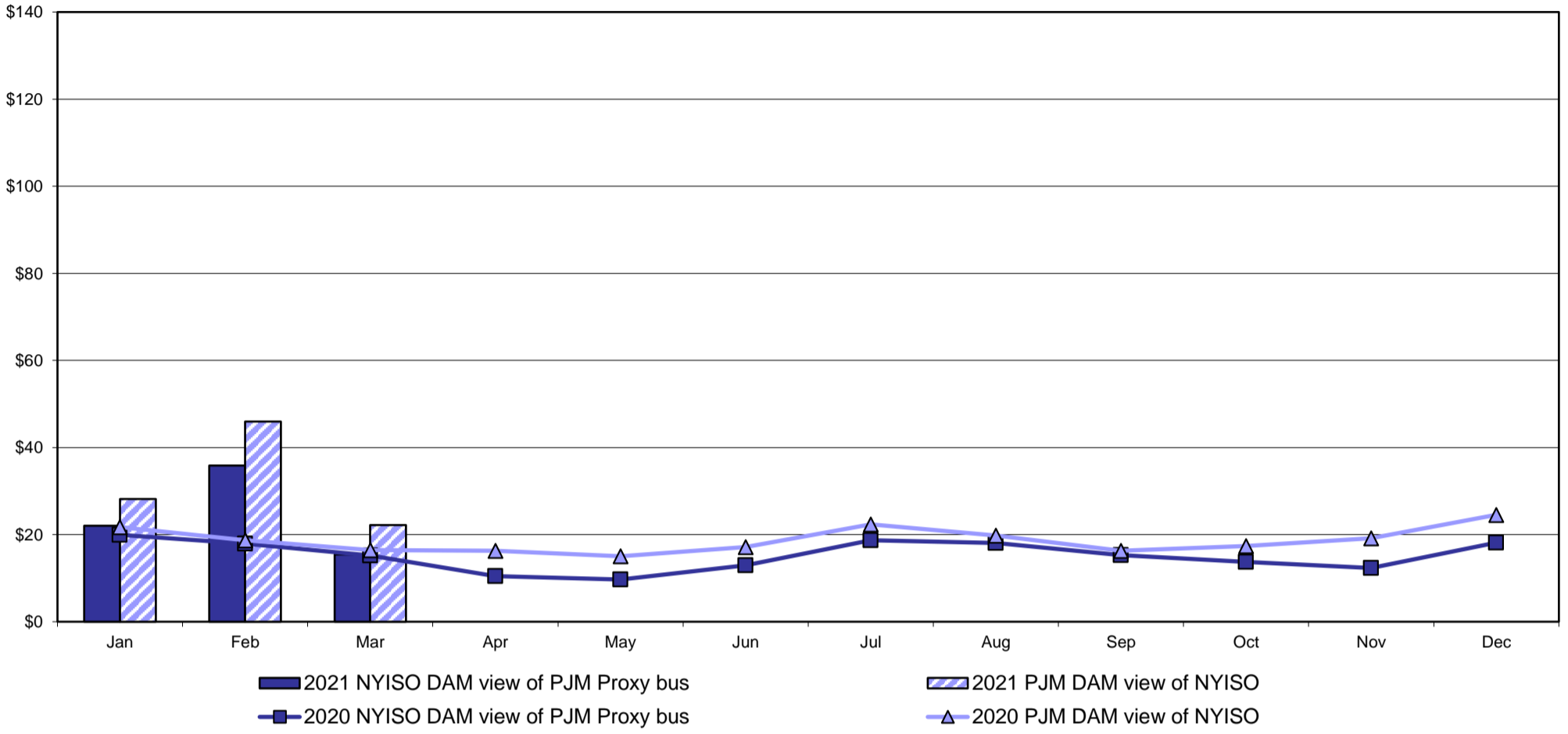


External Comparison ISO-New England

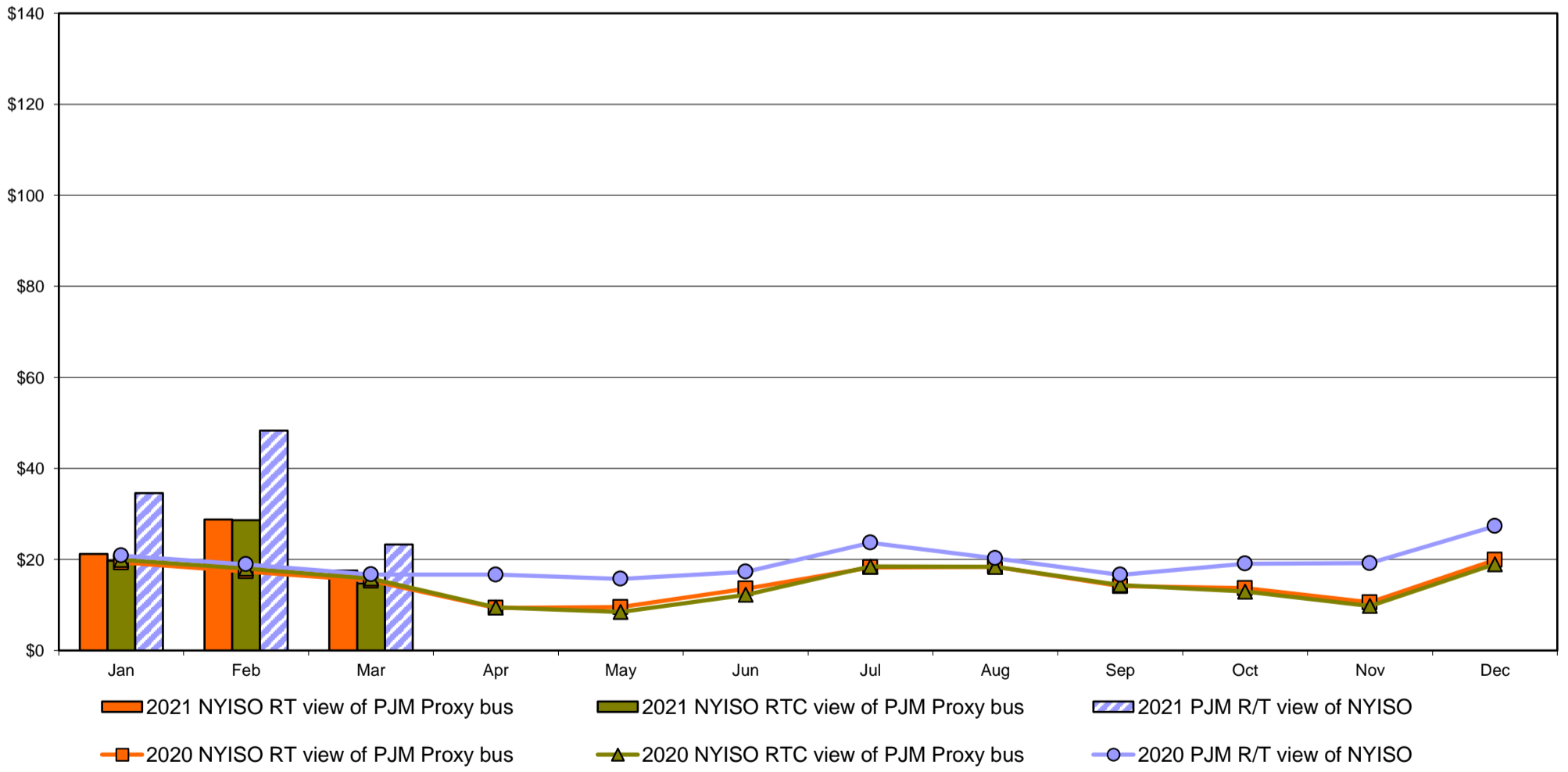


External Comparison PJM

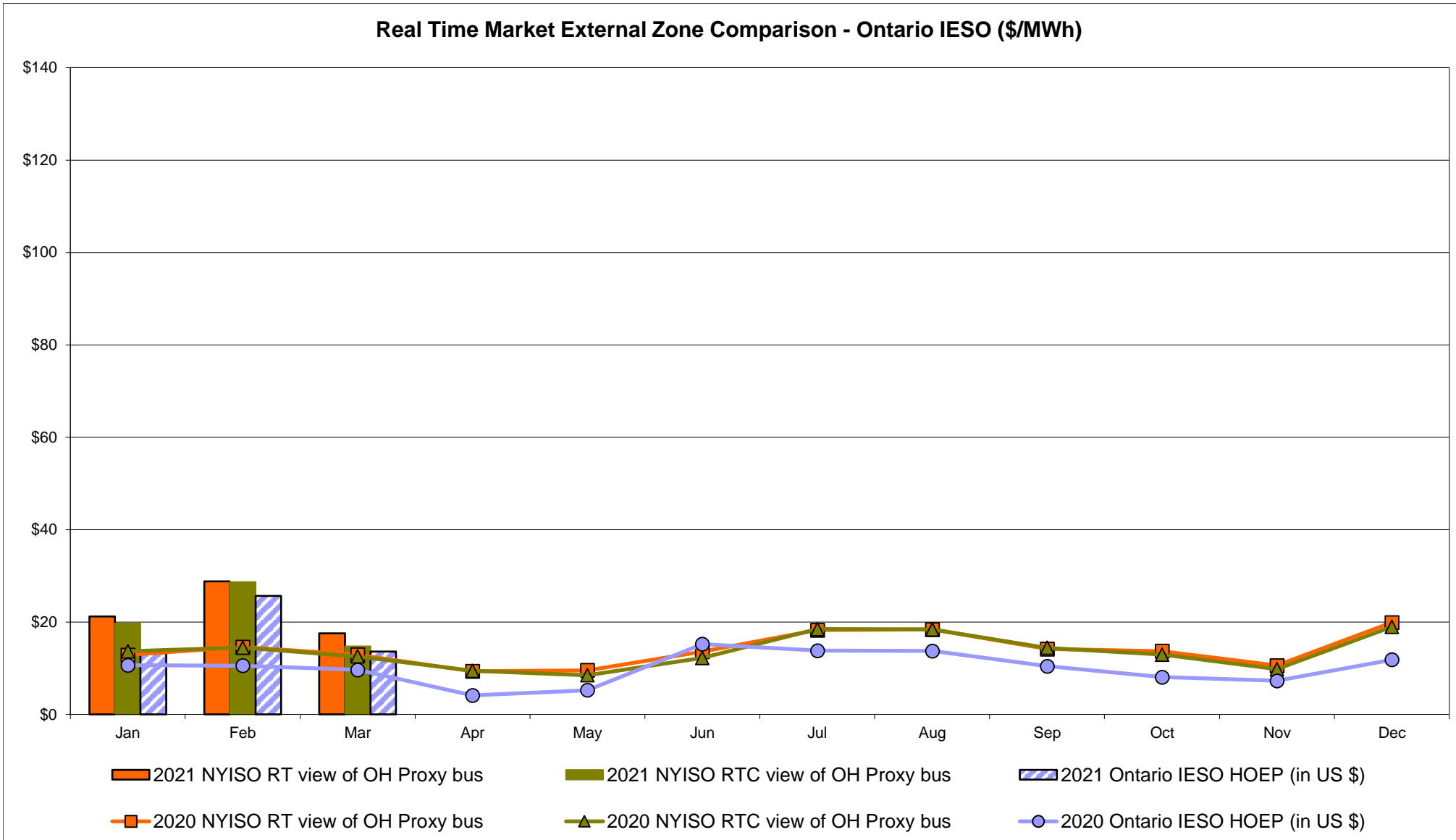
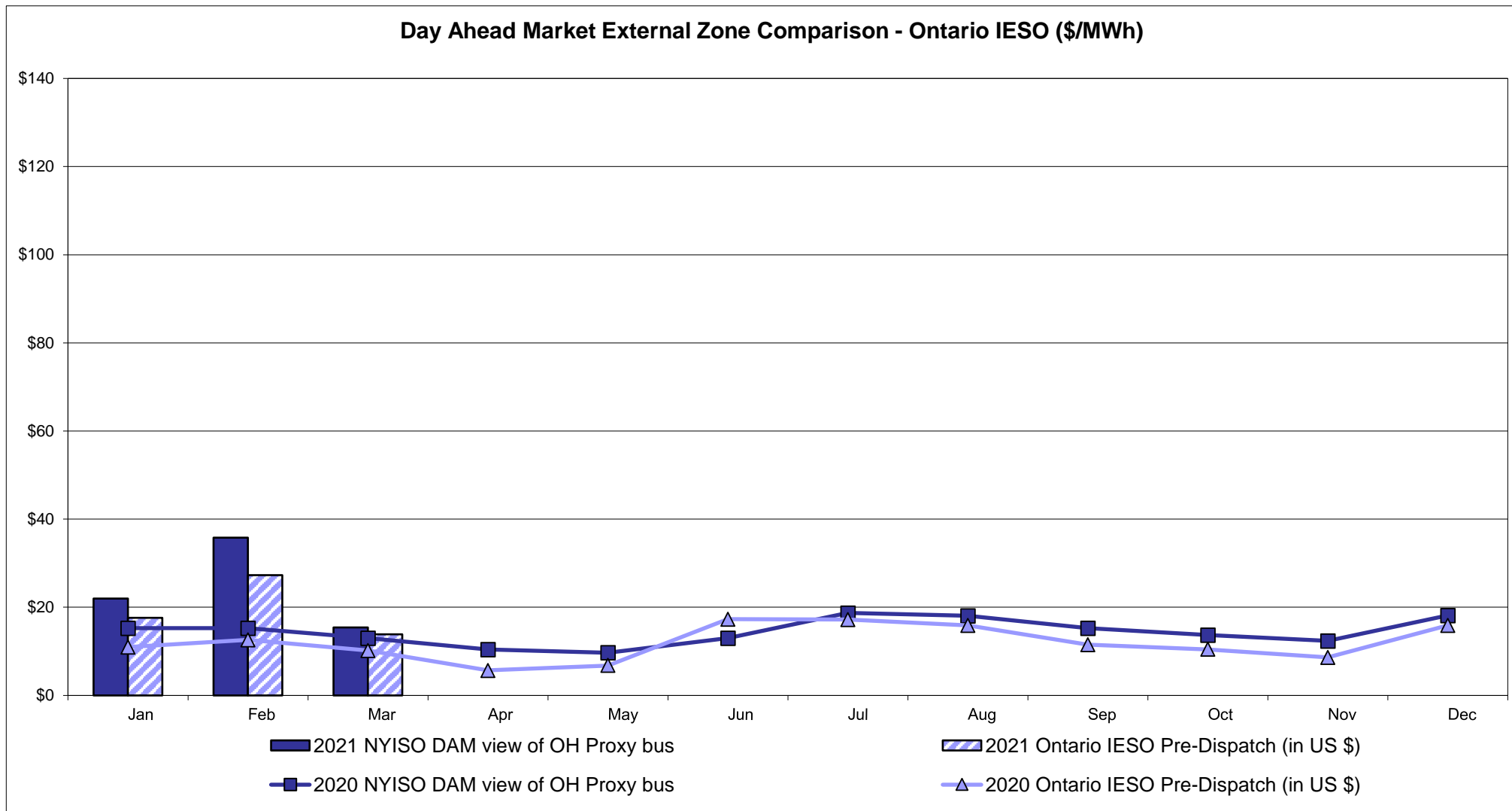
Day Ahead Market External Zone Comparison - PJM (\$/MWh)



Real Time Market External Zone Comparison - PJM (\$/MWh)

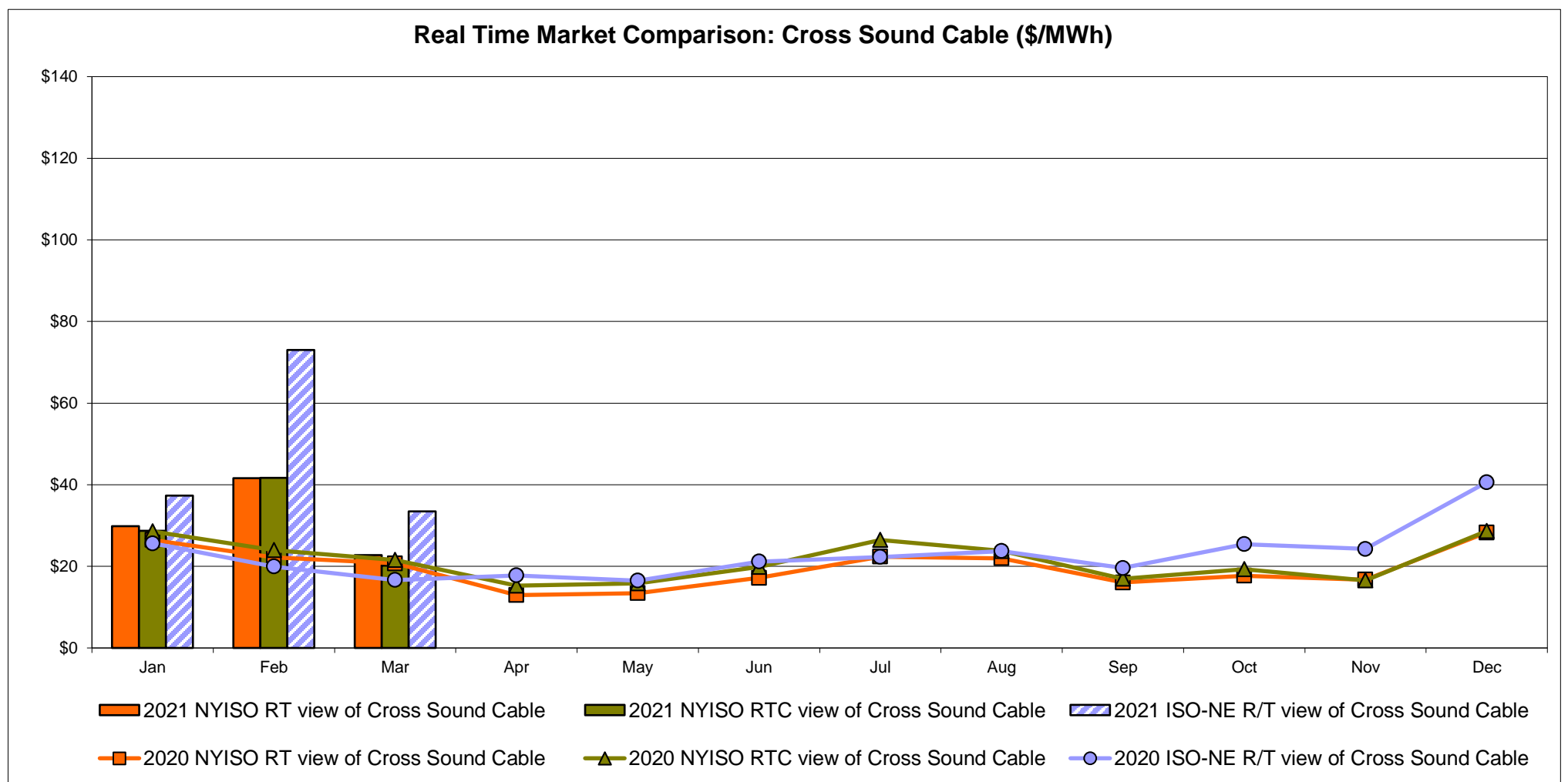
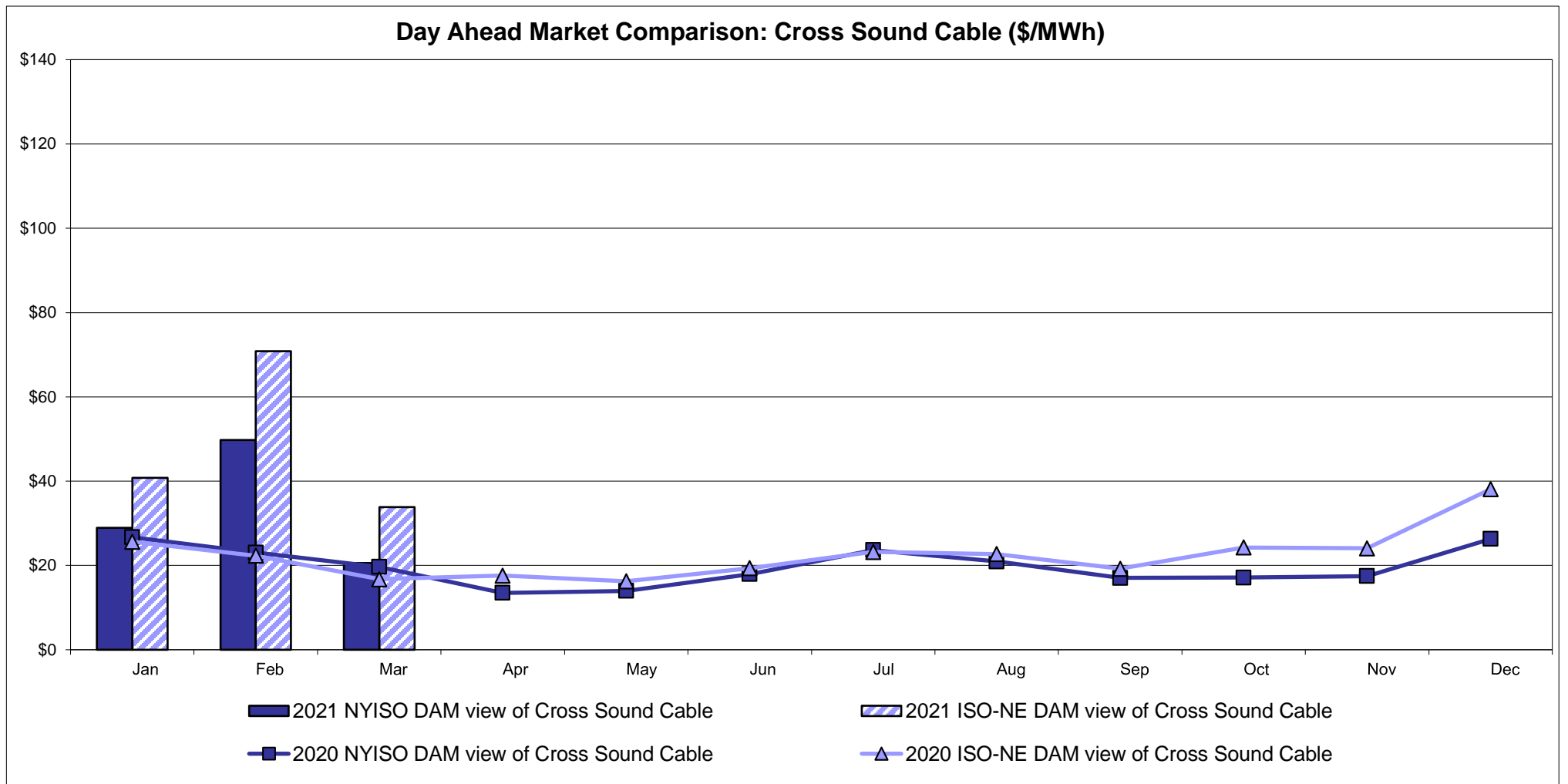


External Comparison Ontario IESO



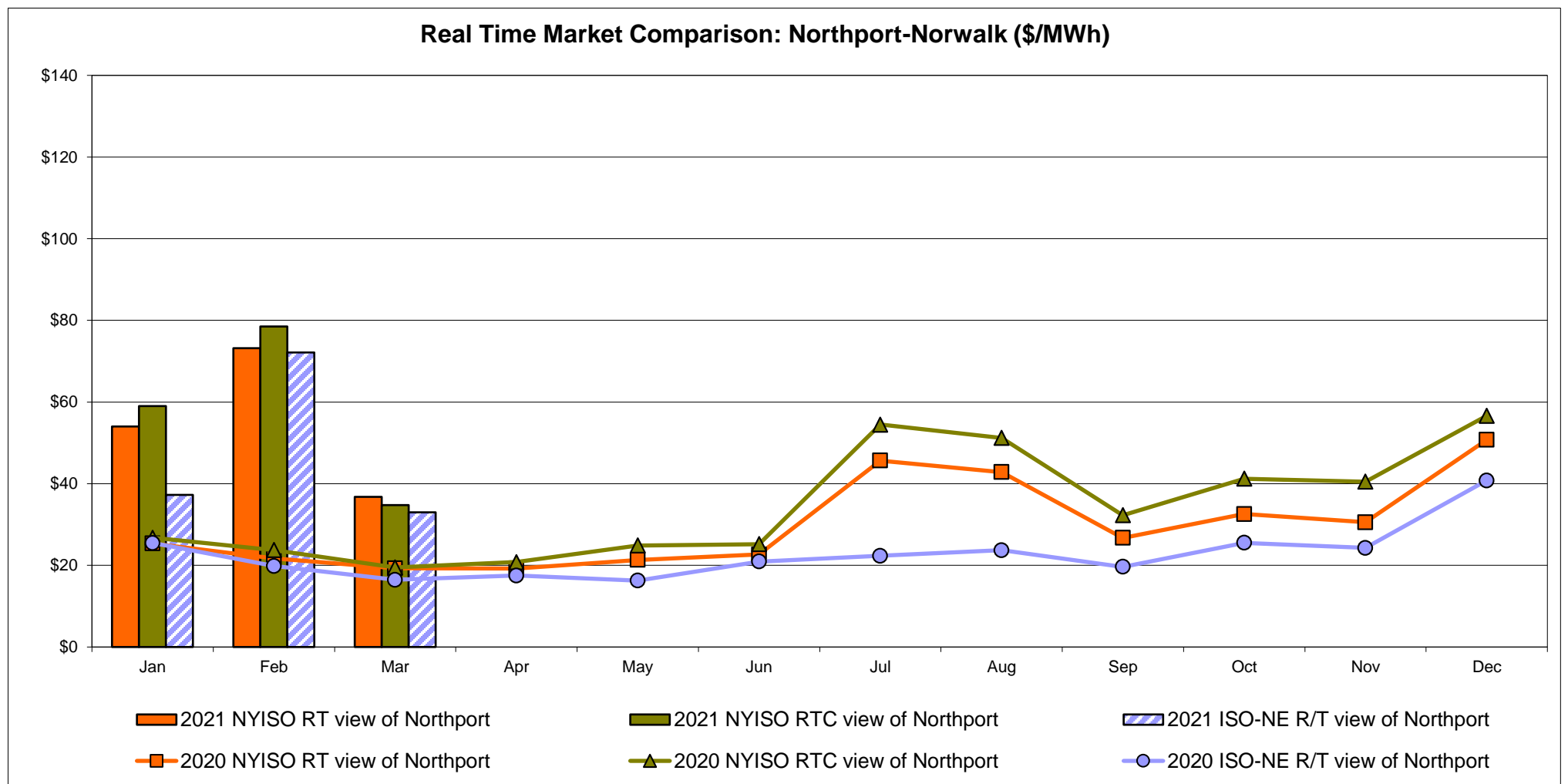
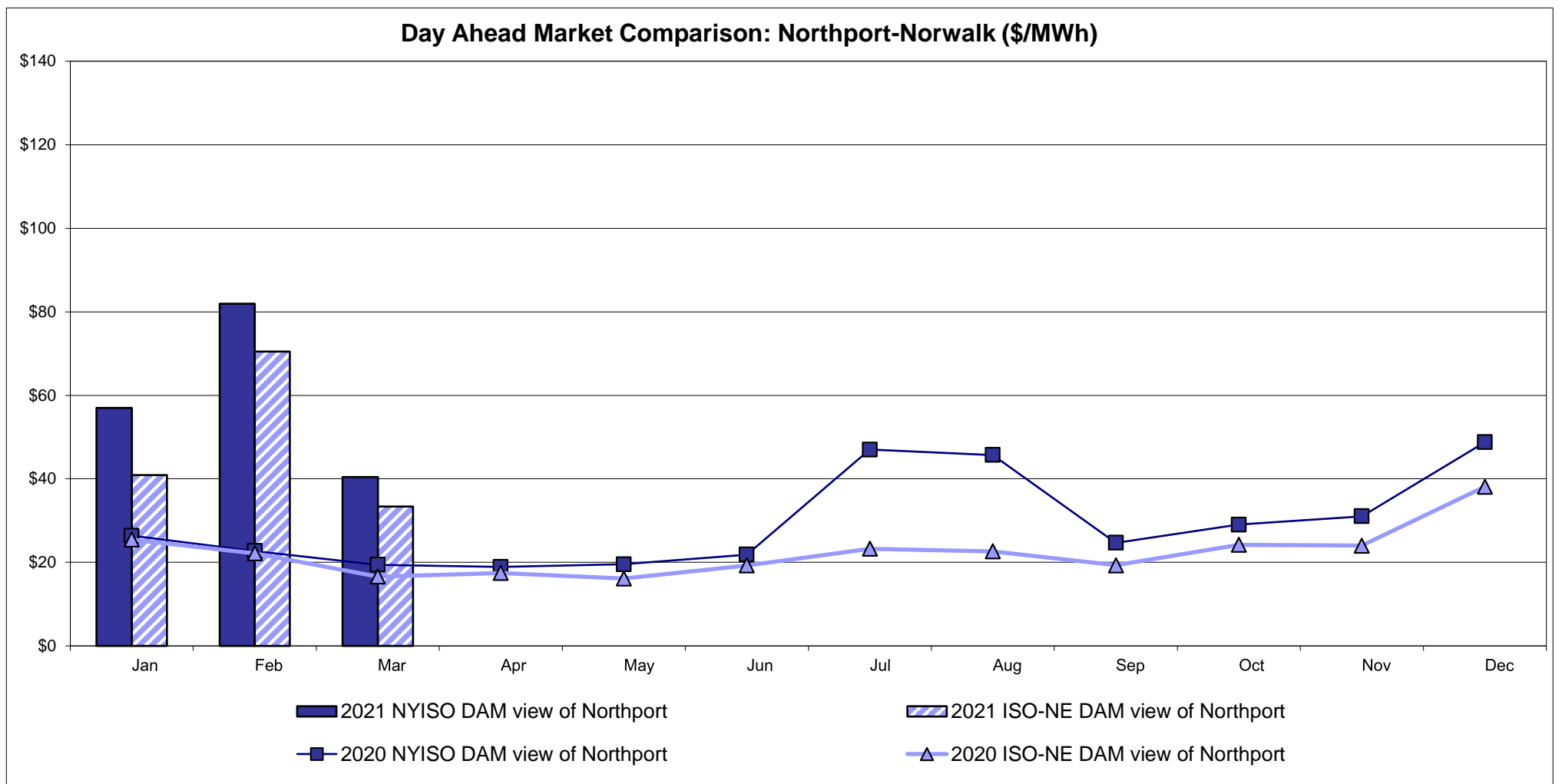
Notes: Exchange factor used for March 2021 was 0.795608242501392 to US
 HOEP: Hourly Ontario Energy Price
 Pre-Dispatch: Projected Energy Price

External Controllable Line: Cross Sound Cable (New England)



Note:
 ISO-NE Forecast is an advisory posting @ 18:00 day before.
 The DAM and R/T prices at the Shorham 13899 interface are used for ISO-NE.
 The DAM and R/T prices at the CSC interface are used for NYISO.

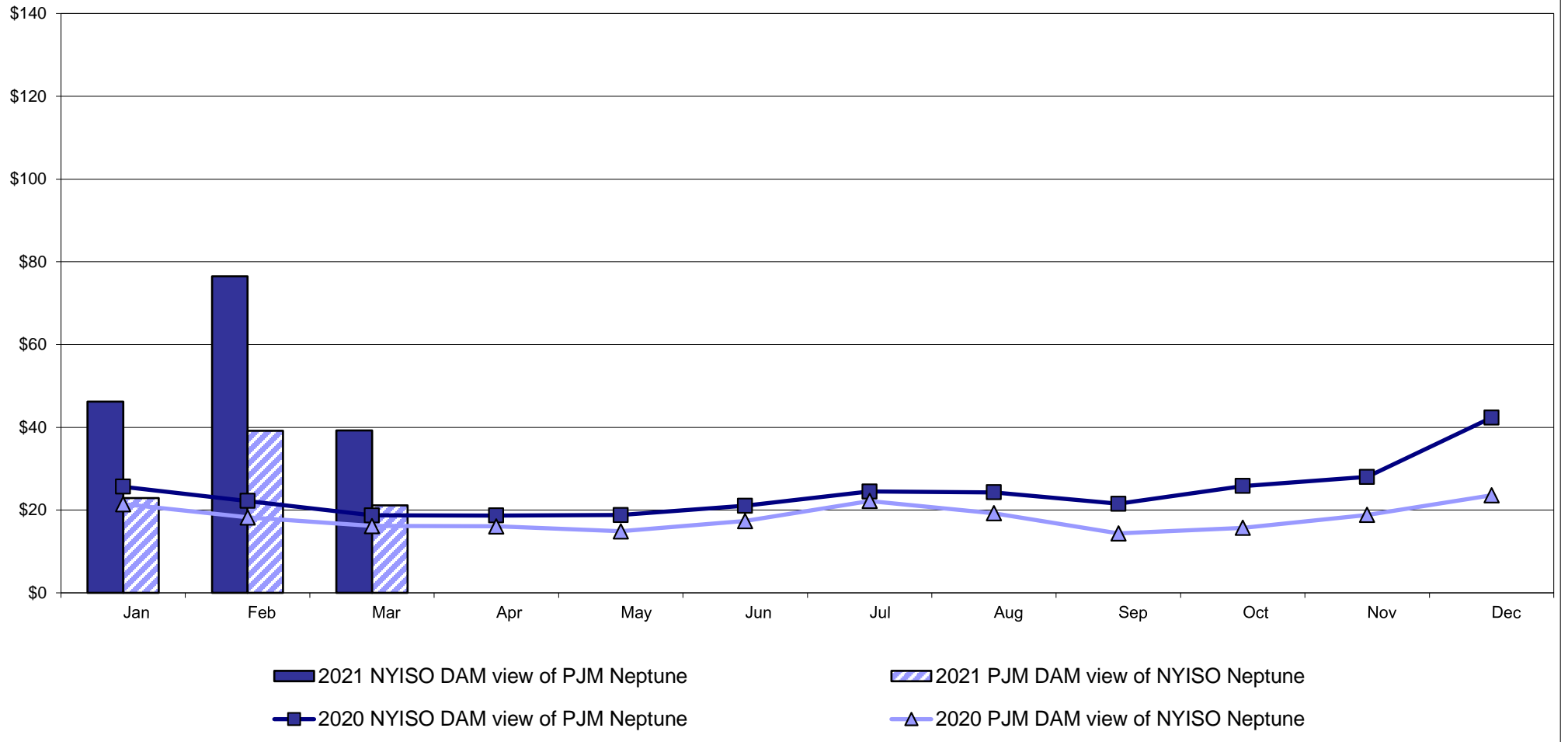
External Controllable Line: Northport - Norwalk (New England)



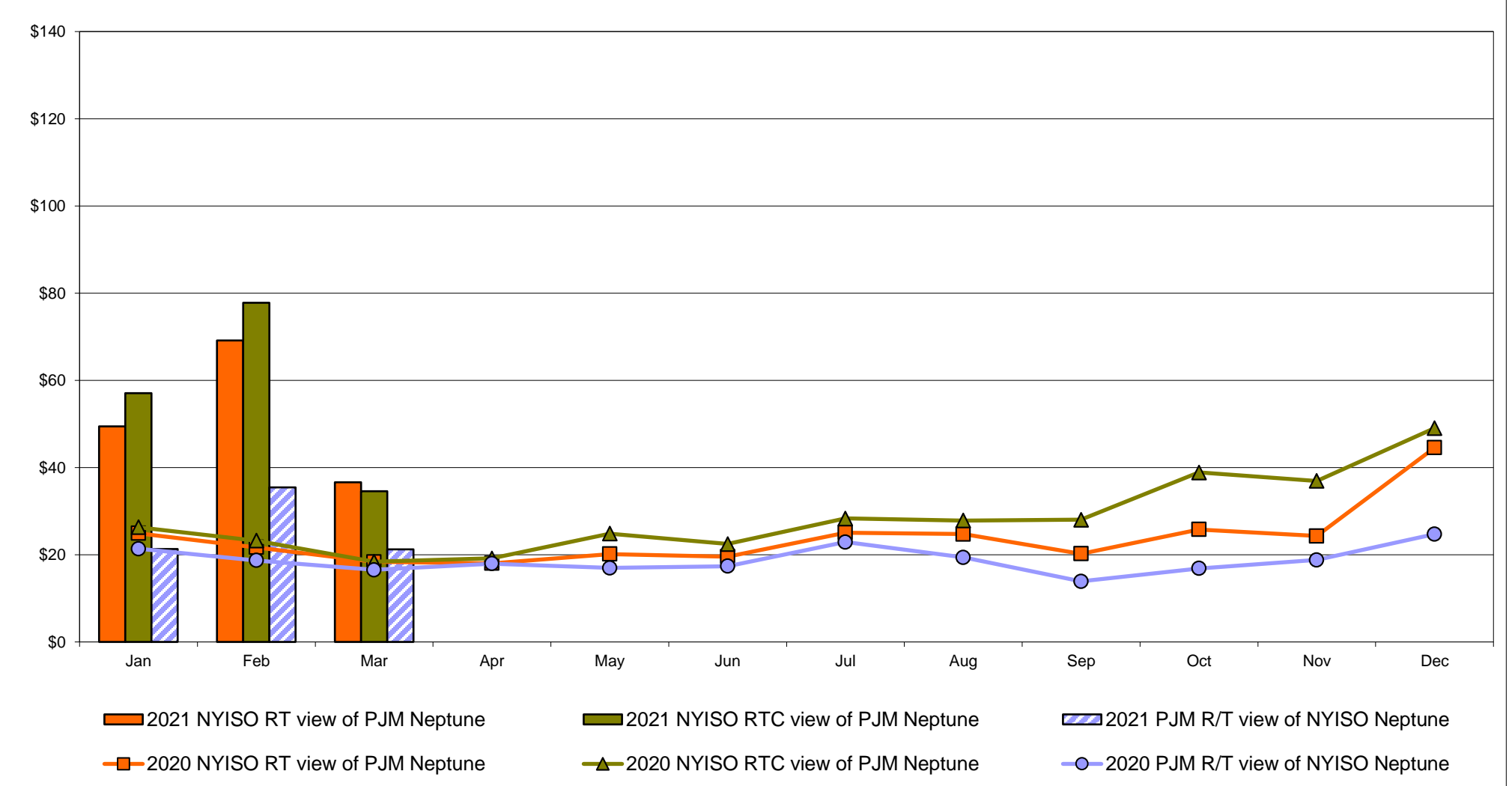
Note:
 ISO-NE Forecast is an advisory posting @ 18:00 day before.
 The DAM and R/T prices at the Northport 138 interface are used for ISO-NE.
 The DAM and R/T prices at the 1385 interface are used for NYISO.

External Controllable Line: Neptune (PJM)

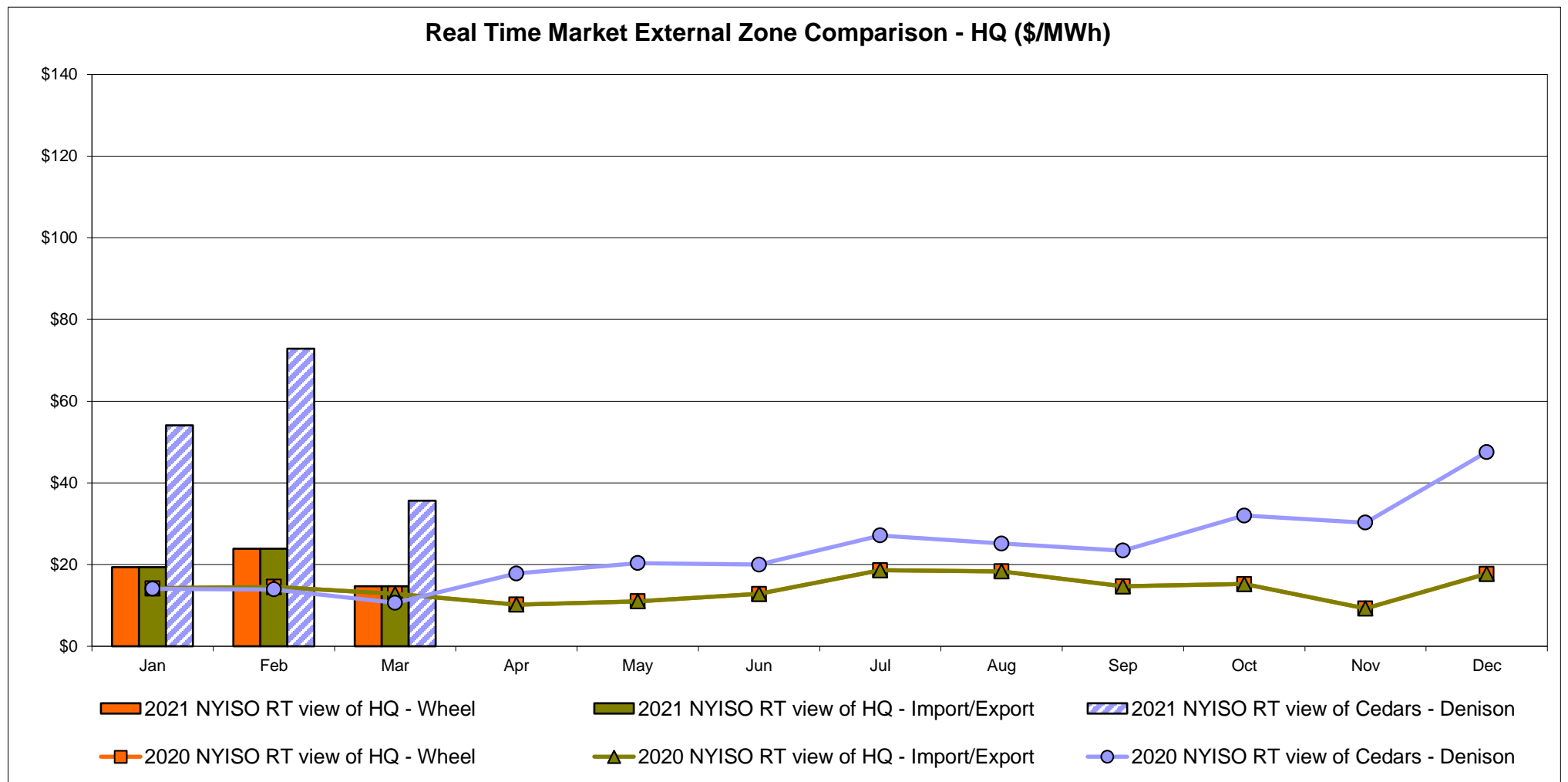
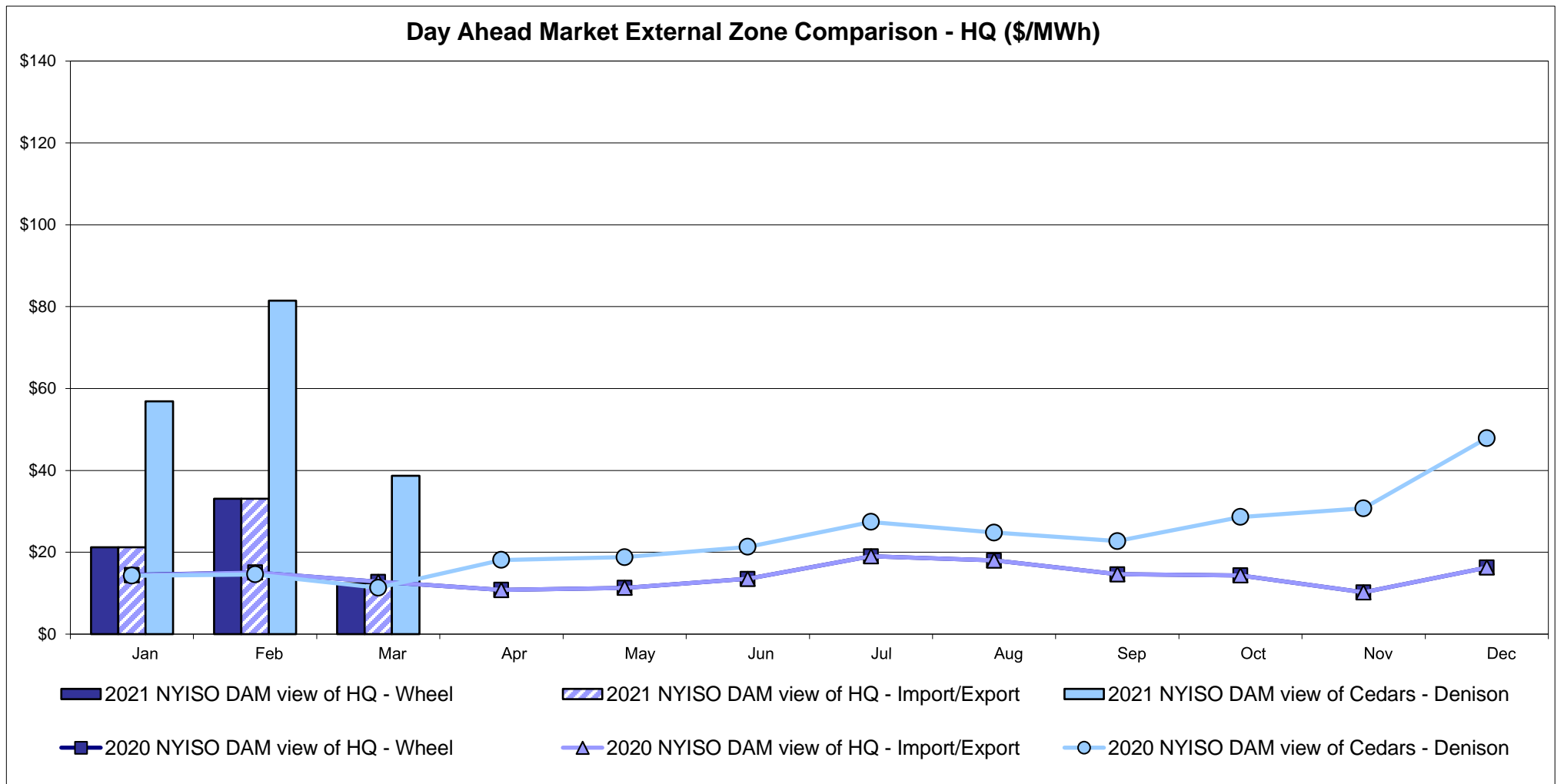
Day Ahead Market Comparison: Neptune (\$/MWh)



Real Time Market Comparison: Neptune (\$/MWh)

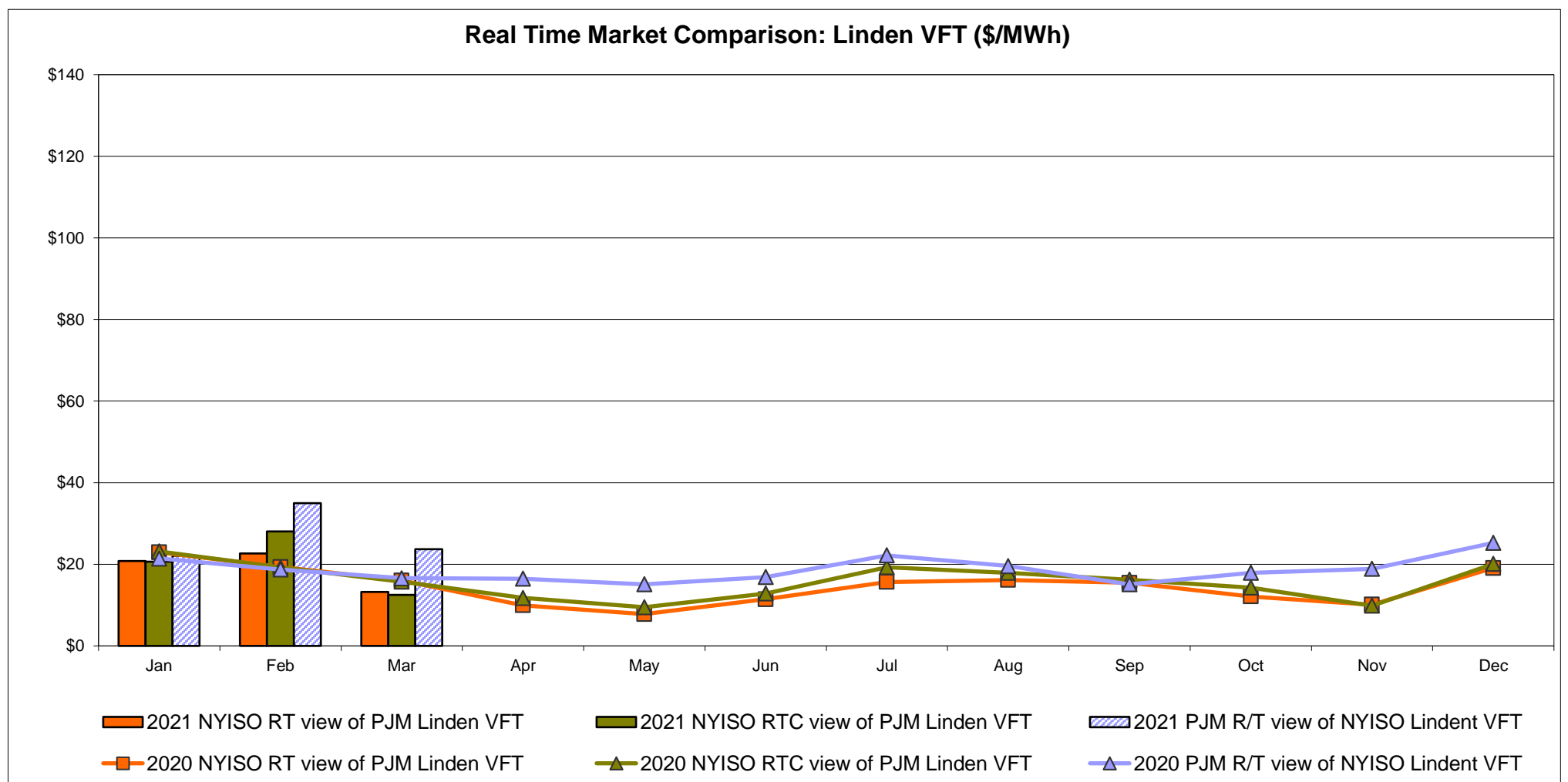
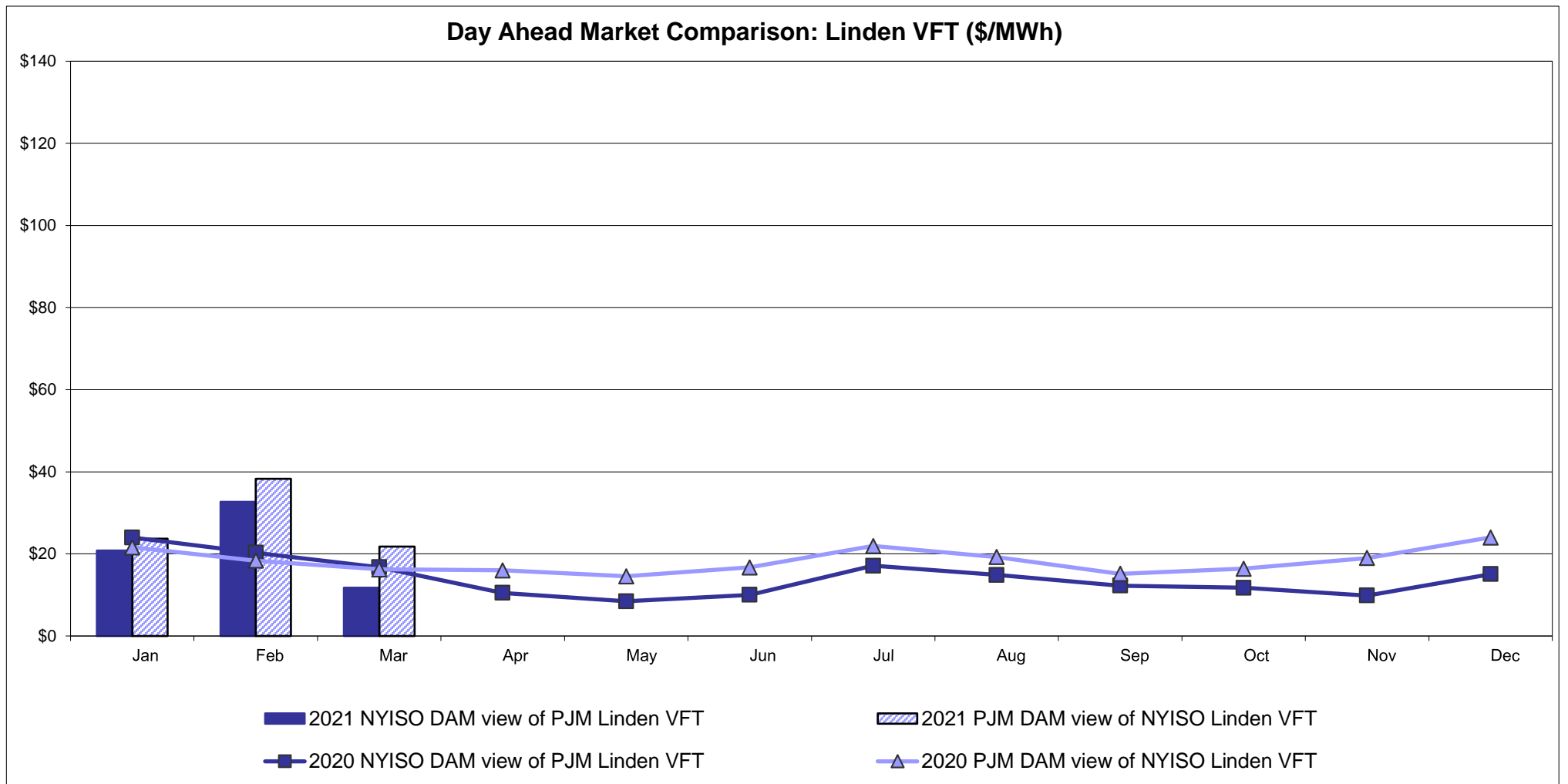


External Comparison Hydro-Quebec

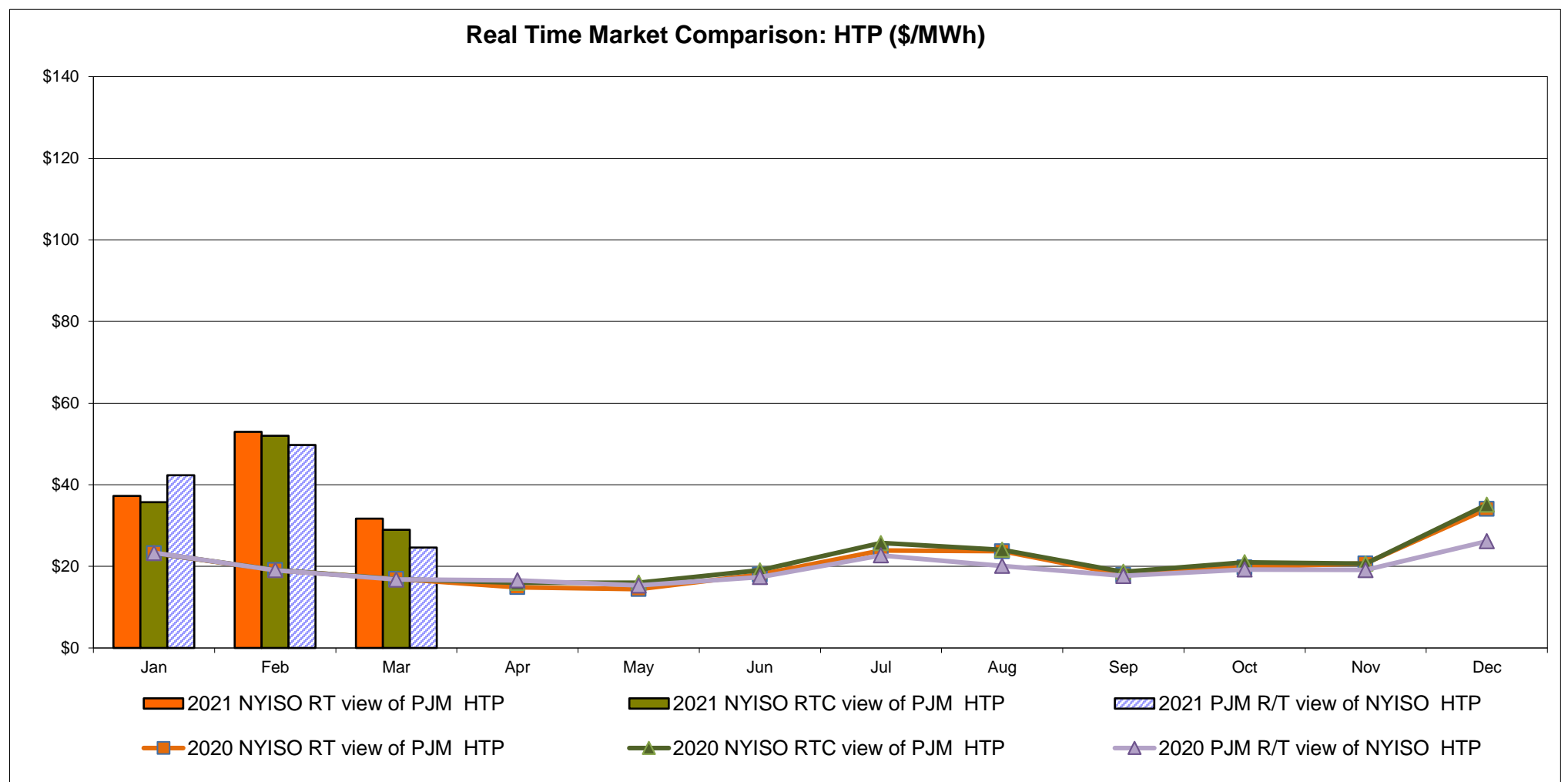
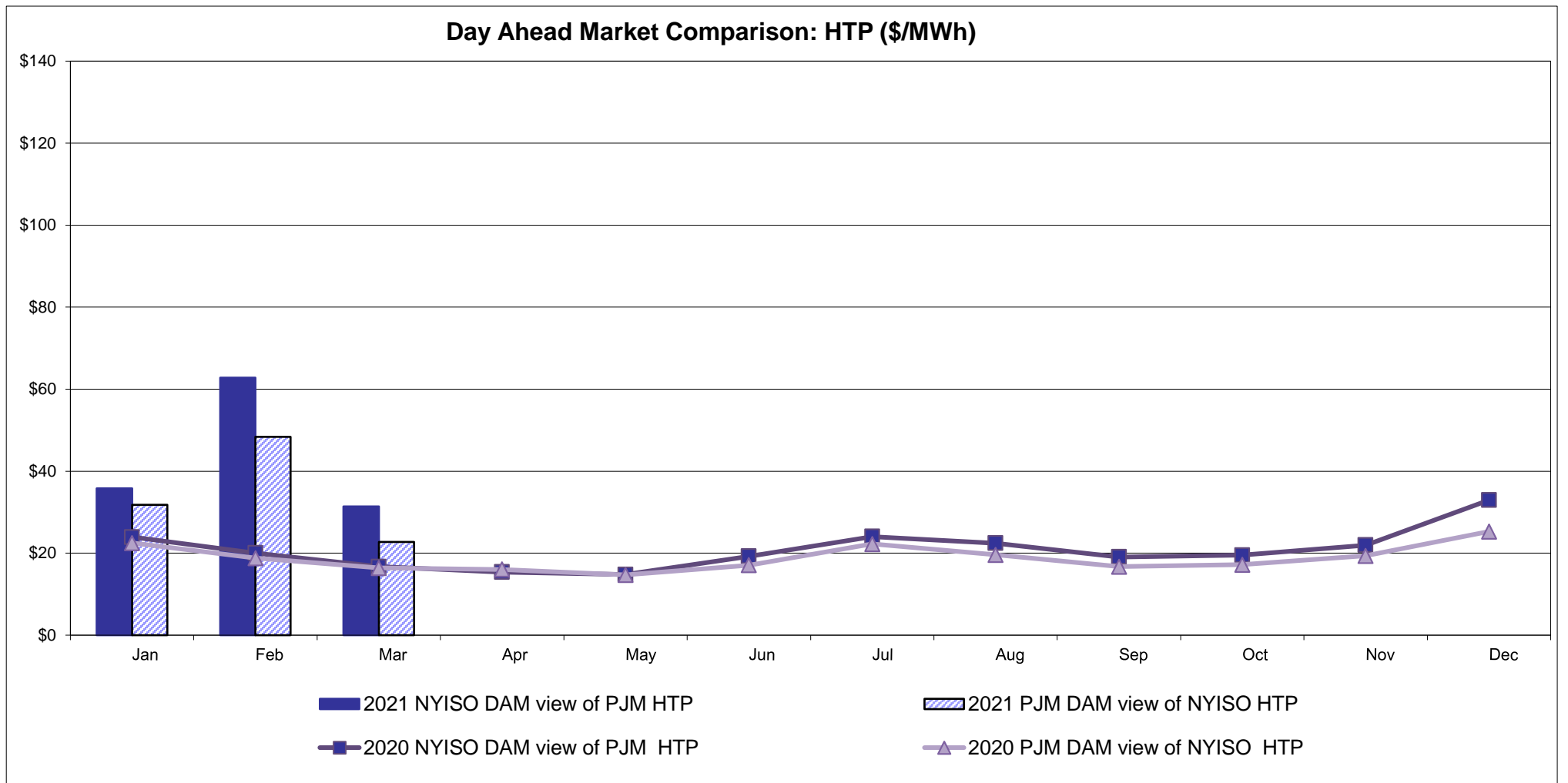


Note:
Hydro-Quebec Prices are unavailable.

External Controllable Line: Linden VFT (PJM)



External Controllable Line: Hudson (PJM)

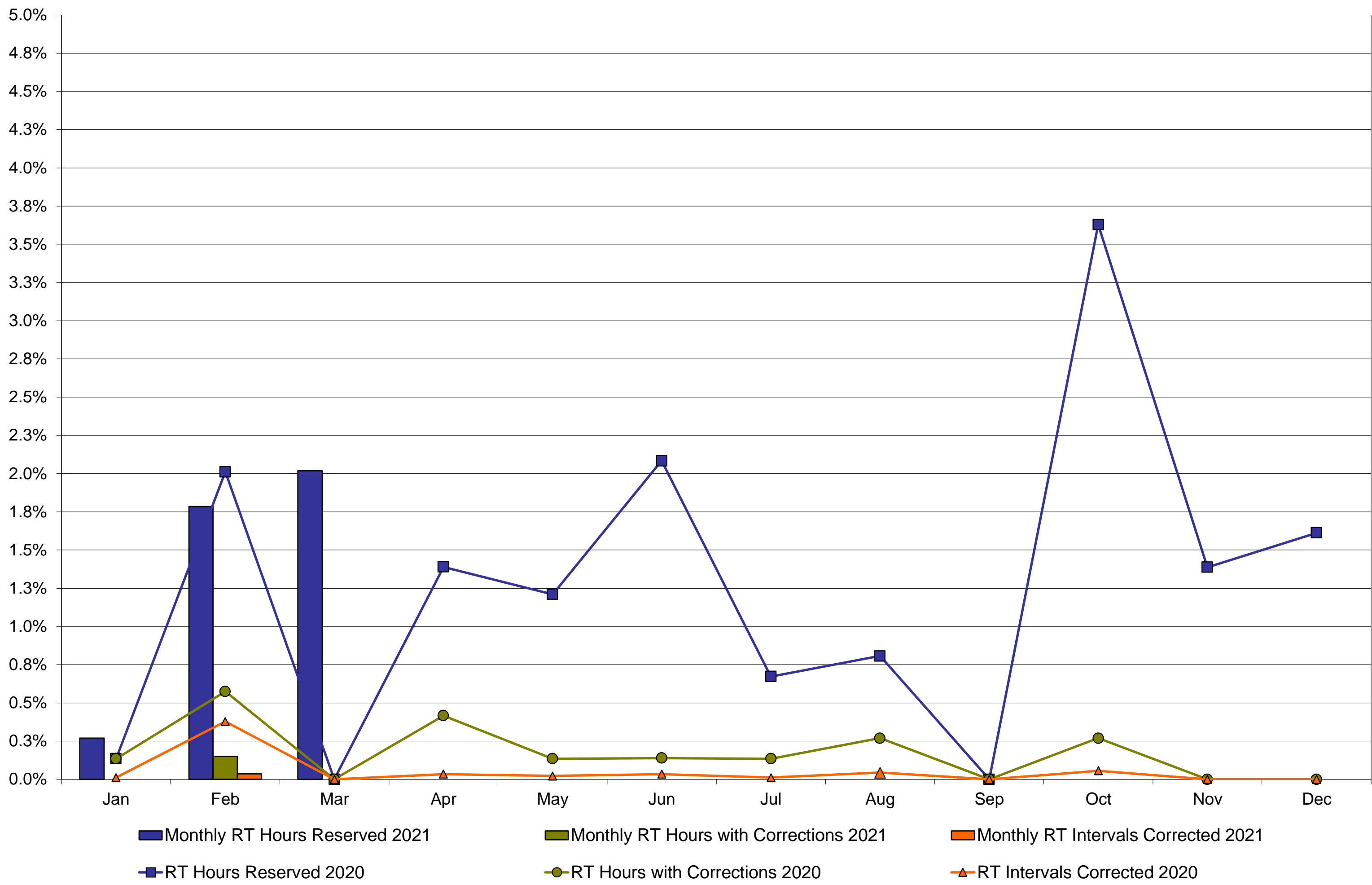


NYISO Real Time Price Correction Statistics

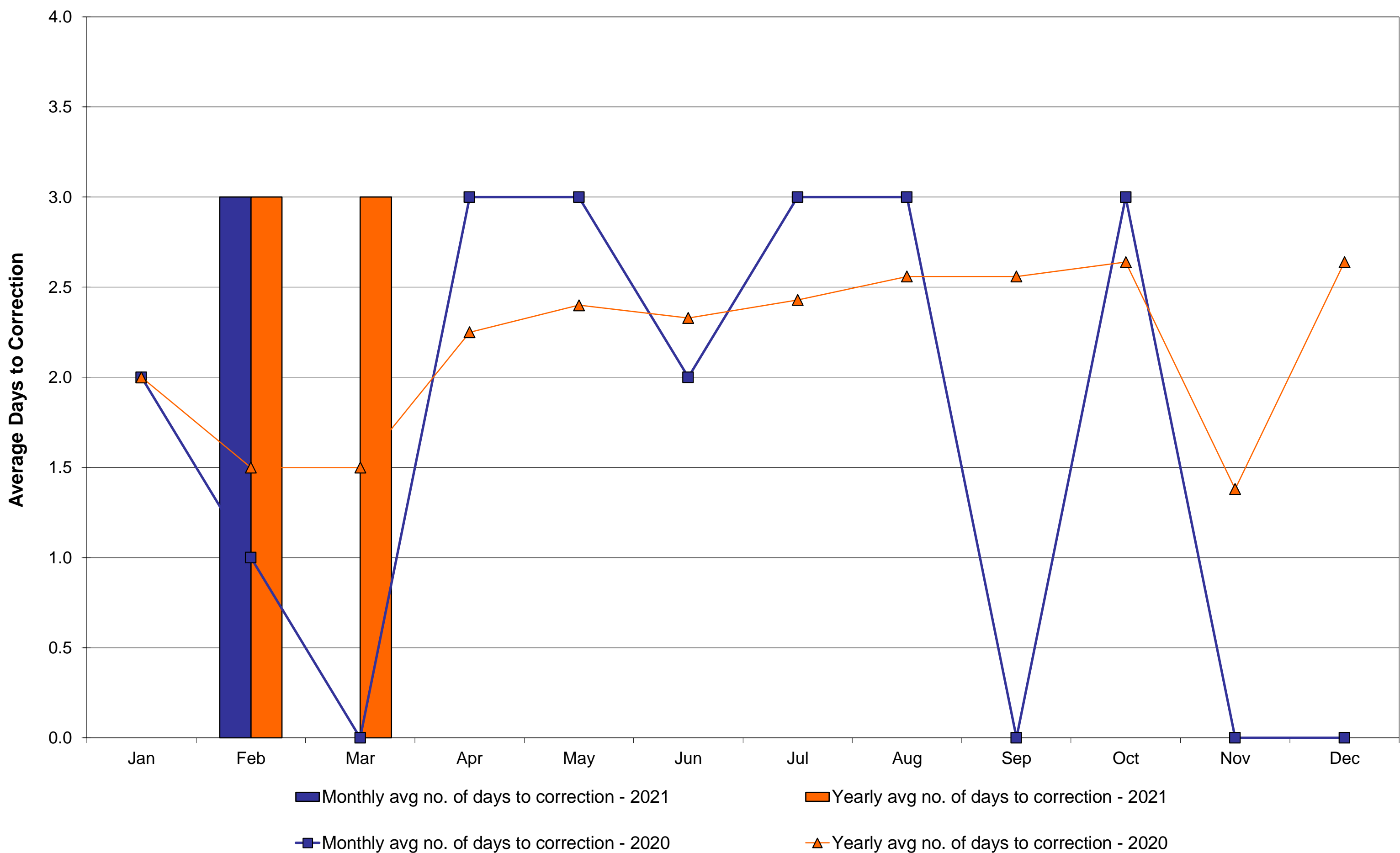
2021		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Hour Corrections													
Number of hours with corrections	in the month	0	1	0									
Number of hours	in the month	744	672	743									
% of hours with corrections	in the month	0.00%	0.15%	0.00%									
% of hours with corrections	year-to-date	0.00%	0.07%	0.05%									
Interval Corrections													
Number of intervals corrected	in the month	0	3	0									
Number of intervals	in the month	9,095	8,236	9,100									
% of intervals corrected	in the month	0.00%	0.04%	0.00%									
% of intervals corrected	year-to-date	0.00%	0.02%	0.01%									
Hours Reserved													
Number of hours reserved	in the month	2	12	15									
Number of hours	in the month	744	672	743									
% of hours reserved	in the month	0.27%	1.79%	2.02%									
% of hours reserved	year-to-date	0.27%	0.99%	1.34%									
Days to Correction *													
Avg. number of days to correction	in the month	0.00	3.00	0.00									
Avg. number of days to correction	year-to-date	0.00	3.00	3.00									
Days Without Corrections													
Days without corrections	in the month	31	27	31									
Days without corrections	year-to-date	31	58	89									
2020		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Hour Corrections													
Number of hours with corrections	in the month	1	4	0	3	1	1	1	2	0	2	0	0
Number of hours	in the month	744	696	743	720	744	720	744	744	720	744	721	744
% of hours with corrections	in the month	0.13%	0.57%	0.00%	0.42%	0.13%	0.14%	0.13%	0.27%	0.00%	0.27%	0.00%	0.00%
% of hours with corrections	year-to-date	0.13%	0.35%	0.23%	0.28%	0.25%	0.23%	0.22%	0.22%	0.20%	0.20%	0.19%	0.17%
Interval Corrections													
Number of intervals corrected	in the month	1	32	0	3	2	3	1	4	0	5	0	0
Number of intervals	in the month	9,088	8,460	9,011	8,776	9,030	8,826	9,128	9,156	8,810	9,048	8,790	9,083
% of intervals corrected	in the month	0.01%	0.38%	0.00%	0.03%	0.02%	0.03%	0.01%	0.04%	0.00%	0.06%	0.00%	0.00%
% of intervals corrected	year-to-date	0.01%	0.19%	0.12%	0.10%	0.09%	0.08%	0.07%	0.06%	0.06%	0.06%	0.05%	0.05%
Hours Reserved													
Number of hours reserved	in the month	1	14	0	10	9	15	5	6	0	27	10	12
Number of hours	in the month	744	696	743	720	744	720	744	744	720	744	721	744
% of hours reserved	in the month	0.13%	2.01%	0.00%	1.39%	1.21%	2.08%	0.67%	0.81%	0.00%	3.63%	1.39%	1.61%
% of hours reserved	year-to-date	0.13%	1.04%	0.69%	0.86%	0.93%	1.12%	1.06%	1.02%	0.91%	1.19%	1.21%	1.24%
Days to Correction *													
Avg. number of days to correction	in the month	2.00	1.00	0.00	3.00	3.00	2.00	3.00	3.00	0.00	3.00	0.00	0.00
Avg. number of days to correction	year-to-date	2.00	1.50	1.50	2.25	2.40	2.33	2.43	2.56	2.56	2.64	1.38	2.64
Days Without Corrections													
Days without corrections	in the month	30	28	31	28	30	29	30	29	30	29	30	31
Days without corrections	year-to-date	30	58	89	117	147	176	206	235	265	294	324	355

*Calendar days from reservation date; for June 2018 forward, business days from market date

Percentage of Real-Time Corrections

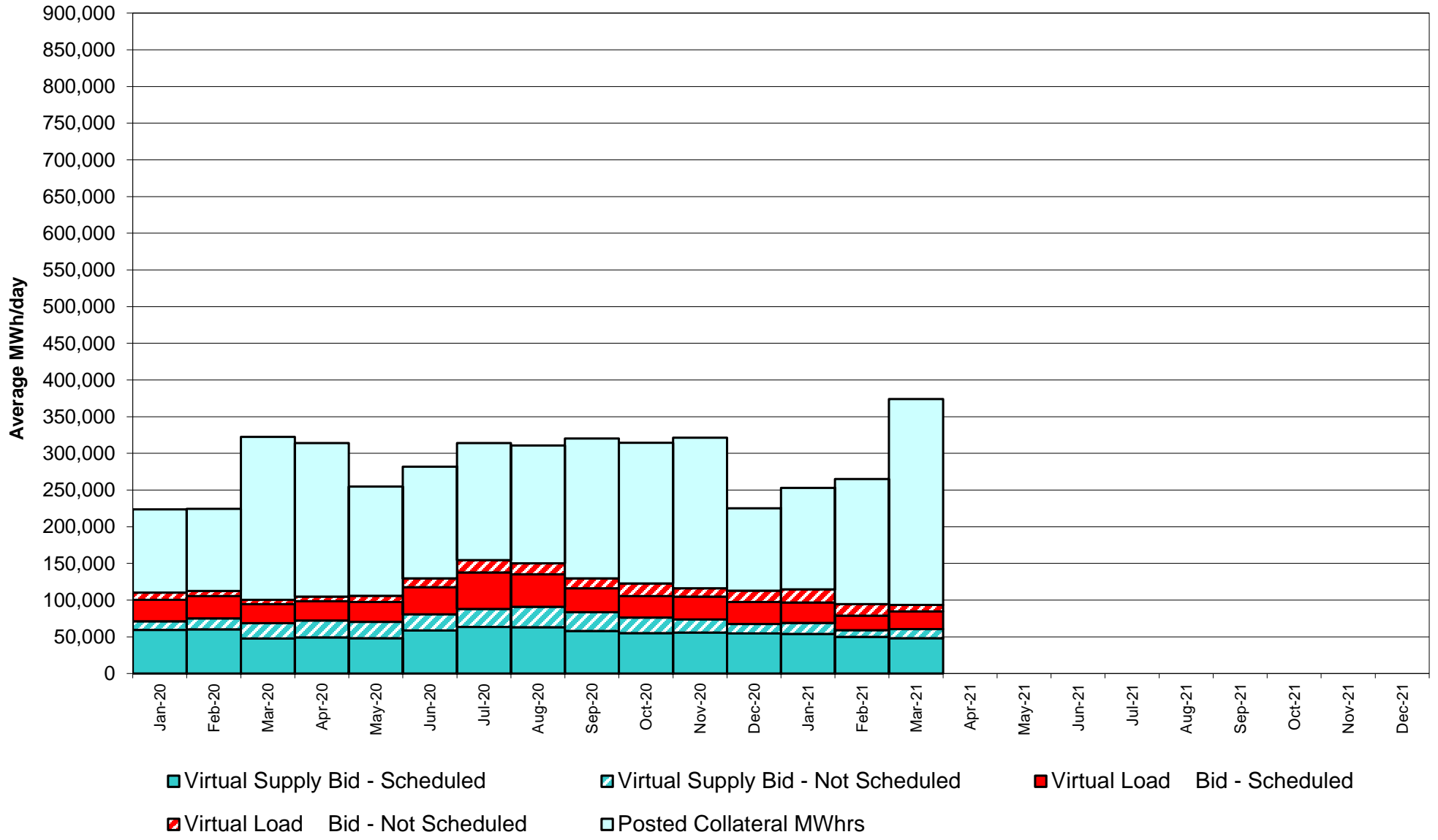


Annual average time period for making Price Corrections (from reservation date) *

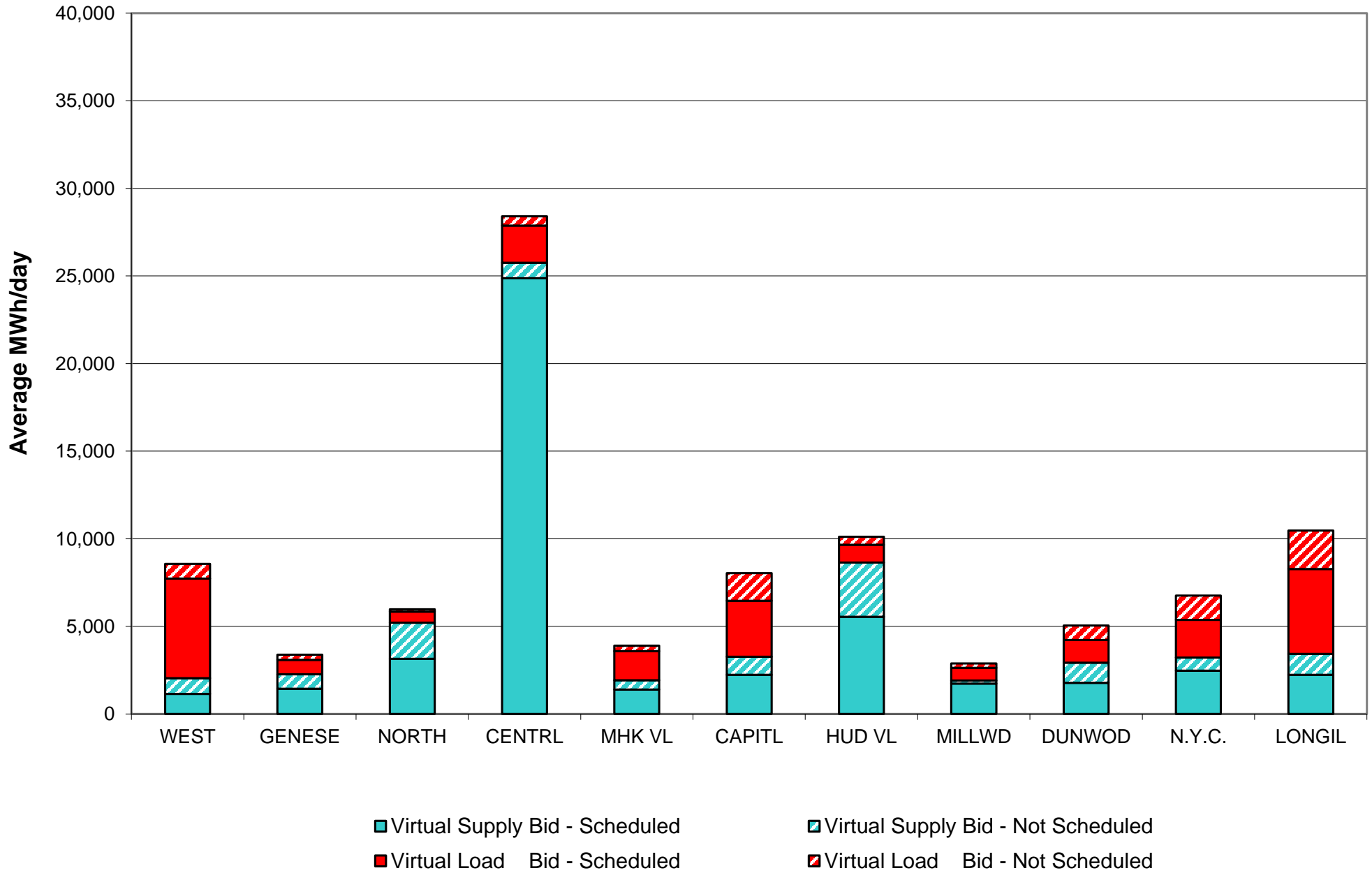


*Calendar days from reservation date; for June 2018 forward, business days from market date

NYISO Virtual Trading Average MWh per day



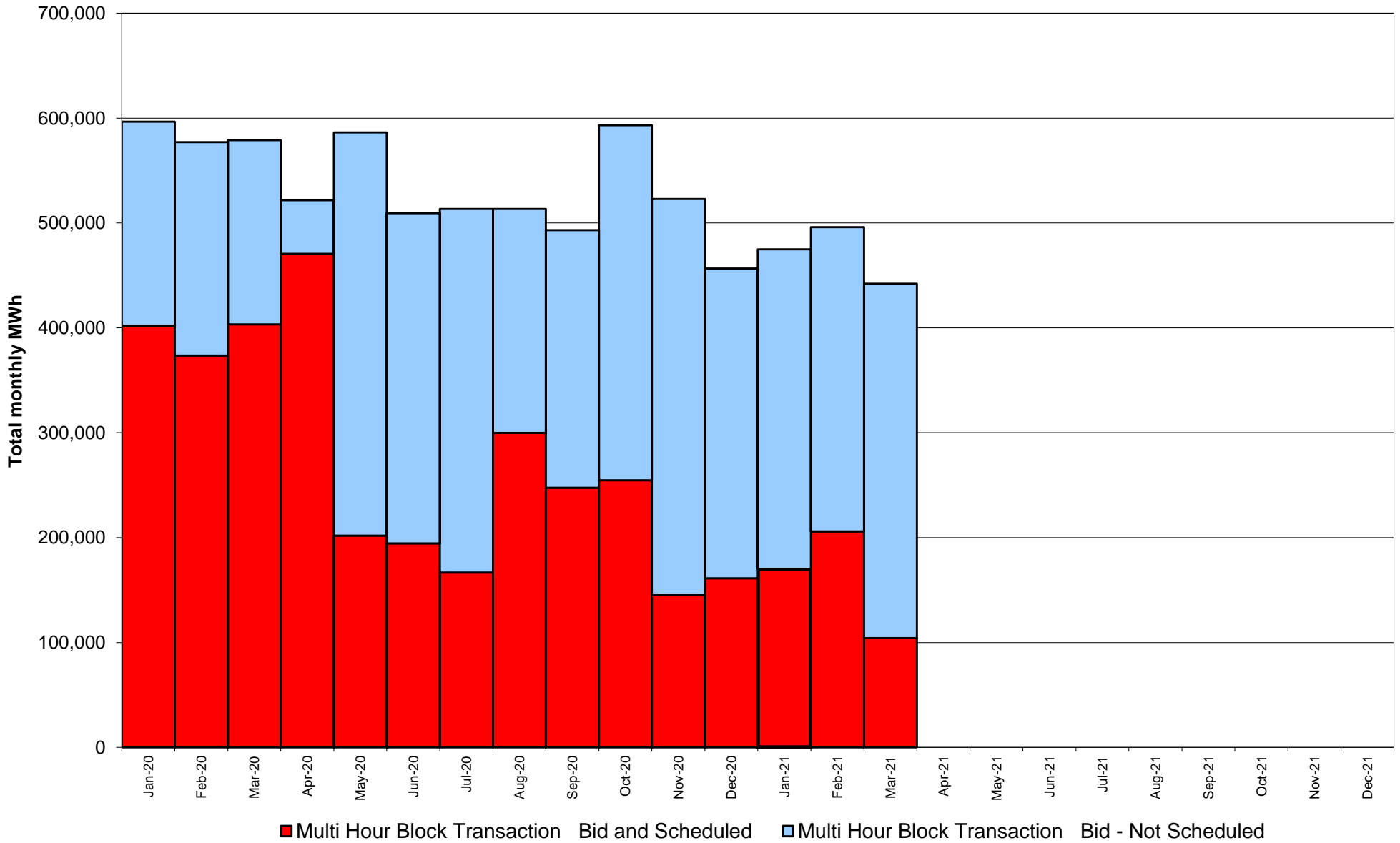
Virtual Load and Supply Zonal Statistics through March 31, 2021



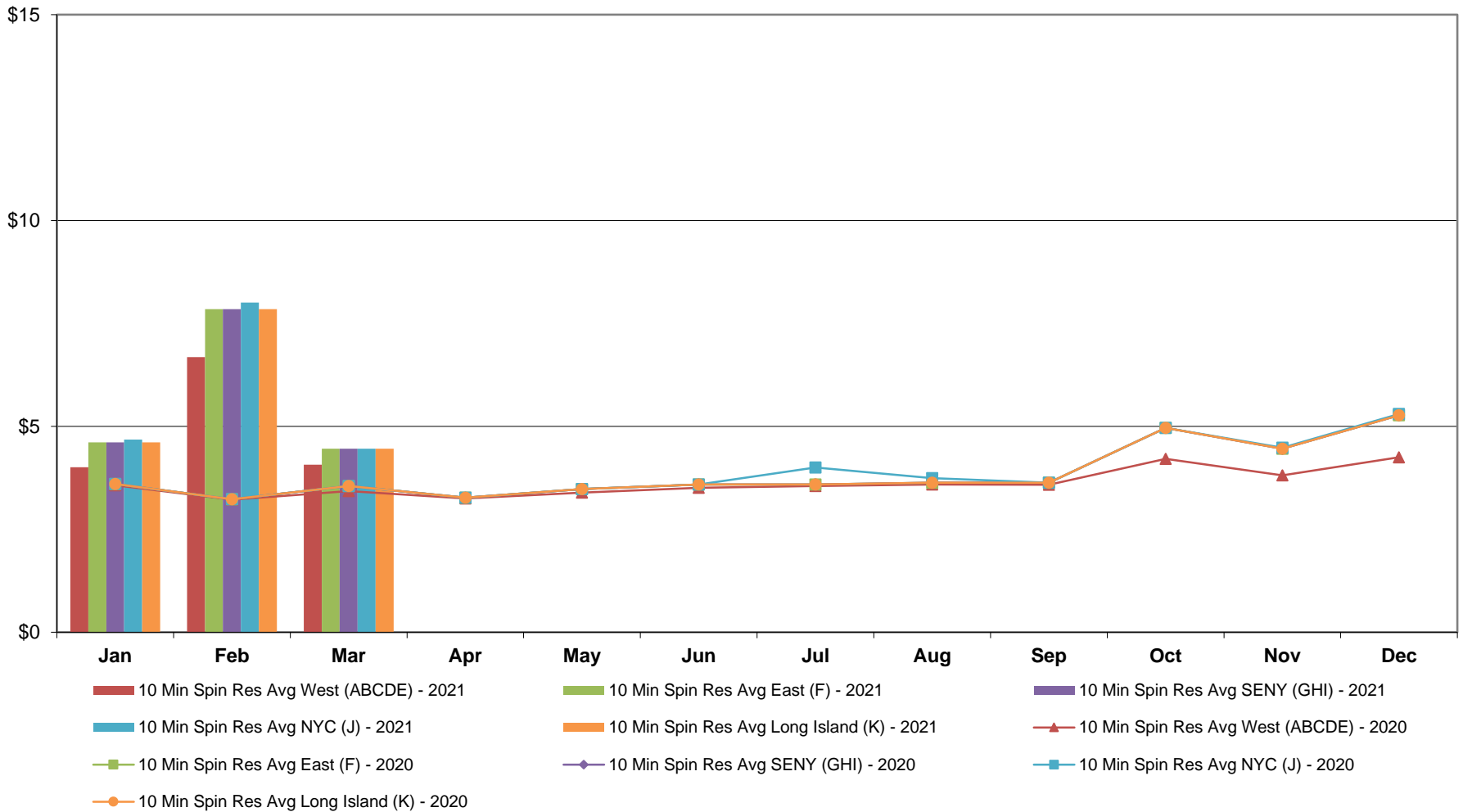
Virtual Load and Supply Zonal Statistics (Average MWh/day) - 2021

		Virtual Load Bid		Virtual Supply Bid				Virtual Load Bid		Virtual Supply Bid				Virtual Load Bid		Virtual Supply Bid	
Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled
WEST	Jan-21	6,262	1,726	2,018	1,076	MHK VL	Jan-21	1,537	548	1,967	531	DUNWOD	Jan-21	1,881	2,339	2,000	475
	Feb-21	4,588	1,544	1,842	959		Feb-21	1,031	584	2,081	392		Feb-21	912	1,806	2,015	568
	Mar-21	5,696	840	1,144	893		Mar-21	1,669	305	1,402	524		Mar-21	1,303	817	1,780	1,142
	Apr-21						Apr-21						Apr-21				
	May-21						May-21						May-21				
	Jun-21						Jun-21						Jun-21				
	Jul-21						Jul-21						Jul-21				
	Aug-21						Aug-21						Aug-21				
	Sep-21						Sep-21						Sep-21				
	Oct-21						Oct-21						Oct-21				
	Nov-21						Nov-21						Nov-21				
	Dec-21						Dec-21						Dec-21				
GENESE	Jan-21	1,117	329	1,085	853	CAPITL	Jan-21	3,046	1,995	2,207	792	N.Y.C.	Jan-21	3,486	2,580	2,503	679
	Feb-21	857	390	1,310	617		Feb-21	2,483	1,967	2,065	535		Feb-21	1,983	2,475	2,275	678
	Mar-21	817	295	1,433	833		Mar-21	3,192	1,581	2,230	1,041		Mar-21	2,149	1,385	2,465	757
	Apr-21						Apr-21						Apr-21				
	May-21						May-21						May-21				
	Jun-21						Jun-21						Jun-21				
	Jul-21						Jul-21						Jul-21				
	Aug-21						Aug-21						Aug-21				
	Sep-21						Sep-21						Sep-21				
	Oct-21						Oct-21						Oct-21				
	Nov-21						Nov-21						Nov-21				
	Dec-21						Dec-21						Dec-21				
NORTH	Jan-21	830	498	3,280	1,220	HUD VL	Jan-21	1,666	1,215	5,917	7,429	LONGIL	Jan-21	4,341	4,976	3,261	686
	Feb-21	405	410	2,654	1,258		Feb-21	1,685	1,148	4,967	2,247		Feb-21	3,899	3,560	1,758	862
	Mar-21	641	125	3,152	2,052		Mar-21	1,013	455	5,555	3,086		Mar-21	4,846	2,196	2,232	1,195
	Apr-21						Apr-21						Apr-21				
	May-21						May-21						May-21				
	Jun-21						Jun-21						Jun-21				
	Jul-21						Jul-21						Jul-21				
	Aug-21						Aug-21						Aug-21				
	Sep-21						Sep-21						Sep-21				
	Oct-21						Oct-21						Oct-21				
	Nov-21						Nov-21						Nov-21				
	Dec-21						Dec-21						Dec-21				
CENTRL	Jan-21	2,124	938	28,034	1,094	MILLWD	Jan-21	1,368	672	1,820	139	NYISO	Jan-21	27,659	17,816	54,093	14,973
	Feb-21	1,357	1,102	27,531	954		Feb-21	530	541	1,463	115		Feb-21	19,732	15,526	49,963	9,186
	Mar-21	2,108	541	24,874	888		Mar-21	731	240	1,732	175		Mar-21	24,164	8,780	47,999	12,586
	Apr-21						Apr-21						Apr-21				
	May-21						May-21						May-21				
	Jun-21						Jun-21						Jun-21				
	Jul-21						Jul-21						Jul-21				
	Aug-21						Aug-21						Aug-21				
	Sep-21						Sep-21						Sep-21				
	Oct-21						Oct-21						Oct-21				
	Nov-21						Nov-21						Nov-21				
	Dec-21						Dec-21						Dec-21				

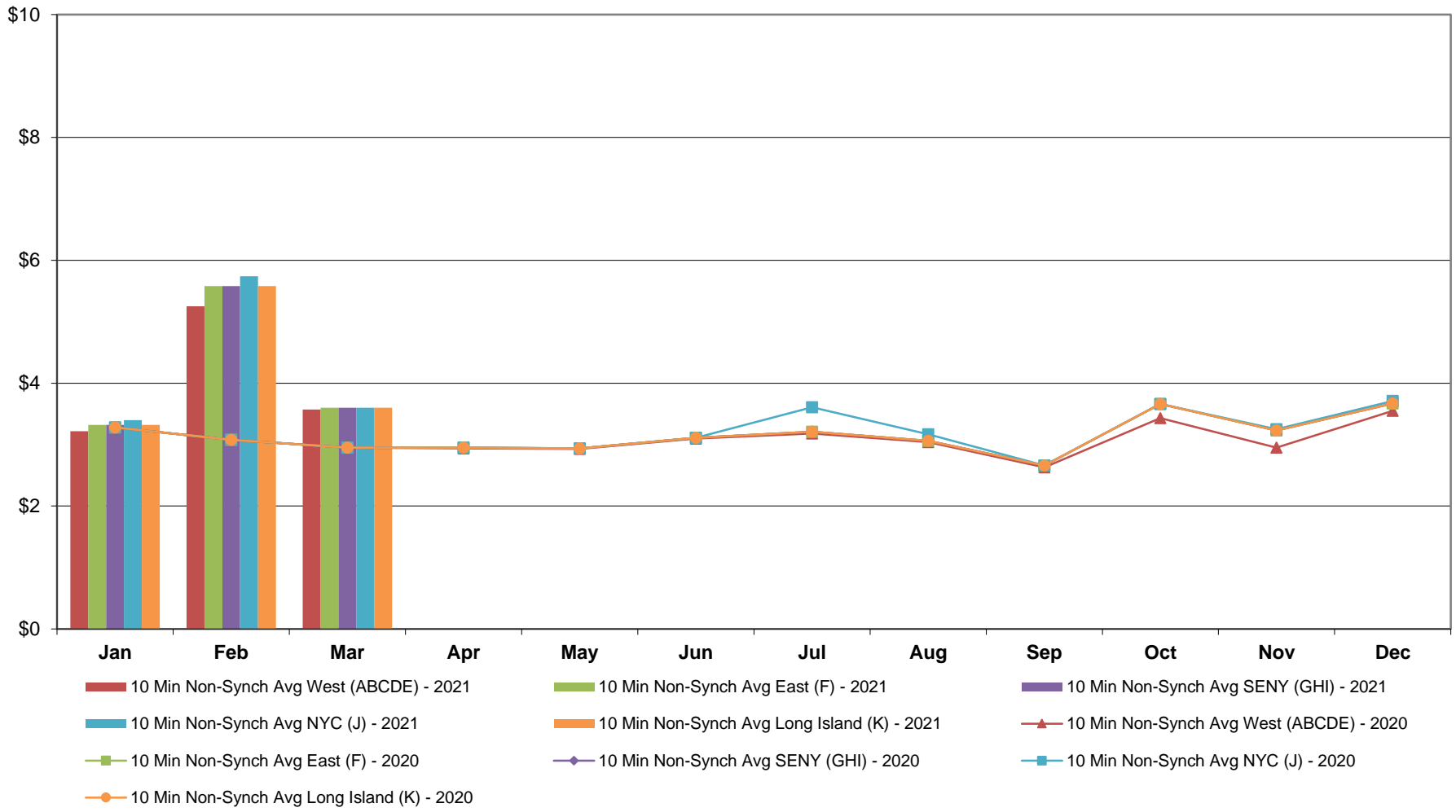
NYISO Multi Hour Block Transactions Monthly Total MWh



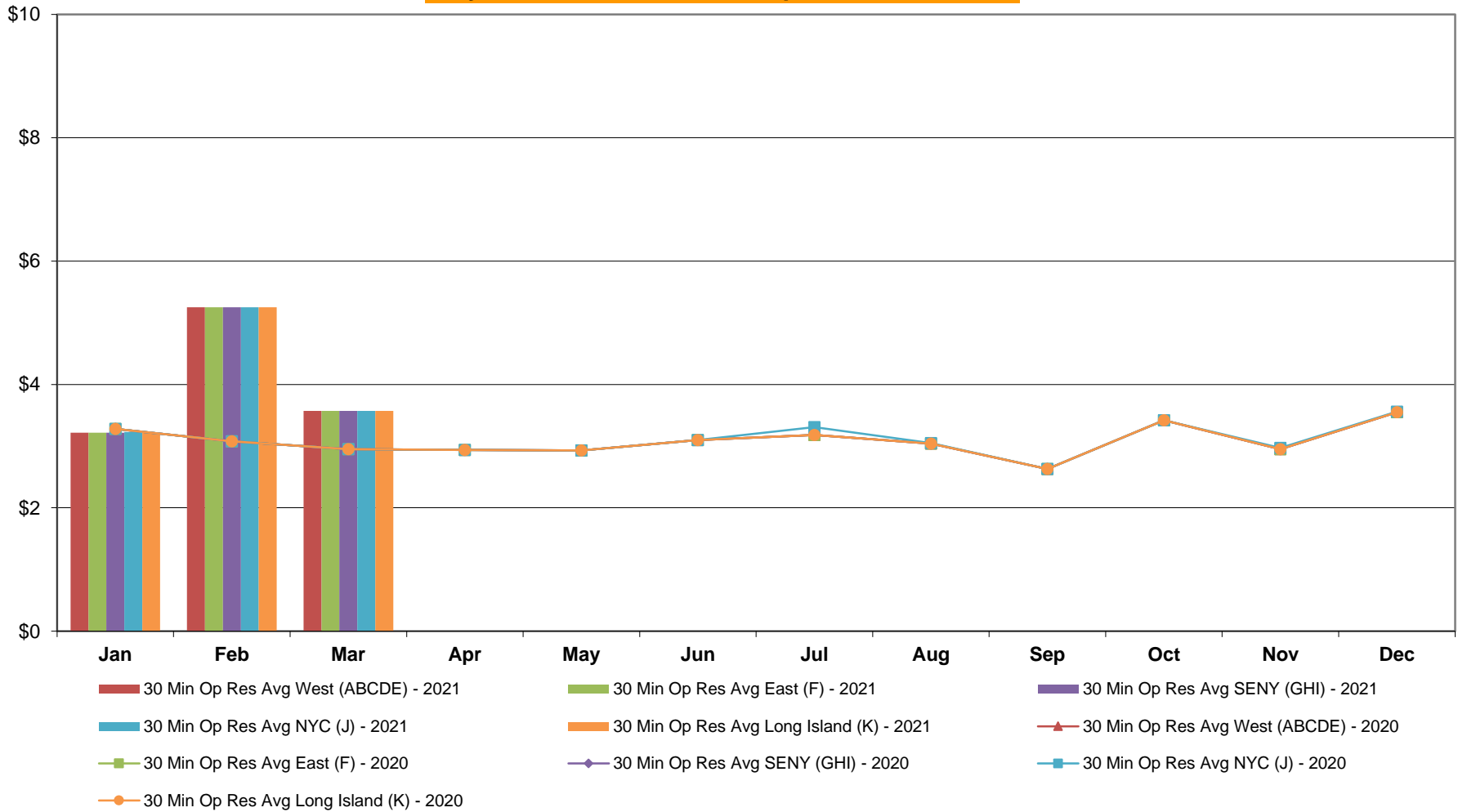
**NYISO Monthly Average Ancillary Service Prices
Day Ahead Market - 10 Min Spin 2020 - 2021**



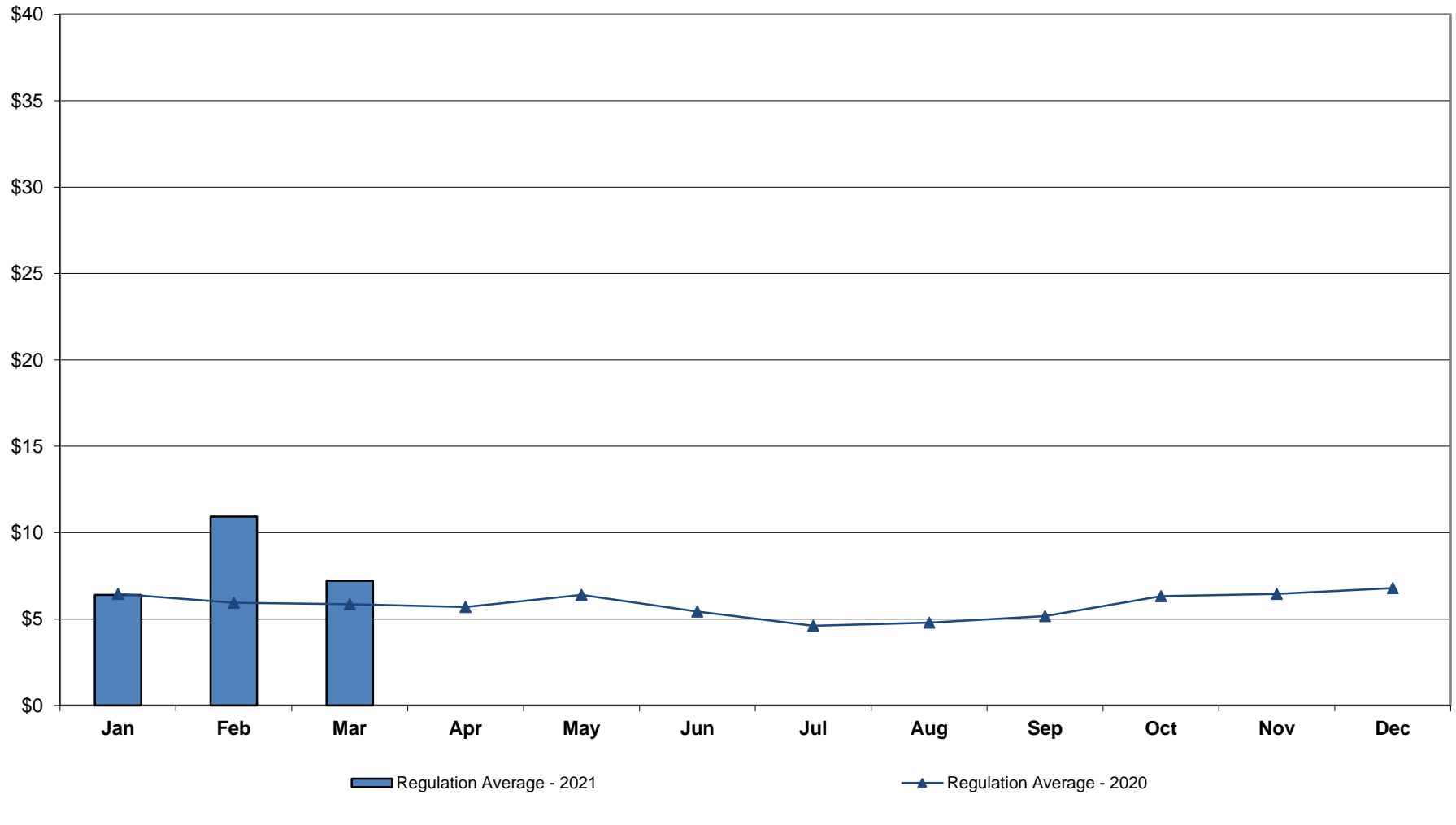
**NYISO Monthly Average Ancillary Service Prices
Day Ahead Market - 10 Min Non-Synch 2020 - 2021**



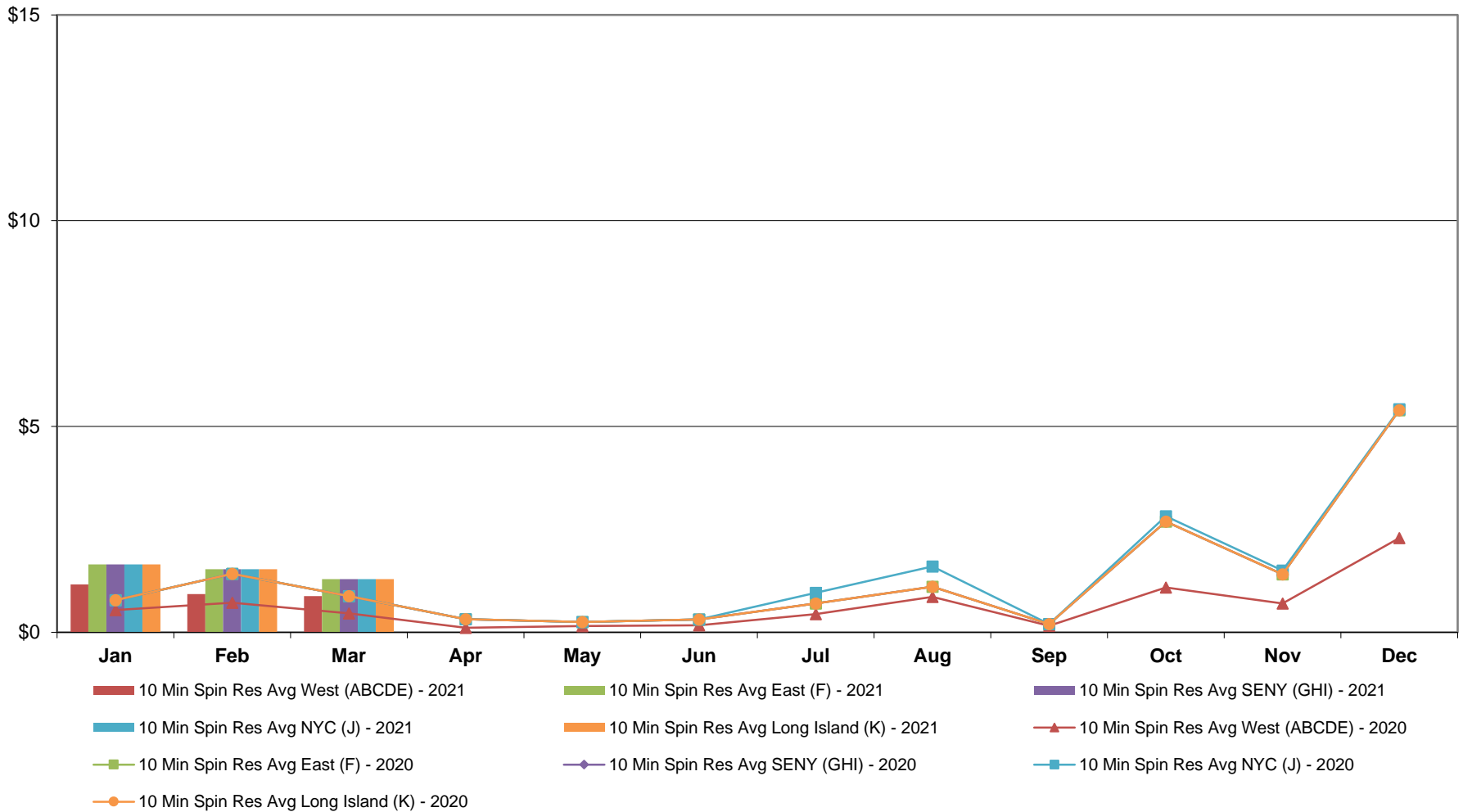
**NYISO Monthly Average Ancillary Service Prices
Day Ahead Market - 30 Min Op Res 2020 - 2021**



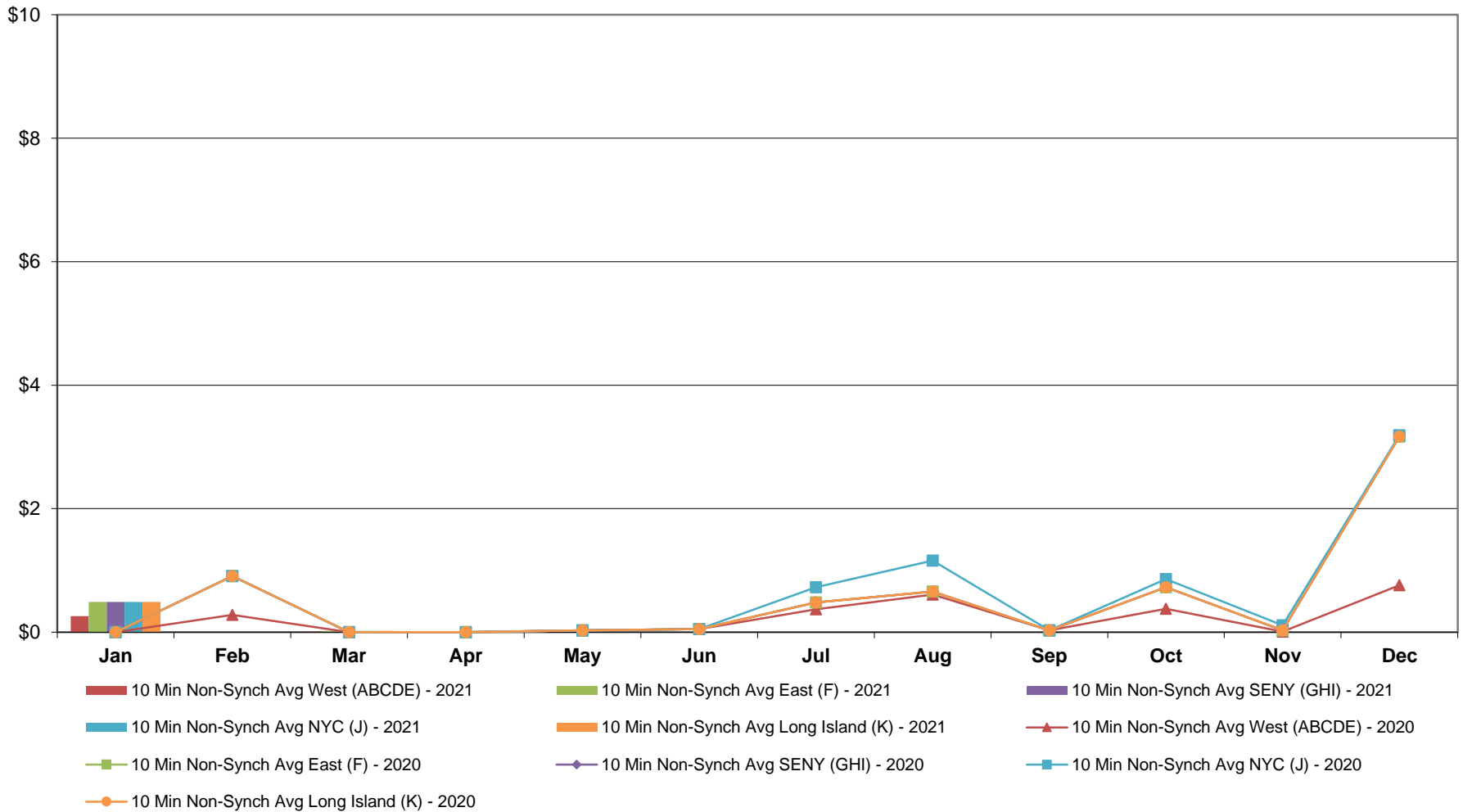
**NYISO Monthly Average Ancillary Service Prices
Day Ahead Market - Regulation 2020 - 2021**



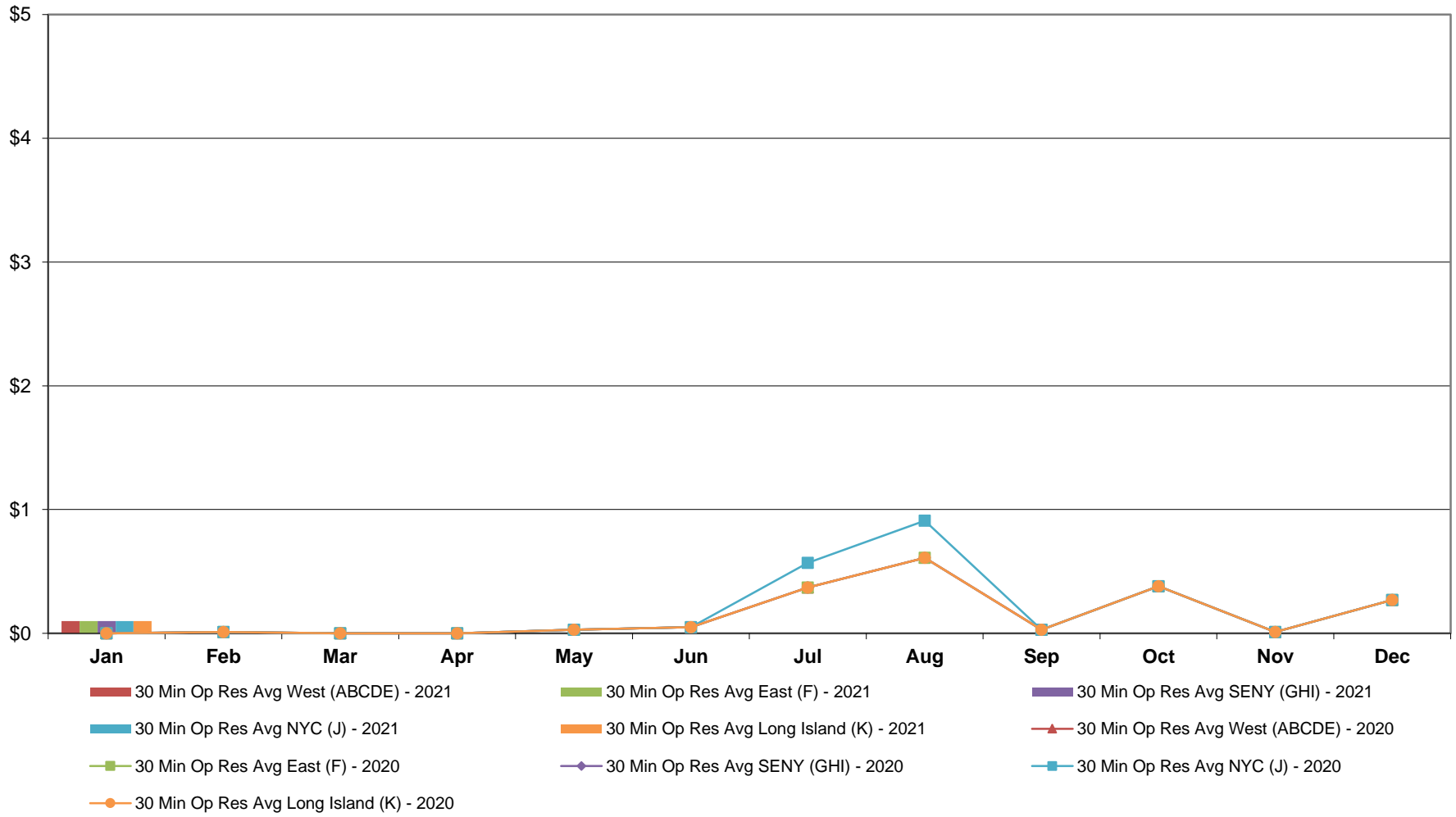
**NYISO Monthly Average Ancillary Service Prices
RTC Market - 10 Min Spin 2020 - 2021**



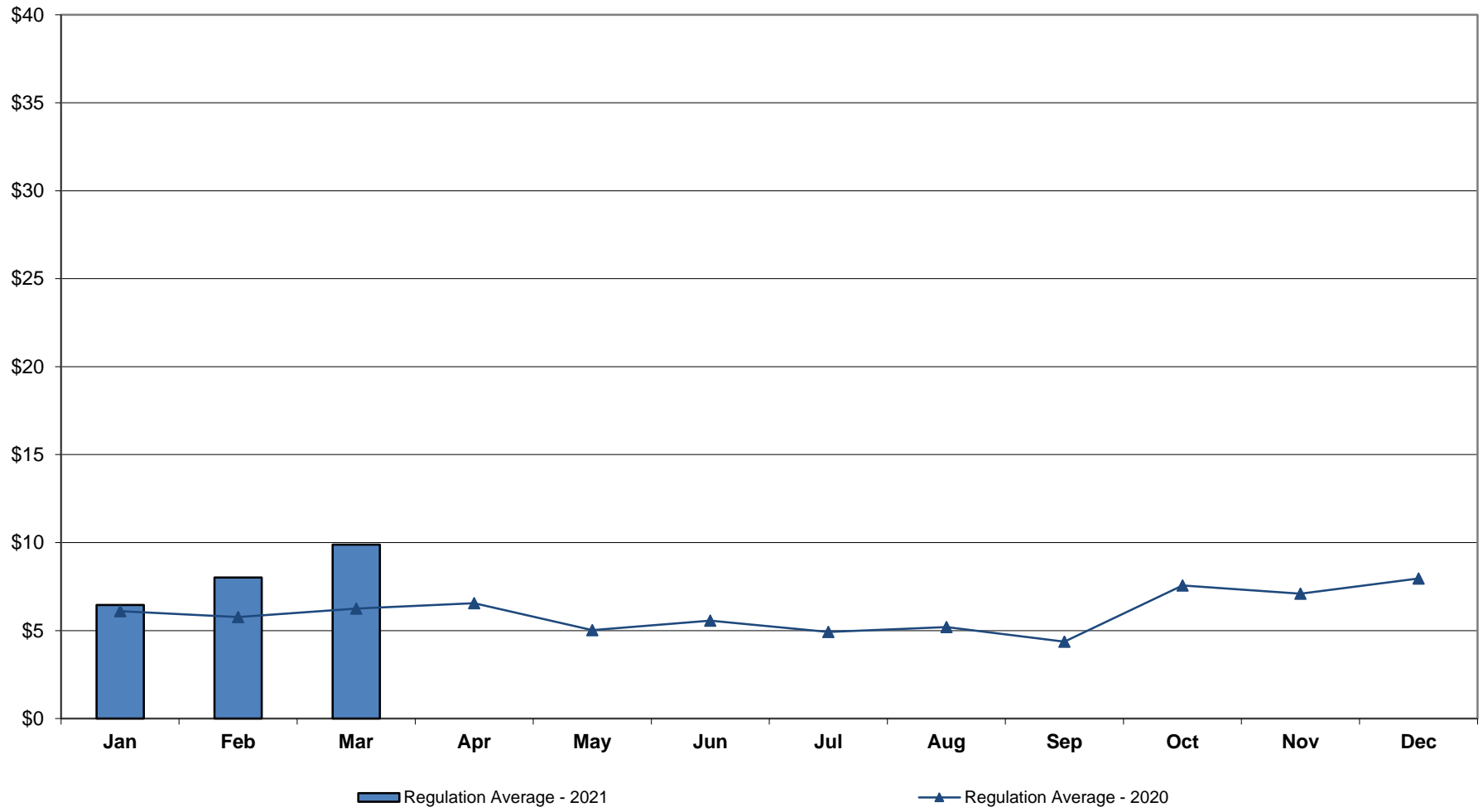
**NYISO Monthly Average Ancillary Service Prices
RTC Market - 10 Min Non-Synch 2020 - 2021**



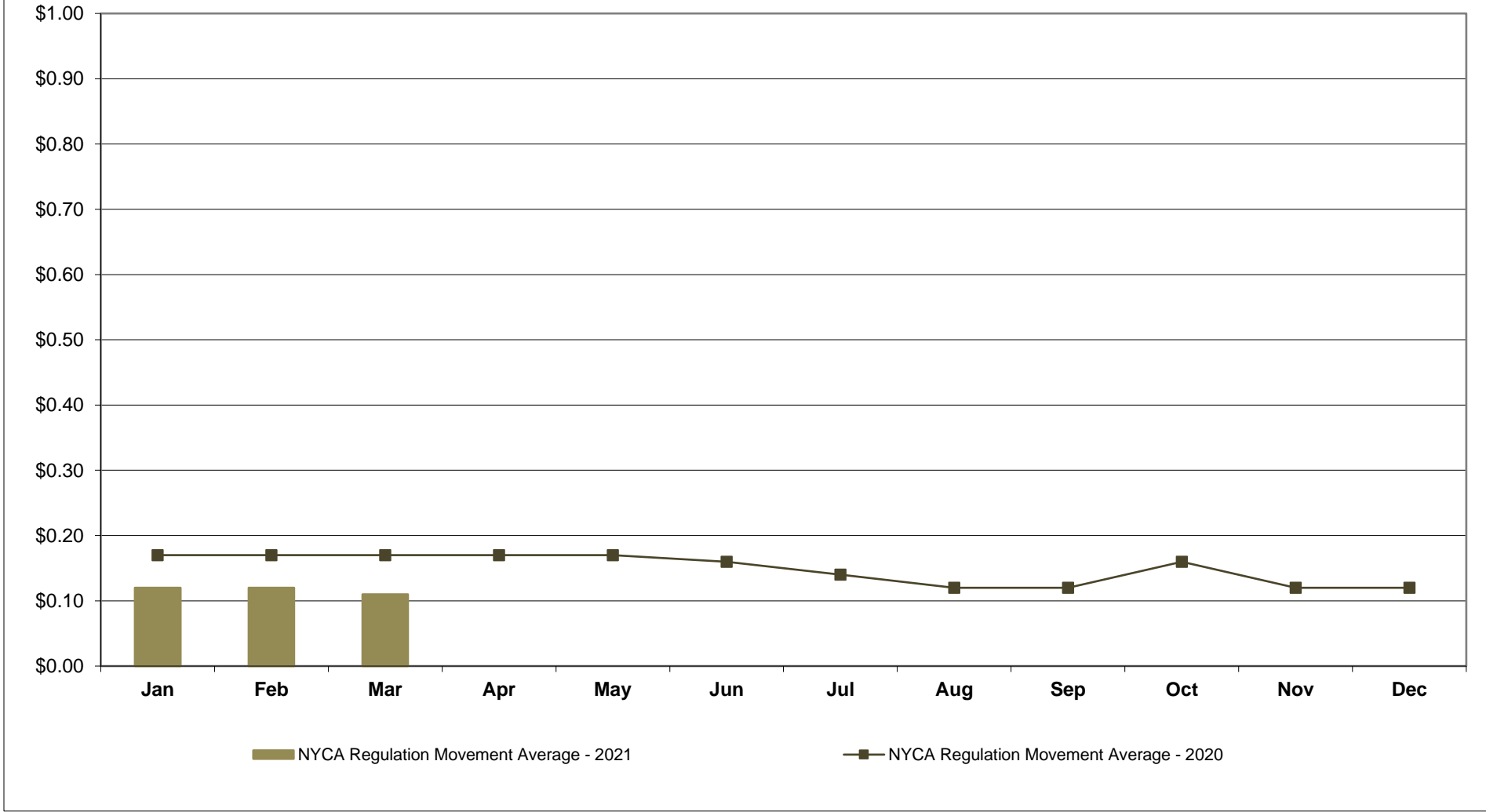
**NYISO Monthly Average Ancillary Service Prices
RTC Market - 30 Min Op Res 2020 - 2021**



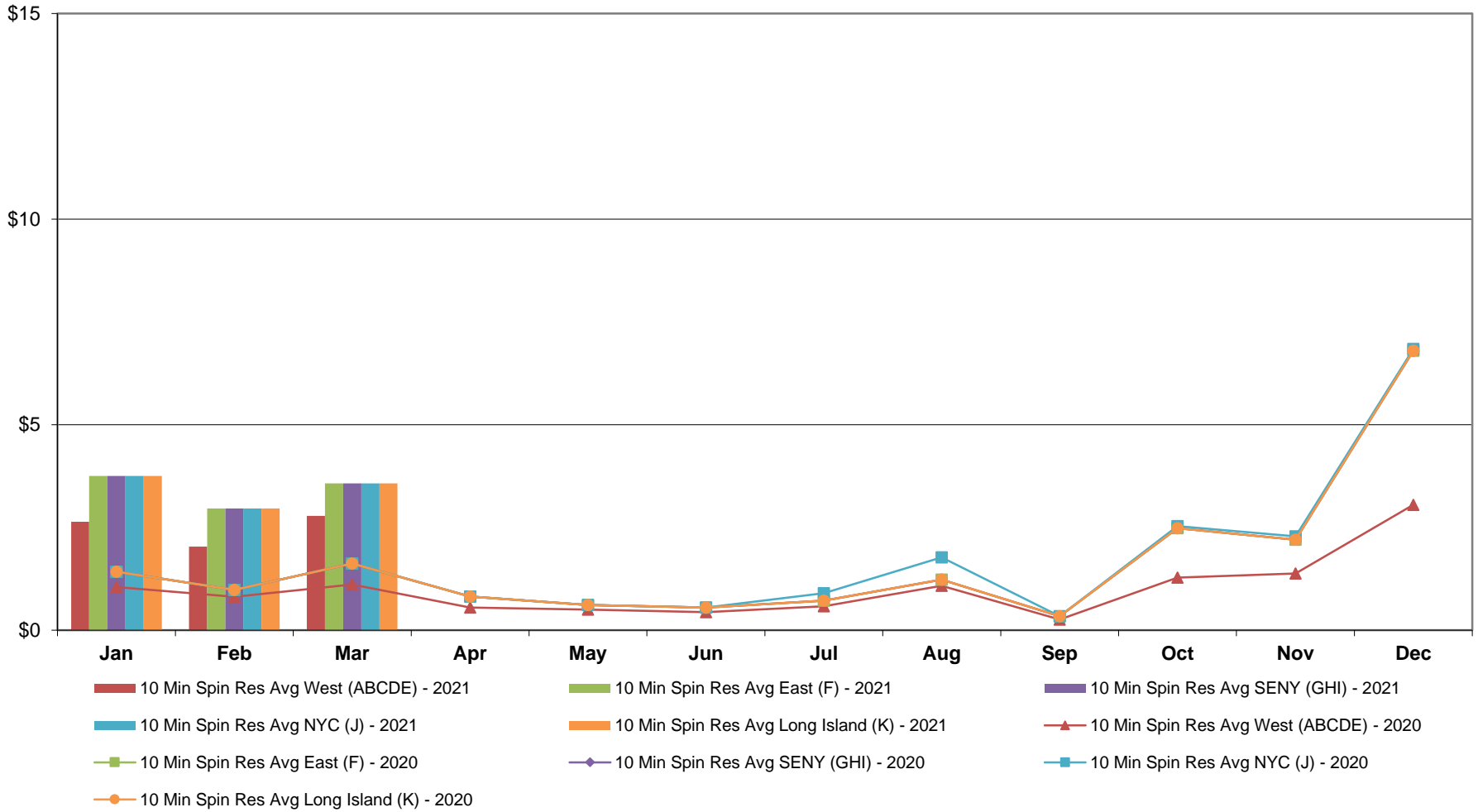
**NYISO Monthly Average Ancillary Service Prices
RTC Market - Regulation 2020 - 2021**



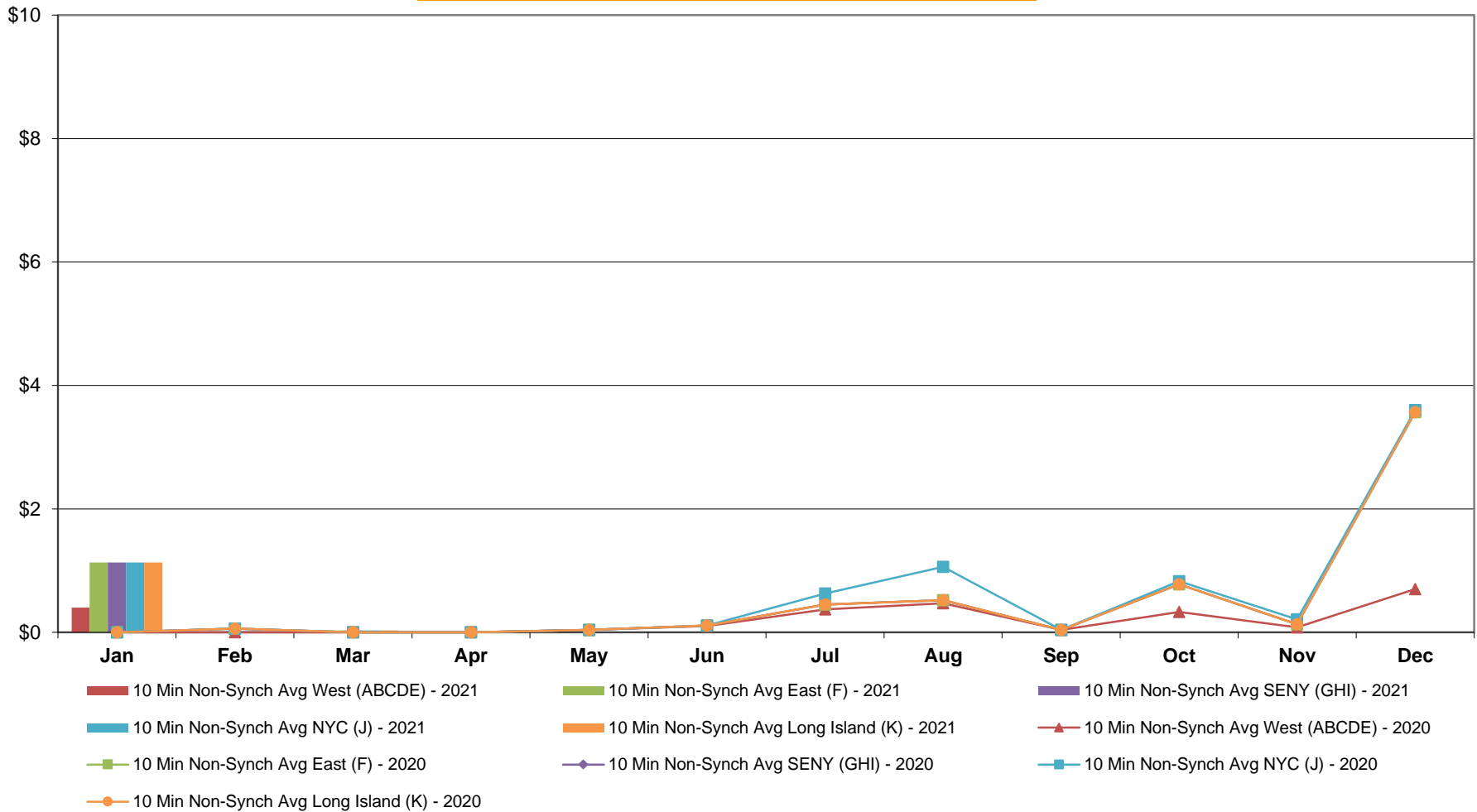
**NYISO Monthly Average Ancillary Service Prices
RTC Market - Regulation Movement 2020 - 2021**



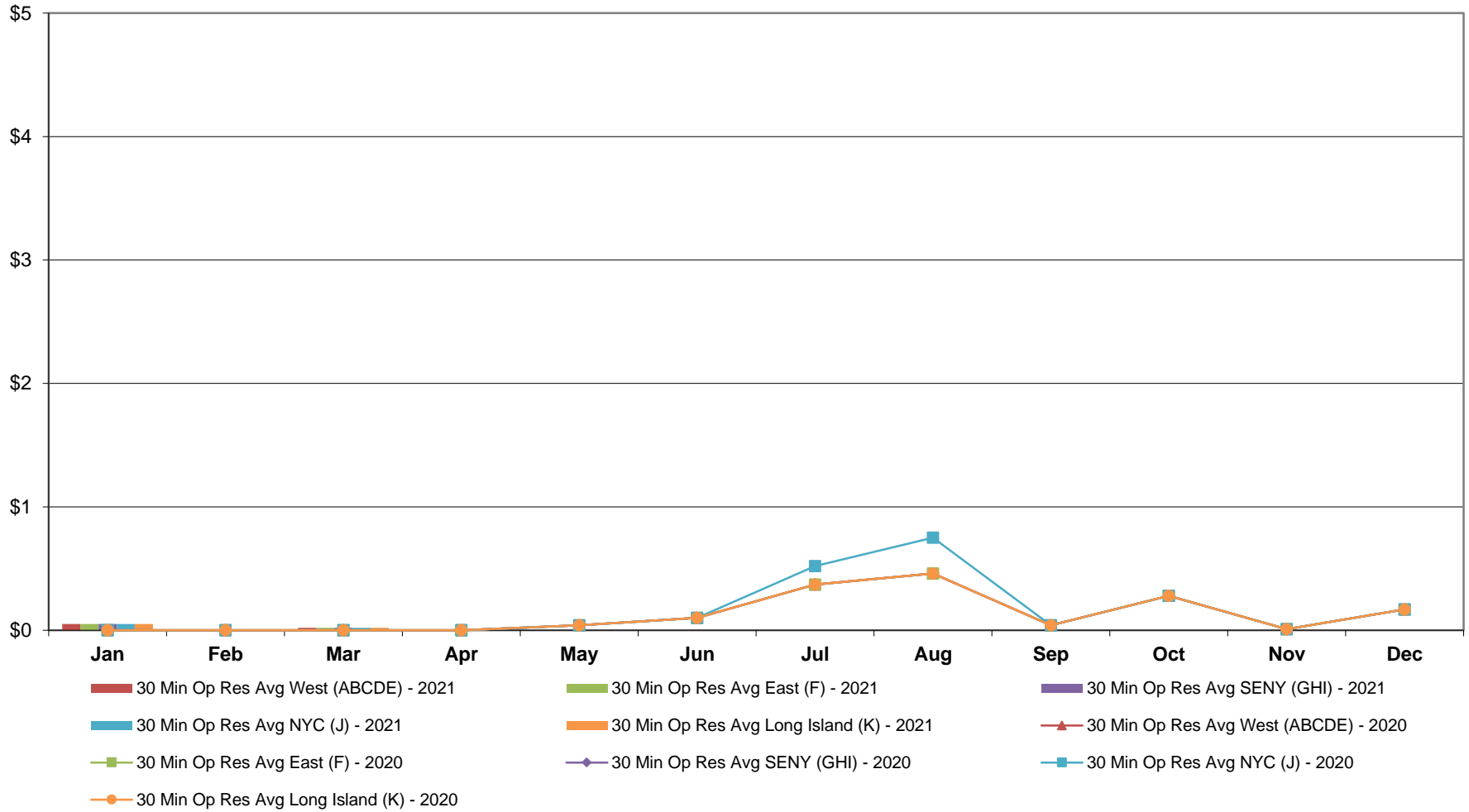
**NYISO Monthly Average Ancillary Service Prices
Real Time Market - 10 Min Spin 2020 - 2021**



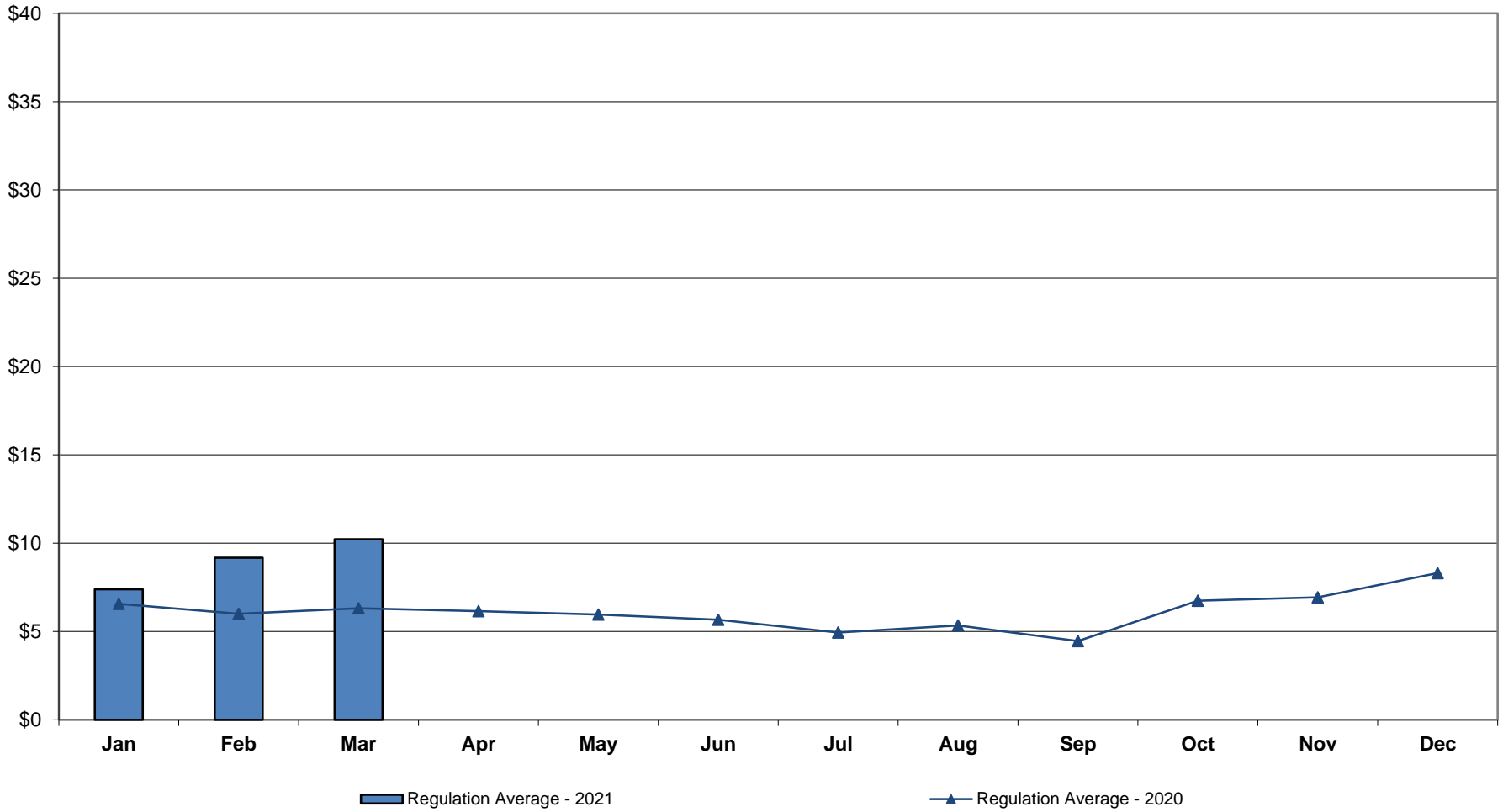
**NYISO Monthly Average Ancillary Service Prices
Real Time Market - 10 Min Non-Synch 2020 - 2021**



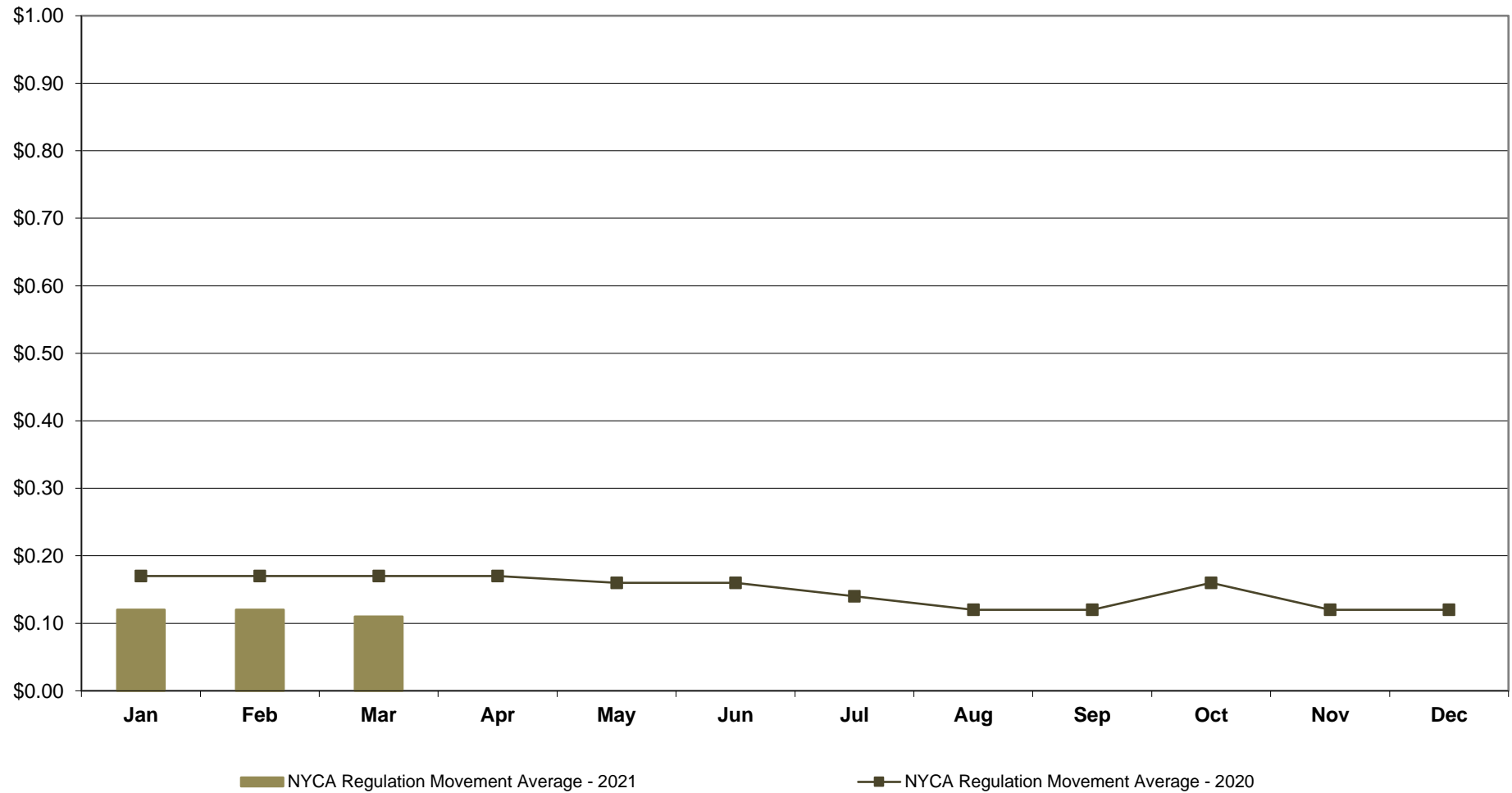
**NYISO Monthly Average Ancillary Service Prices
Real Time Market - 30 Min Op Res 2020 - 2021**



**NYISO Monthly Average Ancillary Service Prices
Real Time Market - Regulation 2020 - 2021**



**NYISO Monthly Average Ancillary Service Prices
Real Time Market - Regulation Movement 2020 - 2021**



NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH) - DAM

<u>2021</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Day Ahead Market</u>												
10 Min Spin Long Island (K)	4.61	7.85	4.46									
10 Min Spin NYC (J)	4.68	8.01	4.46									
10 Min Spin SENY (GHI)	4.61	7.85	4.46									
10 Min Spin East (F)	4.61	7.85	4.46									
10 Min Spin West (ABCDE)	4.01	6.68	4.07									
10 Min Non Synch Long Island (K)	3.32	5.58	3.60									
10 Min Non Synch NYC (J)	3.40	5.74	3.60									
10 Min Non Synch SENY (GHI)	3.32	5.58	3.60									
10 Min Non Synch East (F)	3.32	5.58	3.60									
10 Min Non Synch West (ABCDE)	3.22	5.25	3.57									
30 Min Long Island (K)	3.22	5.25	3.57									
30 Min NYC (J)	3.23	5.25	3.57									
30 Min SENY (GHI)	3.22	5.25	3.57									
30 Min East (F)	3.22	5.25	3.57									
30 Min West (ABCDE)	3.22	5.25	3.57									
Regulation	6.40	10.93	7.21									
<u>2020</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Day Ahead Market</u>												
10 Min Spin Long Island (K)	3.60	3.23	3.55	3.27	3.48	3.59	3.59	3.63	3.63	4.96	4.46	5.27
10 Min Spin NYC (J)	3.60	3.23	3.55	3.27	3.48	3.64	4.00	3.74	3.63	4.96	4.48	5.30
10 Min Spin SENY (GHI)	3.60	3.23	3.55	3.27	3.48	3.59	3.59	3.63	3.63	4.96	4.46	5.27
10 Min Spin East (F)	3.60	3.23	3.55	3.27	3.48	3.59	3.59	3.63	3.63	4.96	4.46	5.27
10 Min Spin West (ABCDE)	3.57	3.22	3.43	3.25	3.39	3.51	3.55	3.59	3.58	4.21	3.81	4.25
10 Min Non Synch Long Island (K)	3.28	3.08	2.95	2.95	2.94	3.11	3.21	3.06	2.66	3.66	3.23	3.67
10 Min Non Synch NYC (J)	3.28	3.08	2.95	2.95	2.94	3.17	3.61	3.17	2.66	3.66	3.25	3.71
10 Min Non Synch SENY (GHI)	3.28	3.08	2.95	2.95	2.94	3.11	3.21	3.06	2.66	3.66	3.23	3.67
10 Min Non Synch East (F)	3.28	3.08	2.95	2.95	2.94	3.11	3.21	3.06	2.66	3.66	3.23	3.67
10 Min Non Synch West (ABCDE)	3.28	3.08	2.95	2.94	2.93	3.10	3.18	3.04	2.63	3.43	2.95	3.55
30 Min Long Island (K)	3.28	3.08	2.95	2.94	2.93	3.10	3.18	3.04	2.63	3.42	2.95	3.55
30 Min NYC (J)	3.28	3.08	2.95	2.94	2.93	3.10	3.31	3.05	2.63	3.42	2.97	3.56
30 Min SENY (GHI)	3.28	3.08	2.95	2.94	2.93	3.10	3.18	3.04	2.63	3.42	2.95	3.55
30 Min East (F)	3.28	3.08	2.95	2.94	2.93	3.10	3.18	3.04	2.63	3.42	2.95	3.55
30 Min West (ABCDE)	3.28	3.08	2.95	2.94	2.93	3.10	3.18	3.04	2.63	3.42	2.95	3.55
Regulation	6.46	5.94	5.86	5.70	6.40	5.44	4.61	4.79	5.17	6.32	6.45	6.79

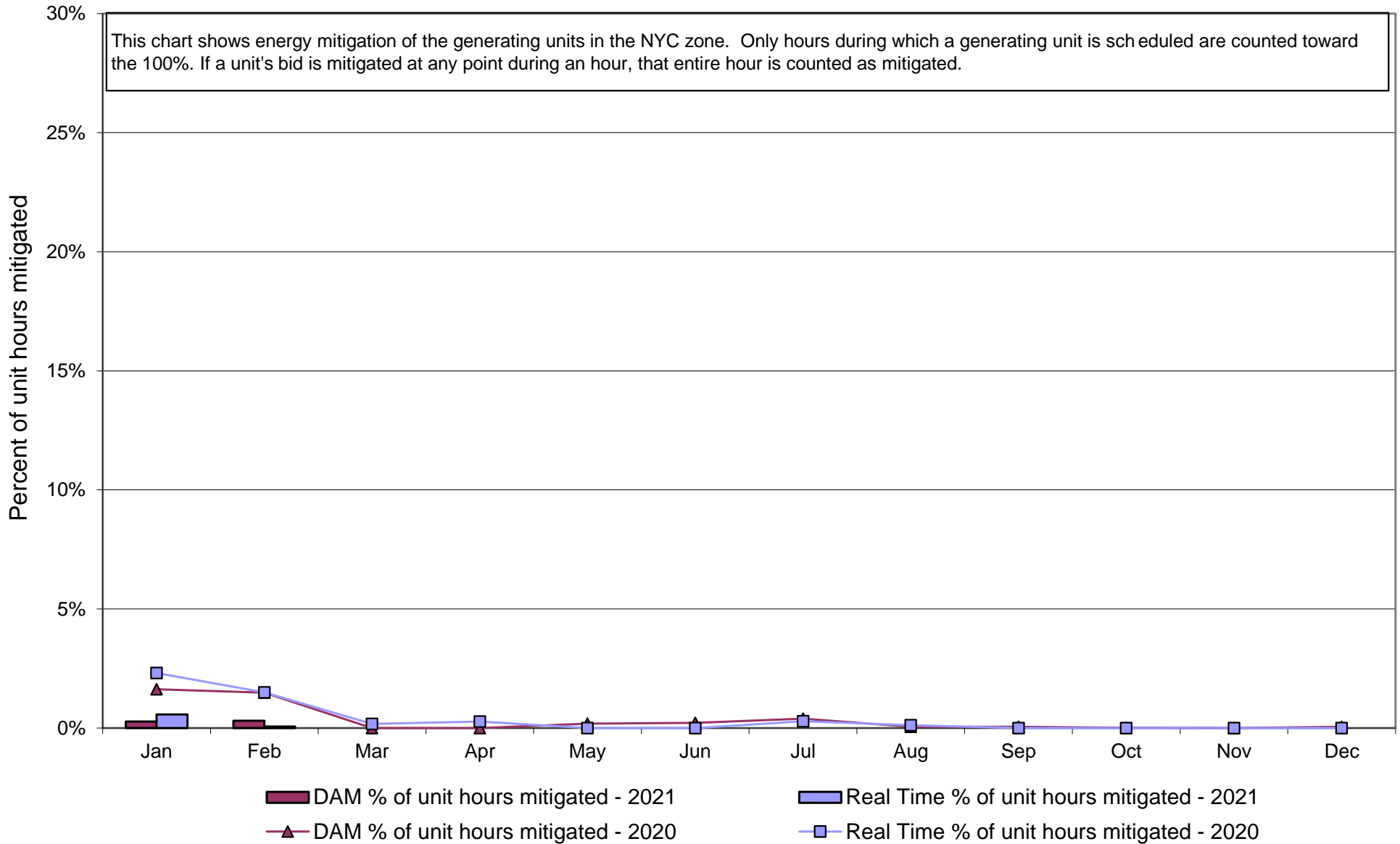
NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH) - RTC

<u>2021</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
RTC Market												
10 Min Spin Long Island (K)	1.65	1.53	1.29									
10 Min Spin NYC (J)	1.65	1.53	1.29									
10 Min Spin SENY (GHI)	1.65	1.53	1.29									
10 Min Spin East (F)	1.65	1.53	1.29									
10 Min Spin West (ABCDE)	1.16	0.93	0.88									
10 Min Non Synch Long Island (K)	0.49	0.00	0.02									
10 Min Non Synch NYC (J)	0.49	0.00	0.02									
10 Min Non Synch SENY (GHI)	0.49	0.00	0.02									
10 Min Non Synch East (F)	0.49	0.00	0.02									
10 Min Non Synch West (ABCDE)	0.26	0.00	0.01									
30 Min Long Island (K)	0.10	0.00	0.01									
30 Min NYC (J)	0.10	0.00	0.01									
30 Min SENY (GHI)	0.10	0.00	0.01									
30 Min East (F)	0.10	0.00	0.01									
30 Min West (ABCDE)	0.10	0.00	0.01									
Regulation	6.46	8.02	9.88									
NYCA Regulation Movement	0.12	0.12	0.11									
2020	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
RTC Market												
10 Min Spin Long Island (K)	0.78	1.42	0.88	0.32	0.25	0.31	0.70	1.11	0.20	2.69	1.41	5.40
10 Min Spin NYC (J)	0.78	1.46	0.88	0.32	0.26	0.31	0.96	1.60	0.20	2.82	1.50	5.42
10 Min Spin SENY (GHI)	0.78	1.42	0.88	0.32	0.25	0.31	0.70	1.11	0.20	2.69	1.41	5.40
10 Min Spin East (F)	0.78	1.42	0.88	0.32	0.25	0.31	0.70	1.11	0.20	2.69	1.41	5.40
10 Min Spin West (ABCDE)	0.54	0.72	0.46	0.11	0.15	0.17	0.44	0.86	0.16	1.09	0.70	2.29
10 Min Non Synch Long Island (K)	0.00	0.91	0.00	0.00	0.03	0.05	0.48	0.66	0.03	0.73	0.03	3.17
10 Min Non Synch NYC (J)	0.00	0.95	0.00	0.00	0.04	0.06	0.73	1.16	0.03	0.86	0.11	3.19
10 Min Non Synch SENY (GHI)	0.00	0.91	0.00	0.00	0.03	0.05	0.48	0.66	0.03	0.73	0.03	3.17
10 Min Non Synch East (F)	0.00	0.91	0.00	0.00	0.03	0.05	0.48	0.66	0.03	0.73	0.03	3.17
10 Min Non Synch West (ABCDE)	0.00	0.28	0.00	0.00	0.03	0.05	0.37	0.61	0.03	0.38	0.01	0.76
30 Min Long Island (K)	0.00	0.01	0.00	0.00	0.03	0.05	0.37	0.61	0.03	0.38	0.01	0.27
30 Min NYC (J)	0.00	0.01	0.00	0.00	0.03	0.05	0.57	0.91	0.03	0.38	0.01	0.27
30 Min SENY (GHI)	0.00	0.01	0.00	0.00	0.03	0.05	0.37	0.61	0.03	0.38	0.01	0.27
30 Min East (F)	0.00	0.01	0.00	0.00	0.03	0.05	0.37	0.61	0.03	0.38	0.01	0.27
30 Min West (ABCDE)	0.00	0.01	0.00	0.00	0.03	0.05	0.37	0.61	0.03	0.38	0.01	0.27
Regulation	6.11	5.77	6.25	6.56	5.02	5.56	4.92	5.20	4.37	7.57	7.09	7.96
NYCA Regulation Movement	0.17	0.17	0.17	0.17	0.17	0.16	0.14	0.12	0.12	0.16	0.12	0.12

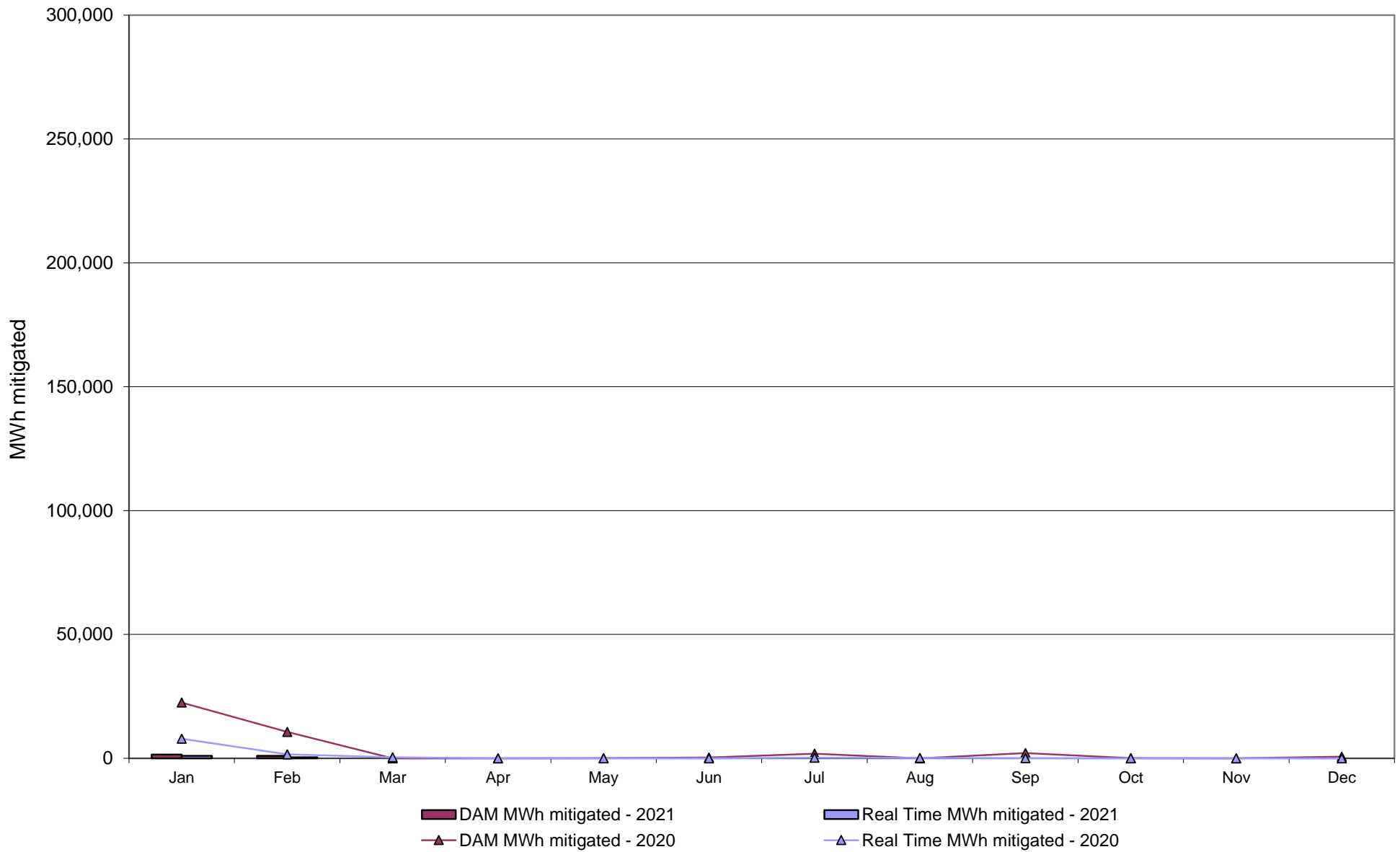
NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH) - RT

<u>2021</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Real Time Market												
10 Min Spin Long Island (K)	3.75	2.96	3.57									
10 Min Spin NYC (J)	3.75	2.96	3.57									
10 Min Spin SENY (GHI)	3.75	2.96	3.57									
10 Min Spin East (F)	3.75	2.96	3.57									
10 Min Spin West (ABCDE)	2.64	2.03	2.78									
10 Min Non Synch Long Island (K)	1.13	0.02	0.03									
10 Min Non Synch NYC (J)	1.13	0.02	0.03									
10 Min Non Synch SENY (GHI)	1.13	0.02	0.03									
10 Min Non Synch East (F)	1.13	0.02	0.03									
10 Min Non Synch West (ABCDE)	0.40	0.00	0.02									
30 Min Long Island (K)	0.05	0.00	0.02									
30 Min NYC (J)	0.05	0.00	0.02									
30 Min SENY (GHI)	0.05	0.00	0.02									
30 Min East (F)	0.05	0.00	0.02									
30 Min West (ABCDE)	0.05	0.00	0.02									
Regulation	7.39	9.17	10.23									
NYCA Regulation Movement	0.12	0.12	0.11									
2020	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Real Time Market												
10 Min Spin Long Island (K)	1.42	0.98	1.62	0.82	0.61	0.55	0.72	1.23	0.34	2.48	2.20	6.80
10 Min Spin NYC (J)	1.42	0.98	1.62	0.82	0.63	0.56	0.90	1.77	0.34	2.53	2.28	6.84
10 Min Spin SENY (GHI)	1.42	0.98	1.62	0.82	0.61	0.55	0.72	1.23	0.34	2.48	2.20	6.80
10 Min Spin East (F)	1.42	0.98	1.62	0.82	0.61	0.55	0.72	1.23	0.34	2.48	2.20	6.80
10 Min Spin West (ABCDE)	1.05	0.81	1.11	0.55	0.50	0.44	0.58	1.08	0.26	1.28	1.38	3.05
10 Min Non Synch Long Island (K)	0.00	0.06	0.00	0.00	0.04	0.11	0.45	0.52	0.04	0.78	0.13	3.57
10 Min Non Synch NYC (J)	0.00	0.06	0.00	0.00	0.07	0.12	0.63	1.06	0.04	0.83	0.21	3.60
10 Min Non Synch SENY (GHI)	0.00	0.06	0.00	0.00	0.04	0.11	0.45	0.52	0.04	0.78	0.13	3.57
10 Min Non Synch East (F)	0.00	0.06	0.00	0.00	0.04	0.11	0.45	0.52	0.04	0.78	0.13	3.57
10 Min Non Synch West (ABCDE)	0.00	0.00	0.00	0.00	0.04	0.10	0.37	0.47	0.04	0.33	0.08	0.70
30 Min Long Island (K)	0.00	0.00	0.00	0.00	0.04	0.10	0.37	0.46	0.04	0.28	0.01	0.17
30 Min NYC (J)	0.00	0.00	0.00	0.00	0.04	0.10	0.52	0.75	0.04	0.28	0.01	0.17
30 Min SENY (GHI)	0.00	0.00	0.00	0.00	0.04	0.10	0.37	0.46	0.04	0.28	0.01	0.17
30 Min East (F)	0.00	0.00	0.00	0.00	0.04	0.10	0.37	0.46	0.04	0.28	0.01	0.17
30 Min West (ABCDE)	0.00	0.00	0.00	0.00	0.04	0.10	0.37	0.46	0.04	0.28	0.01	0.17
Regulation	6.57	6.00	6.32	6.16	5.96	5.67	4.94	5.34	4.46	6.75	6.93	8.31
NYCA Regulation Movement	0.17	0.17	0.17	0.17	0.16	0.16	0.14	0.12	0.12	0.16	0.12	0.12

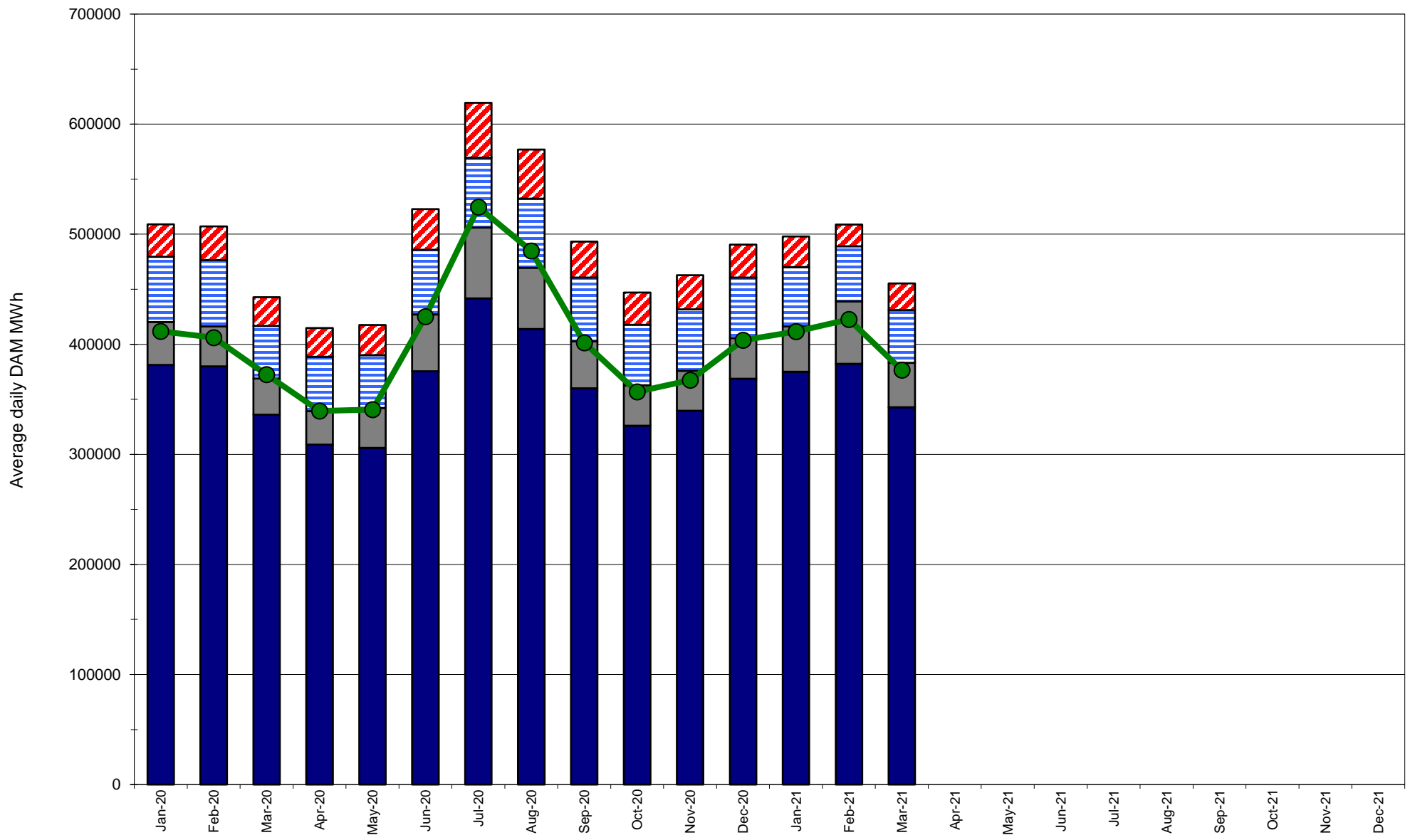
NYISO In City Energy Mitigation - AMP (NYC Zone) 2020 - 2021 Percentage of committed unit-hours mitigated



NYISO In City Energy Mitigation (NYC Zone) 2020 - 2021
Monthly megawatt hours mitigated

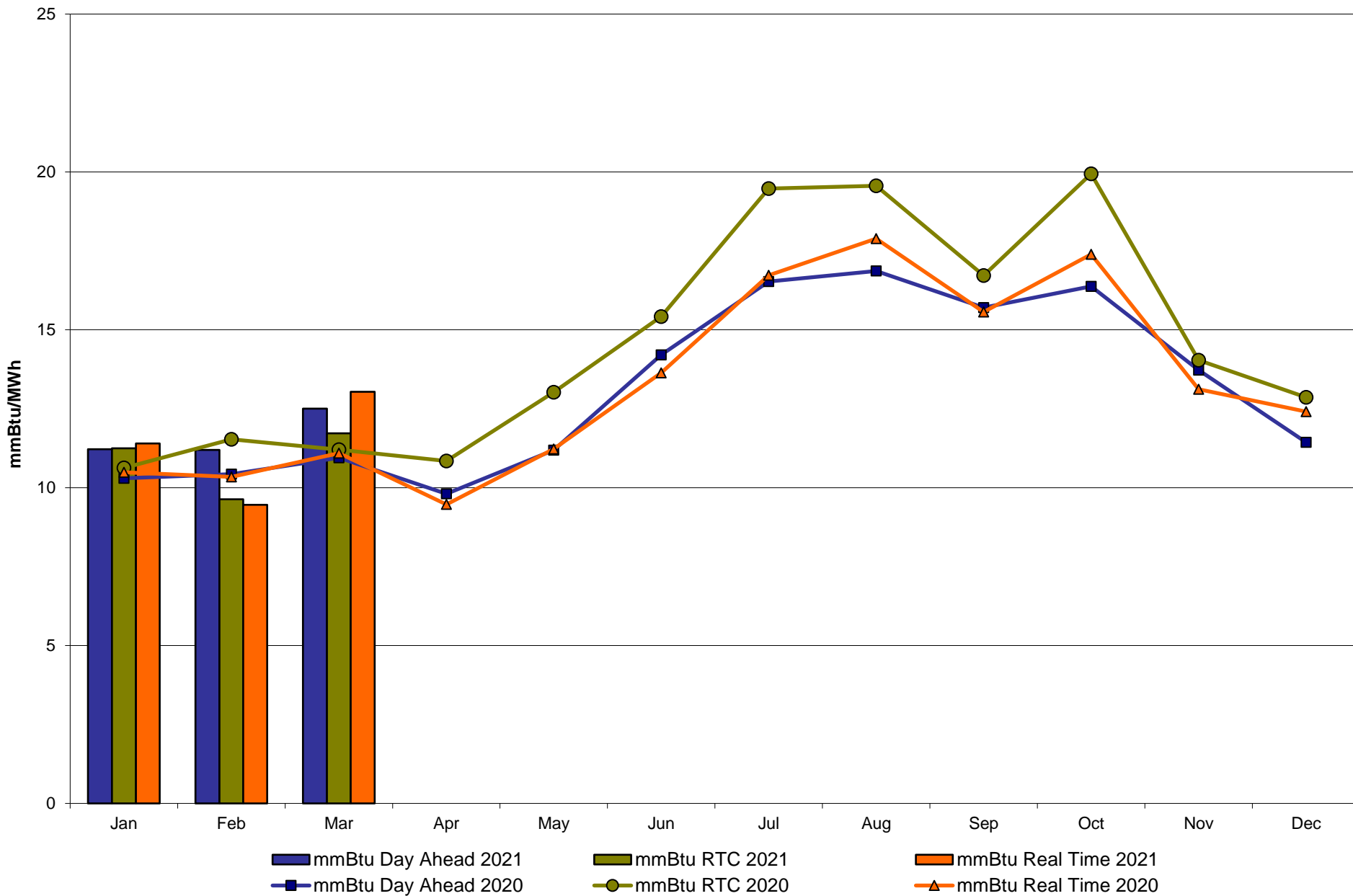


NYISO Average Daily DAM Load Bid Summary

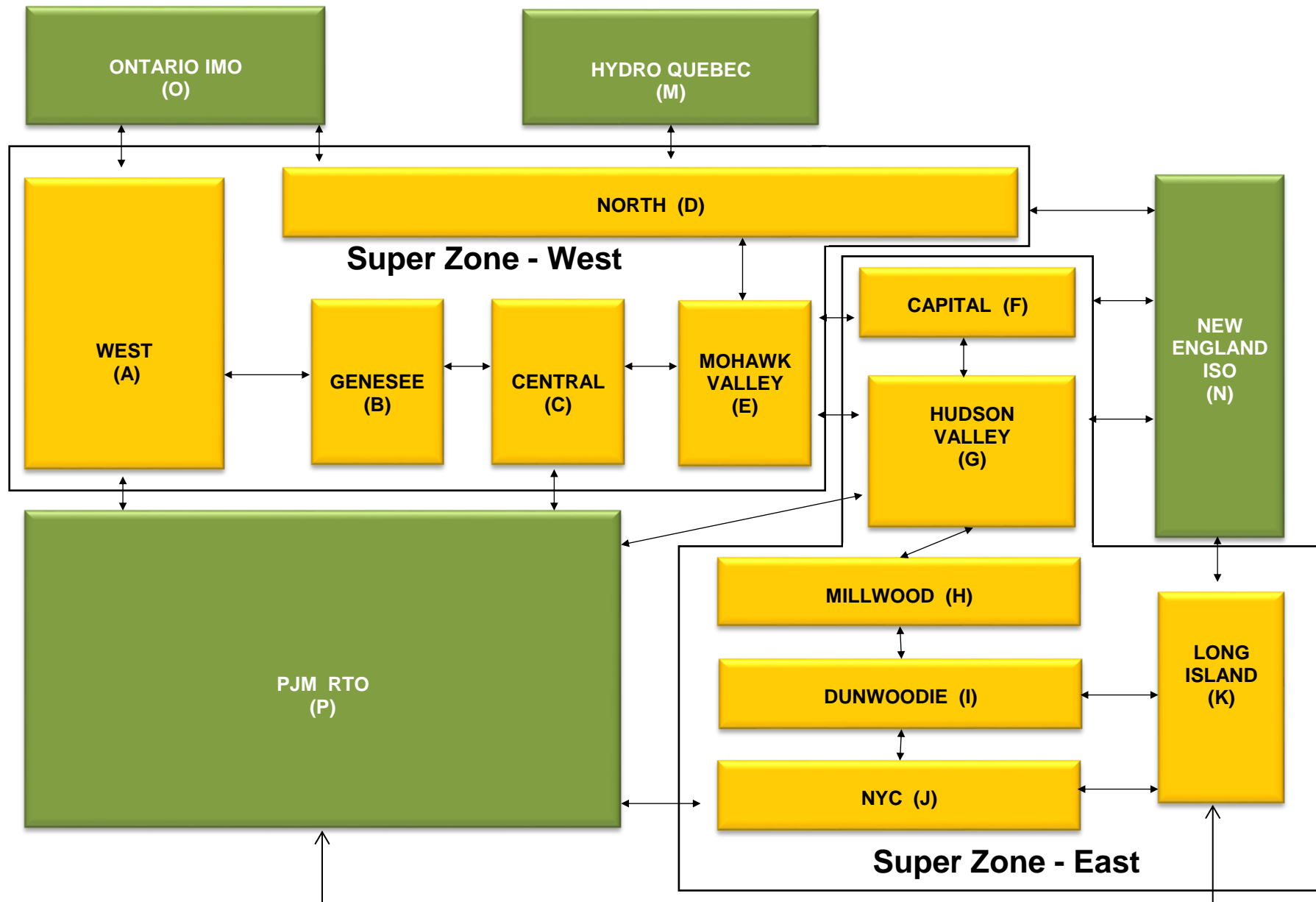


- MP Bid Load Accepted
- Physical Price Capped Load Accepted
- Virtual Supply Accepted
- Virtual Load Accepted
- NYISO Load Forecast

Monthly Implied Heat Rate 2020-2021



NYISO LBMP ZONES



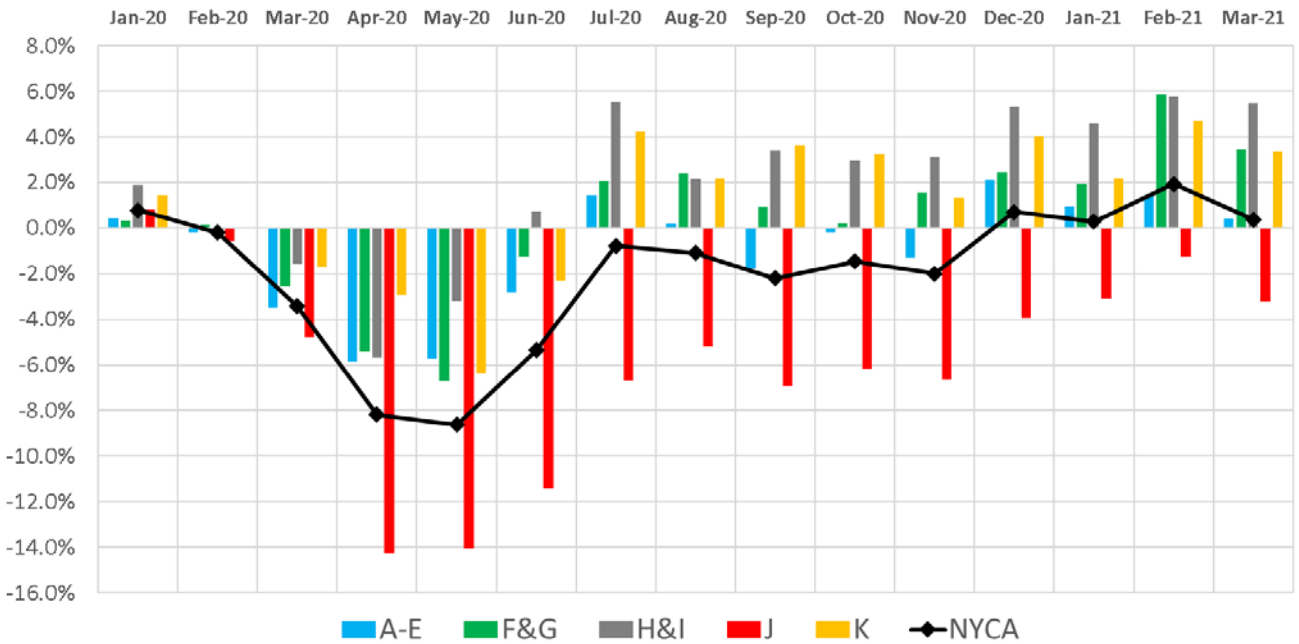
Billing Codes for Chart C

Chart - C Category Name	Billing Code	Billing Category Name
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	84001	EDRP/SCR Demand Response - Local
Bid Production Cost Guarantee DAM	84101	EDRP/SCR Demand Response - NYISO Wide
Bid Production Cost Guarantee DAM	81401	DAM Price Responsive Load Program
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee
DAM Contract Balancing	81315	DAM Contract Balancing
DAM Contract Balancing	81317	DAM Contract Balancing
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee
Local Reliability Balancing	83901	Margin Restoration (MOB) Revenue
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee
NYISO Cost of Operations	80901	NYISO Cost Of Operations
NYISO Cost of Operations	80902	NYISO Cost Of Operations
NYISO Cost of Operations	83501	NYISO Cost Of Operations
NYISO Cost of Operations	83502	NYISO Cost Of Operations
Residuals Balancing	81302	Balancing Market Energy Residual
Residuals Balancing	81304	Balancing Market Loss Residual
Residuals Balancing	81305	Balancing Market Congestion Balancing
Residuals Balancing	81306	Emergency Energy Purchases
Residuals Balancing	81307	Emergency Energy Sales
Residuals Balancing	81309	Balancing Market Energy Residual
Residuals Balancing	81311	Balancing Market Loss Residual
Residuals Balancing	81312	Balancing Market Congestion Balancing
Residuals Balancing	81313	Emergency Energy Purchases
Residuals Balancing	81314	Emergency Energy Sales
Residuals DAM	81301	Day Ahead Market Energy Residual
Residuals DAM	81303	Day Ahead Market Loss Residual
Residuals DAM	81308	Day Ahead Market Energy Residual
Residuals DAM	81310	Day Ahead Market Loss Residual

COVID-19: Estimated Load Impacts

Regional Energy Impacts*

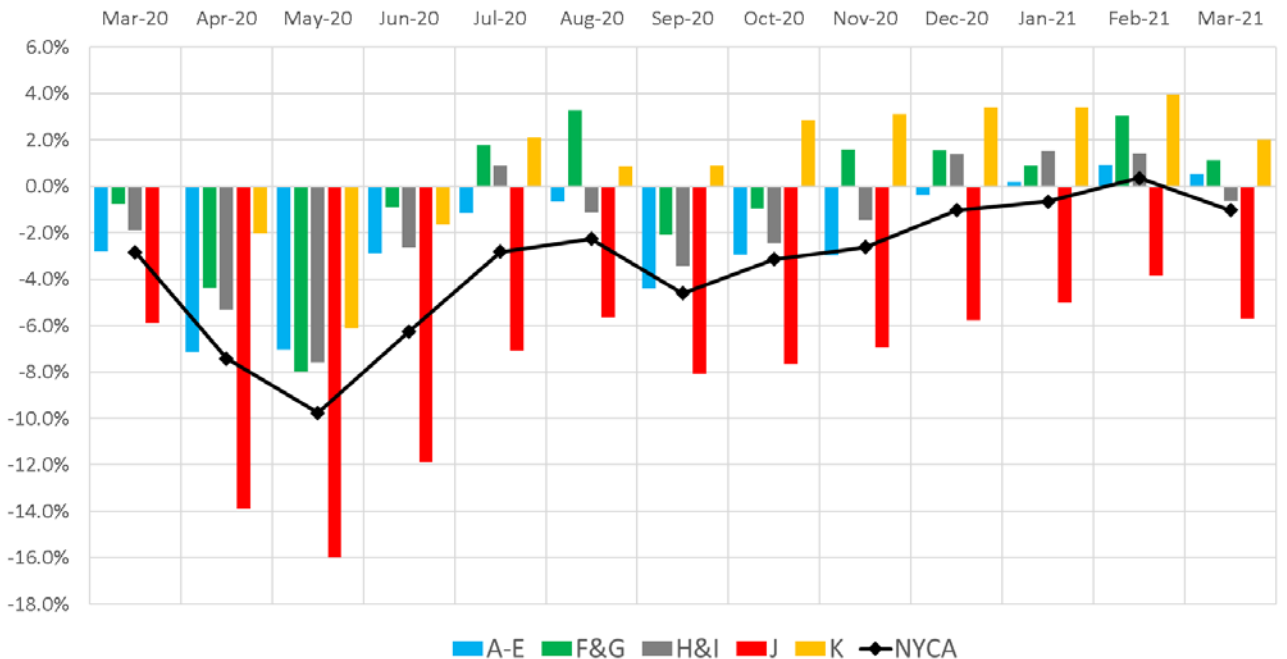
Weather Normalized Monthly Energy Use - % Versus Expected (Areas)



* Provisional results for March 2021- Final Estimates will be updated on 4/16

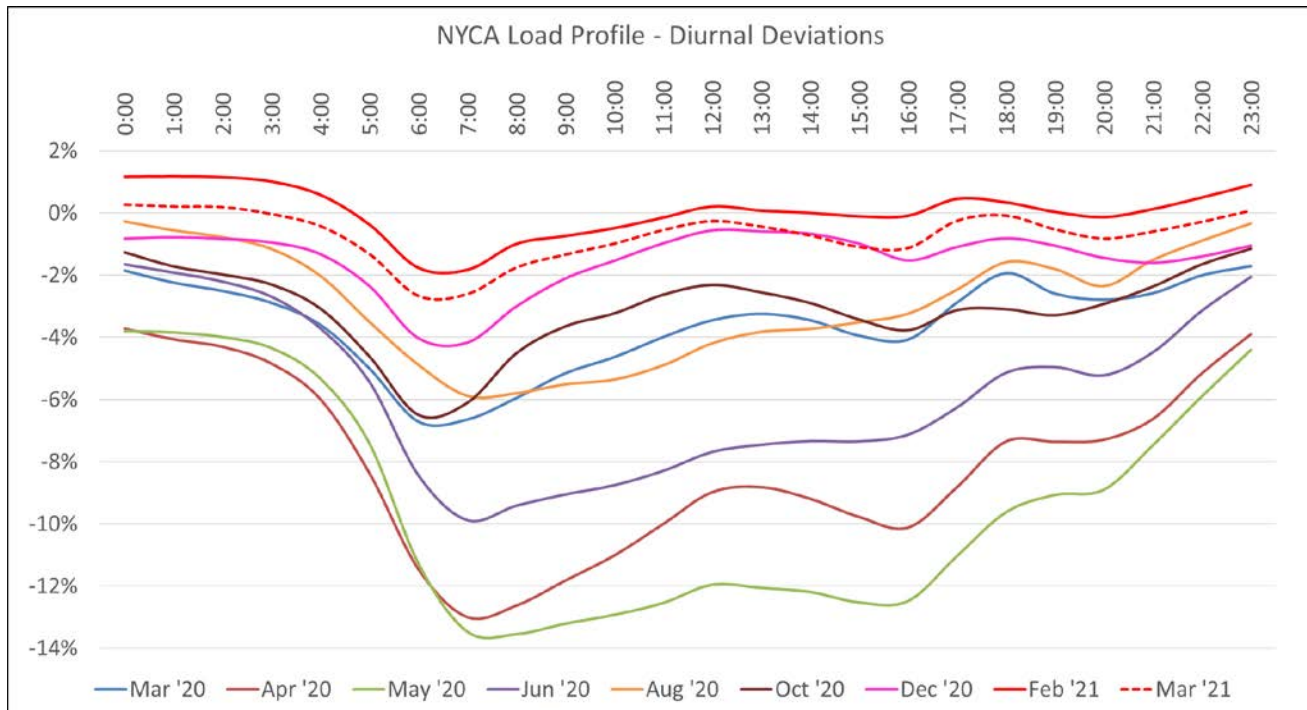
Regional Peak Impacts

Monthly Peak Demand - % Versus Expected (Areas)



COVID-19: Estimated Load Impacts

NYCA Hourly Impacts versus Expected*

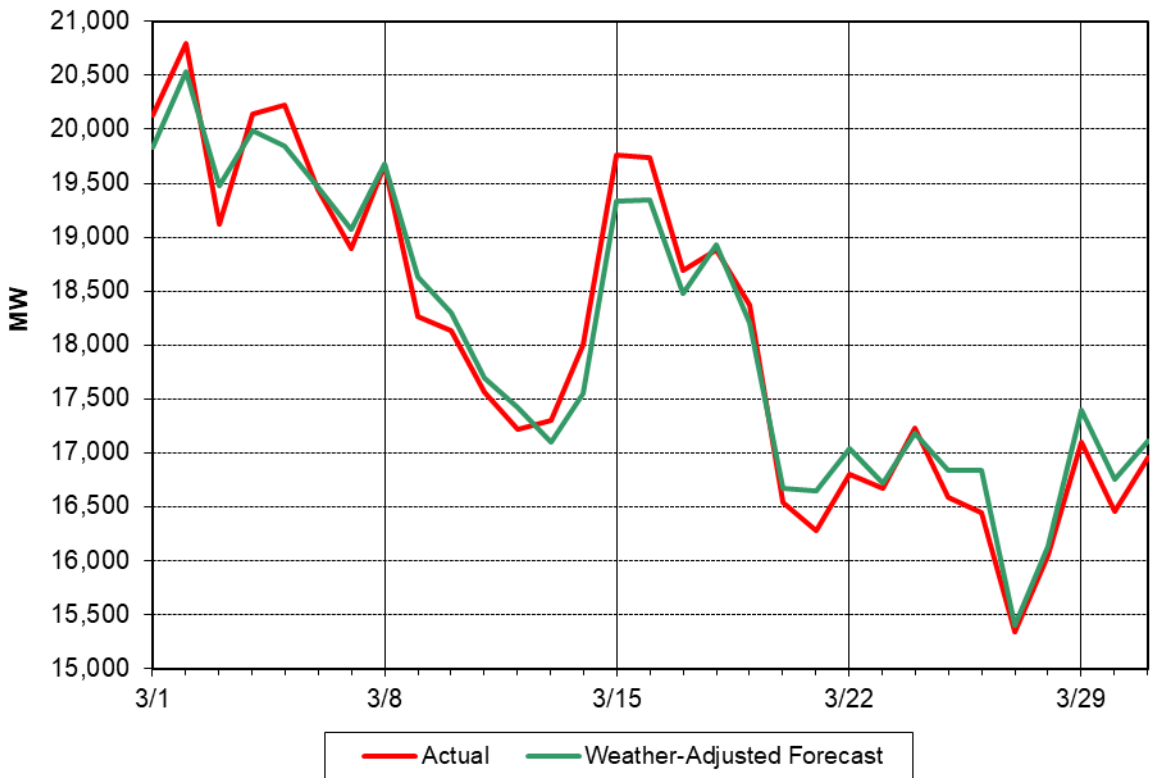


Percent Deviations

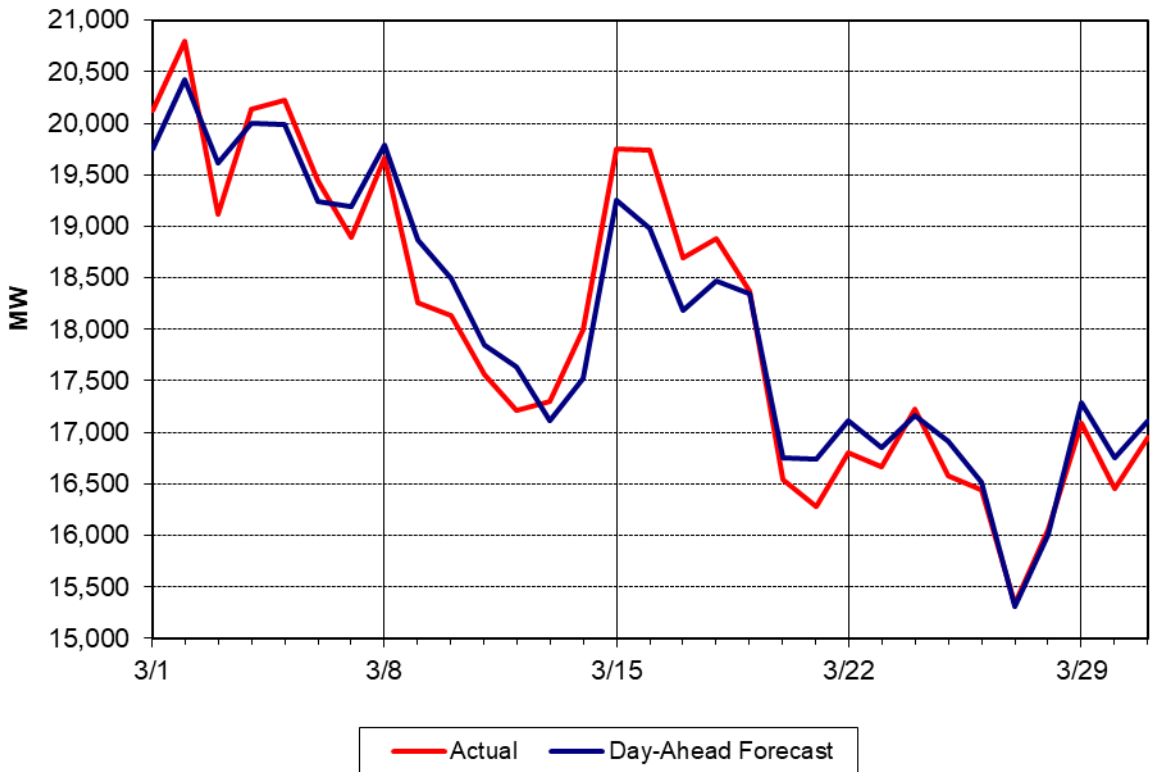
Hour	Mar '20	Apr '20	May '20	Jun '20	Jul '20	Aug '20	Sep '20	Oct '20	Nov '20	Dec '20	Jan '21	Feb '21	Mar '21
0:00	-2%	-4%	-4%	-2%	-1%	0%	-1%	-1%	-2%	-1%	0%	1%	0%
1:00	-2%	-4%	-4%	-2%	-1%	-1%	-1%	-2%	-2%	-1%	0%	1%	0%
2:00	-3%	-4%	-4%	-2%	-1%	-1%	-2%	-2%	-2%	-1%	-1%	1%	0%
3:00	-3%	-5%	-4%	-3%	-1%	-1%	-2%	-2%	-2%	-1%	-1%	1%	0%
4:00	-4%	-6%	-5%	-4%	-2%	-2%	-3%	-3%	-3%	-1%	-1%	1%	0%
5:00	-5%	-8%	-7%	-5%	-4%	-4%	-5%	-5%	-4%	-2%	-2%	0%	-1%
6:00	-7%	-11%	-11%	-8%	-5%	-5%	-7%	-6%	-5%	-4%	-3%	-2%	-3%
7:00	-7%	-13%	-13%	-10%	-6%	-6%	-7%	-6%	-5%	-4%	-3%	-2%	-3%
8:00	-6%	-13%	-14%	-9%	-6%	-6%	-6%	-5%	-4%	-3%	-2%	-1%	-2%
9:00	-5%	-12%	-13%	-9%	-6%	-6%	-6%	-4%	-3%	-2%	-2%	-1%	-1%
10:00	-5%	-11%	-13%	-9%	-6%	-5%	-5%	-3%	-2%	-2%	-1%	0%	-1%
11:00	-4%	-10%	-13%	-8%	-5%	-5%	-5%	-3%	-2%	-1%	-1%	0%	-1%
12:00	-3%	-9%	-12%	-8%	-4%	-4%	-4%	-2%	-2%	-1%	0%	0%	0%
13:00	-3%	-9%	-12%	-7%	-4%	-4%	-4%	-3%	-2%	-1%	0%	0%	0%
14:00	-3%	-9%	-12%	-7%	-4%	-4%	-4%	-3%	-2%	-1%	0%	0%	-1%
15:00	-4%	-10%	-13%	-7%	-4%	-4%	-5%	-3%	-2%	-1%	0%	0%	-1%
16:00	-4%	-10%	-12%	-7%	-4%	-3%	-5%	-4%	-3%	-2%	-1%	0%	-1%
17:00	-3%	-9%	-11%	-6%	-3%	-2%	-4%	-3%	-3%	-1%	-1%	0%	0%
18:00	-2%	-7%	-10%	-5%	-2%	-2%	-4%	-3%	-2%	-1%	-1%	0%	0%
19:00	-3%	-7%	-9%	-5%	-2%	-2%	-5%	-3%	-2%	-1%	-1%	0%	-1%
20:00	-3%	-7%	-9%	-5%	-2%	-2%	-4%	-3%	-3%	-1%	-1%	0%	-1%
21:00	-3%	-7%	-7%	-4%	-2%	-2%	-3%	-2%	-3%	-2%	-1%	0%	-1%
22:00	-2%	-5%	-6%	-3%	-1%	-1%	-1%	-2%	-2%	-1%	-1%	0%	0%
23:00	-2%	-4%	-4%	-2%	-1%	0%	-1%	-1%	-2%	-1%	0%	1%	0%

Peak Hour

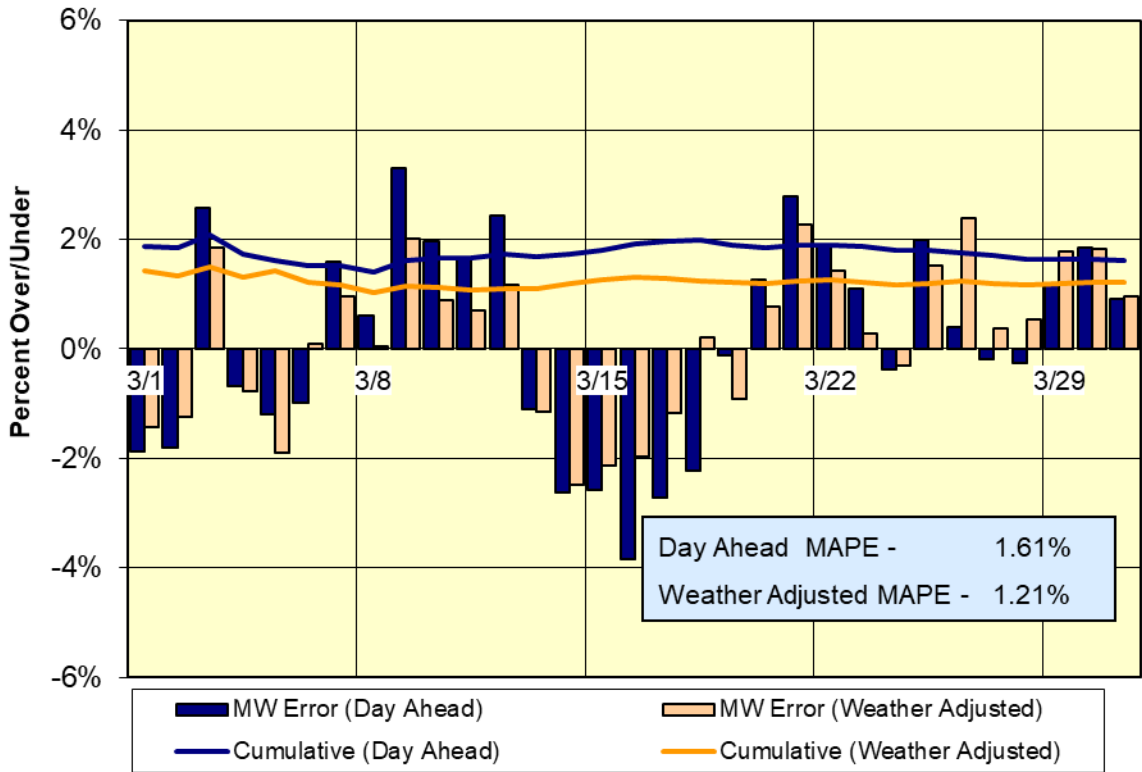
**NYISO Daily Peak Load - March 2021
Actual vs. Weather-Adjusted Forecast**



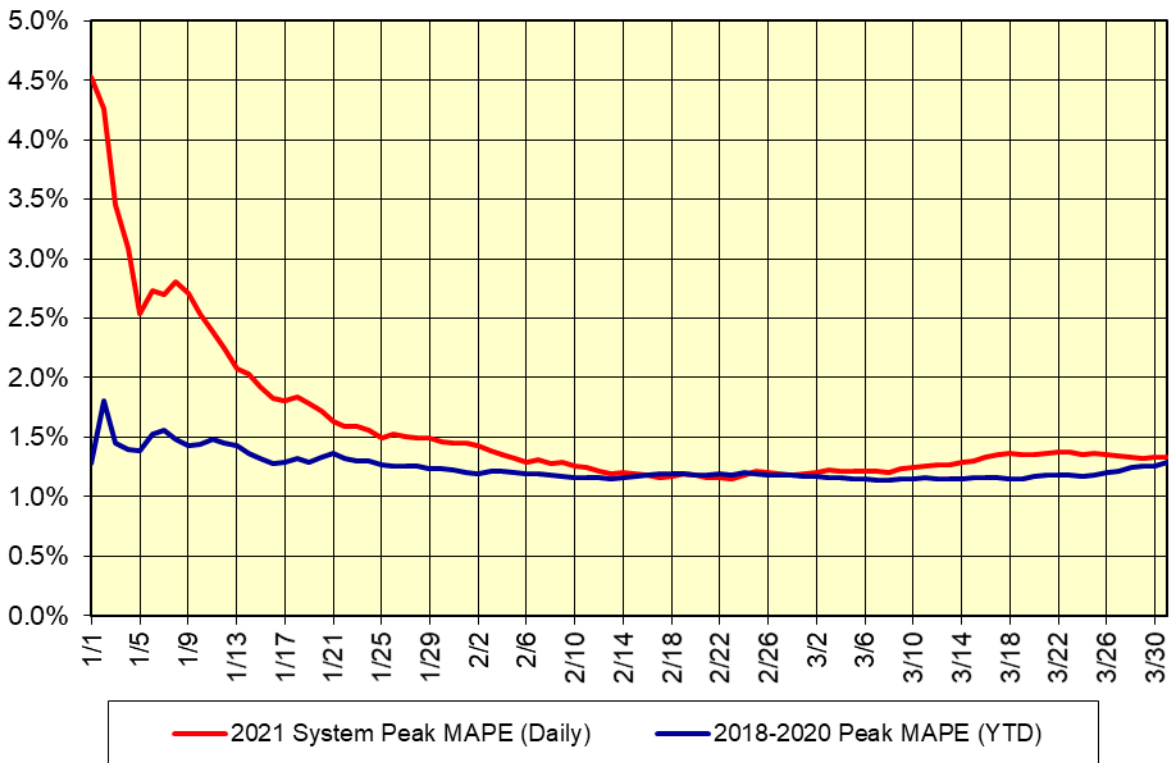
**NYISO Daily Peak Load - March 2021
Actual vs. Forecast**



Day Ahead Peak Forecast - March 2021 Percent Error - Actual & Weather-Adjusted



Day-Ahead Forecast Accuracy - Cumulative Performance 2021 Year-to-Date



**Summary Description of Regulatory Filings, Investigations,
Rulemakings and Related Orders in NYISO Matters – March 2021**

Filing Date	Filing Summary	Docket	Order Date	Order Summary
01/11/2021	NYISO Section 205 filing of proposed tariff revisions to remove a Notarization Requirement from Officer's Certificates	ER21-863-000	03/05/2021	Letter order accepted tariff revisions effective 03/13/2021, as requested
01/15/2021	NYISO Section 205 filing of proposed tariff revisions regarding Landfill Gas Resources for the Tailored Availability Metric (TAM)	ER21-890-000	03/08/2021	Letter order accepted tariff revisions effective 03/17/2021, as requested
01/29/2021	NYISO 205 filing of proposed tariff revisions to implement enhancements to Energy Storage Resource market rules for Co-located Storage Resources (CSR)	ER21-1001-000	03/30/2021	Letter order accepted CSR tariff revisions subject to further compliance filings to provide two weeks effective date notice and informational implementation progress report
02/02/2021	NYISO Section 205 filing of proposed tariff revisions to revise the process for procuring Operating Reserves and to establish a process for procuring Supplemental Reserves	ER21-1018-000	03/29/2021	FERC issued a deficiency notice requesting additional information
01/15/2021	NYISO Section 205 filing proposing Services Tariff amendments to extend the market rules that apply to wind resources to include solar resources	ER21-892-000	03/10/2021	Letter order accepted NYISO's proposal subject to a compliance filing to provide at least two weeks advance notice of the proposed effective date
03/08/2021	NYISO filing of an answer to the Clean Energy Interveners complaint regarding NYISO CSR tariff revisions	ER21-1001-000	03/30/2021	Letter order accepted NYISO's proposal as just and reasonable
03/05/2021	NYISO-National Grid Joint Section filing of a Transmission Project Interconnection Agreement among the NYISO, National Grid, and New York Transco	ER21-1283-000		
03/05/2021	NYISO Section 205 filing of revisions to the Coordination Agreement between ISO-NE and NYISO to remove detailed descriptions of each interconnection from Schedule A	ER21-1286-000		
03/09/2021	NYISO compliance filing of a notice of an early effective date for real-time telemetry provisions proposed in its Distributed Energy Resources proceeding to accommodate implementation of Co-located Storage Resources	ER19-2276-004		
03/10/2021	NYISO filing of an answer to a protest filed by the New York State Department of State Utility Intervention Unit regarding the NYISO's 2/2/21 Reserve Enhancements tariff revisions filing	ER21-1018-000		

03/10/2021	NYISO-NYSEG Joint Section 205 filing of a Large Generator Interconnection Agreement among NYISO, NYSEG and Baron Winds	ER21-1312-000		
03/12/2021	NYISO-NYPA Joint Section 205 filing of a Transmission Project Interconnection Agreement among the NYISO, NYPA and NextEra Energy Transmission New York	ER21-1366-000		
03/12/2021	NYISO-Central Hudson Joint Section 205 filing of a Transmission Project Interconnection Agreement among the NYISO, Central Hudson, and New York Transco	ER21-1367-000		
03/15/2021	NYISO-NYSEG Joint Section 205 filing of a Transmission Project Interconnection Agreement among the NYISO, NYSEG and New York Transco	ER21-1413-000		
03/15/2021	NYISO filing of an answer to the Hecate Energy Greene County 3 complaint against the NYISO and Central Hudson regarding the processing of a small generator interconnection request	EL21-49-000		
03/22/2021	NYISO filing of a comments in response to FERC NOPR related to Managing Transmission Line Ratings	RM20-16-000		
03/22/2021	NYISO Section 205 filing of an Engineering, Procurement, and Construction Agreement among NYISO, National Grid, Roaring Brook and Flat Rock	ER21-1495-000		
03/30/2021	NYISO filing of a request for clarification of interim ICAP Demand Curves that would apply for the upcoming ICAP Spot Market Auctions if the NYISO's DCR proposal is not accepted by the Commission on or before April 13, 2021	ER21-502-001		
03/31/2021	NYISO filing of a notice of the immediate termination of Entrust Energy East, Inc. from the ISO-Administered Markets	No docket no.		
03/31/2021	NYISO filing of FERC Form 715 - Annual Transmission Planning and Evaluation Report	No docket no.		